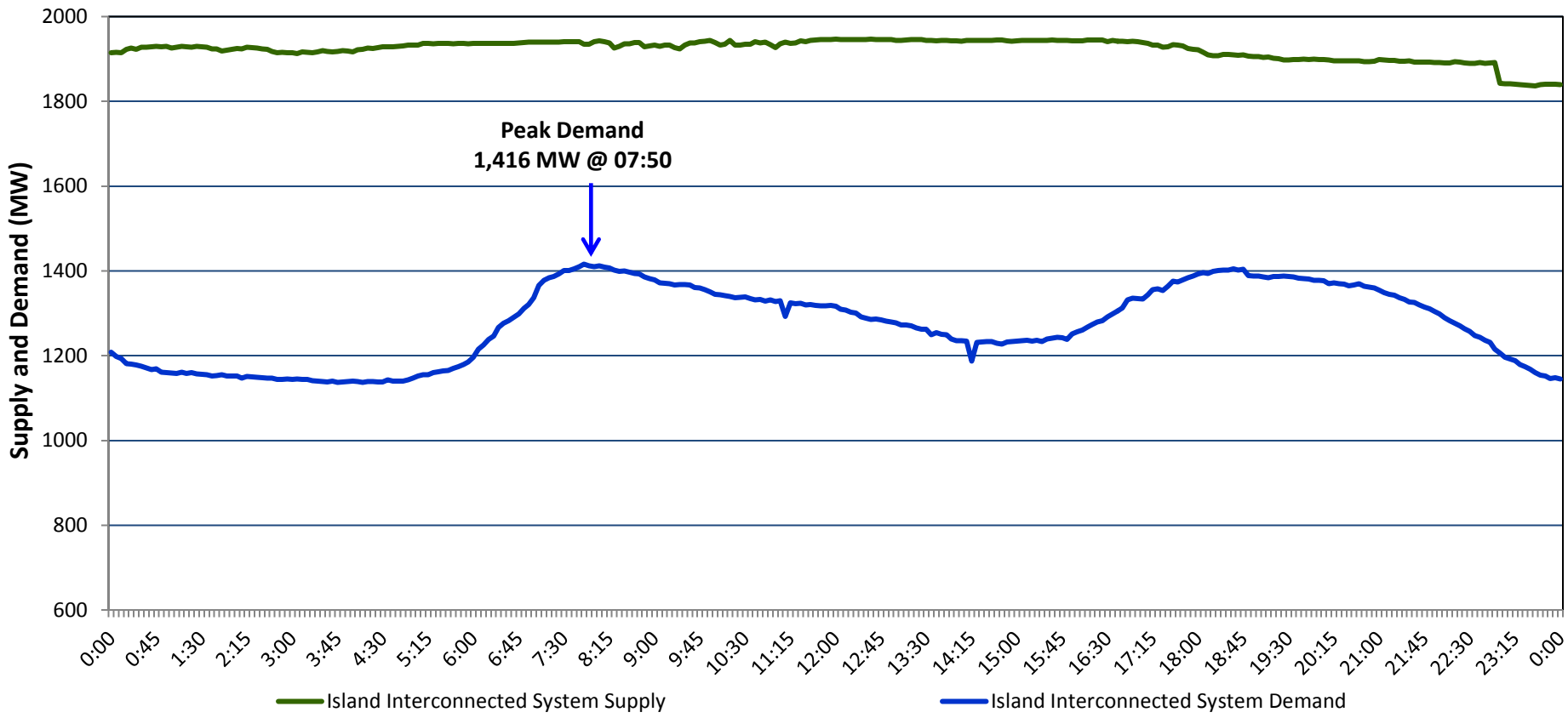
Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, February 27, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Thursday, February 26, 2015



Supply Notes For February 26, 2015 [1,2]

A	At 2257 hours, February 26, 2015, Hardwoods Gas Turbine tripped offline (50 MW).

Section 2
Island Interconnected Supply and Demand

Fri, Feb 27, 2015	**Island System Outlook**[3]		**Seven-Day Forecast**	**Temperature (°C)**		**Island System Daily Peak Demand (MW)**	
				Morning	**Evening**	**Forecast**	**Adjusted**[b]
Available Island System Supply:[5]	**1,845**	**MW**	Friday, February 27, 2015	-5	-6	**1,440**	**1,345**
NLH Generation:[4]	1,520	MW	Saturday, February 28, 2015	-13	-10	1,525	1,425
NLH Power Purchases:	110	MW	Sunday, March 01, 2015	-9	-8	1,440	1,345
Other Island Generation:	215	MW	Monday, March 02, 2015	-7	-3	1,475	1,380
Current St. John's Temperature:	-6	°C	Tuesday, March 03, 2015	-4	-7	1,495	1,400
Current St. John's Windchill:	-10	°C	Wednesday, March 04, 2015	-10	-4	1,565	1,465
7-Day Island Peak Demand Forecast:	**1,565**	MW	Thursday, March 05, 2015	2	1	1,300	1,205

Supply Notes For February 27, 2015 [3]

B	At 0016 hours, February 27, 2015, Hardwoods Gas Turbine returned to service (50 MW).
C	At 0113 hours, February 27, 2015, Hardwoods Gas Turbine tripped offline (50 MW).

Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Feb 26, 2015	Actual Island Peak Demand[7]	07:50	1,416 MW
Fri, Feb 27, 2015	Forecast Island Peak Demand		1,440 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).