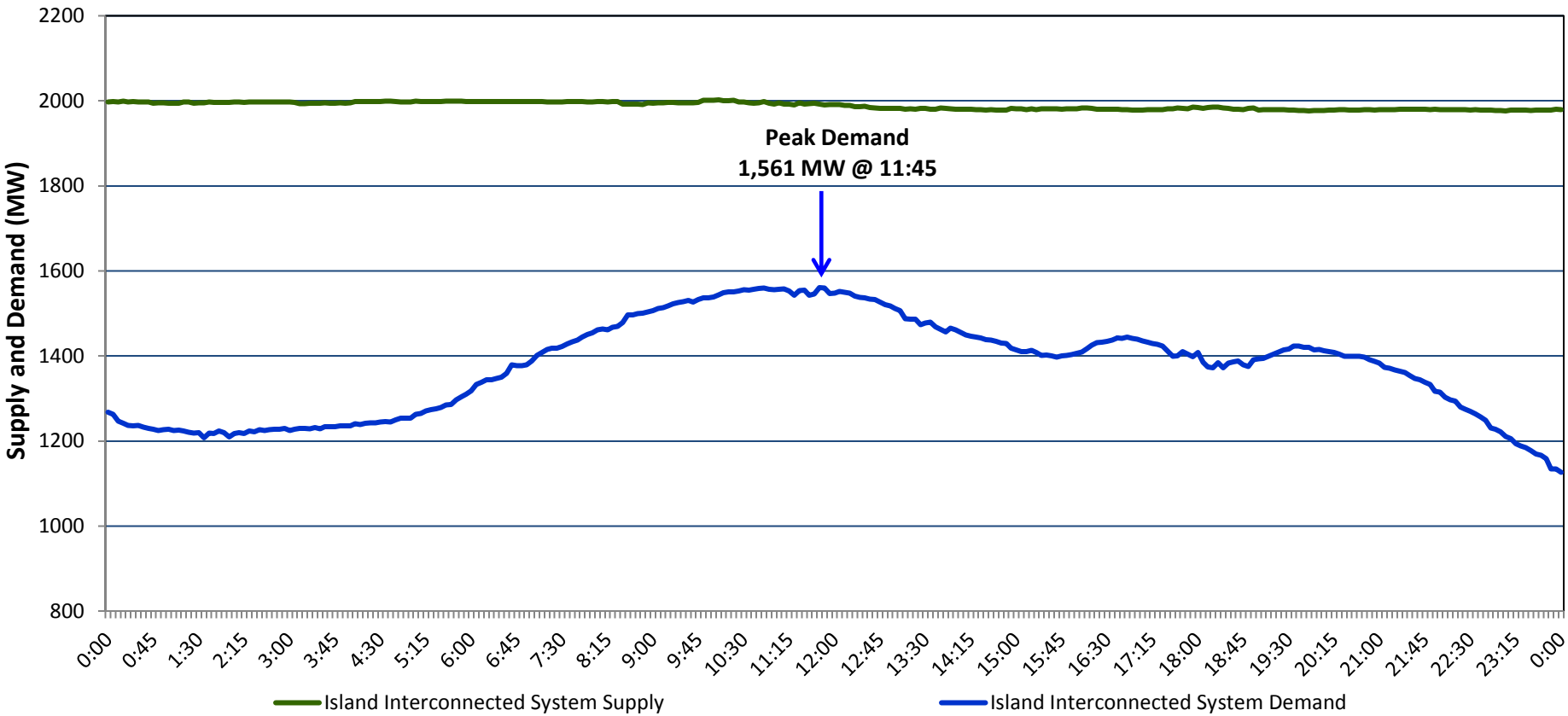


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, March 17, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Monday, March 16, 2015



Supply Notes For March 16, 2015

A As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).

Section 2
Island Interconnected Supply and Demand

Tue, Mar 17, 2015 Island System Outlook ³			Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵	2,000	MW	Tuesday, March 17, 2015		1,365	1,270
NLH Generation: ⁴	1,670	MW	Wednesday, March 18, 2015		1,385	1,290
NLH Power Purchases:	115	MW	Thursday, March 19, 2015		1,330	1,235
Other Island Generation:	215	MW	Friday, March 20, 2015		1,405	1,310
Current St. John's Temperature:	-2	°C	Saturday, March 21, 2015		1,385	1,290
Current St. John's Windchill:	-9	°C	Sunday, March 22, 2015		1,285	1,190
7-Day Island Peak Demand Forecast:	1,490	MW	Monday, March 23, 2015		1,490	1,395

Supply Notes For March 17, 2015

- B At 0510 hours, March 17, 2015, Nalcor Grand Falls Units G7&G8 removed from service for maintenance (2x4 MW).
- C At 0720 hours, March 17, 2015, Nalcor Grand Falls Units G5&G6 removed from service for maintenance (2x4MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Mar 16, 2015	Actual Island Peak Demand ⁷	11:45	1,561 MW
Tue, Mar 17, 2015	Forecast Island Peak Demand		1,365 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).