

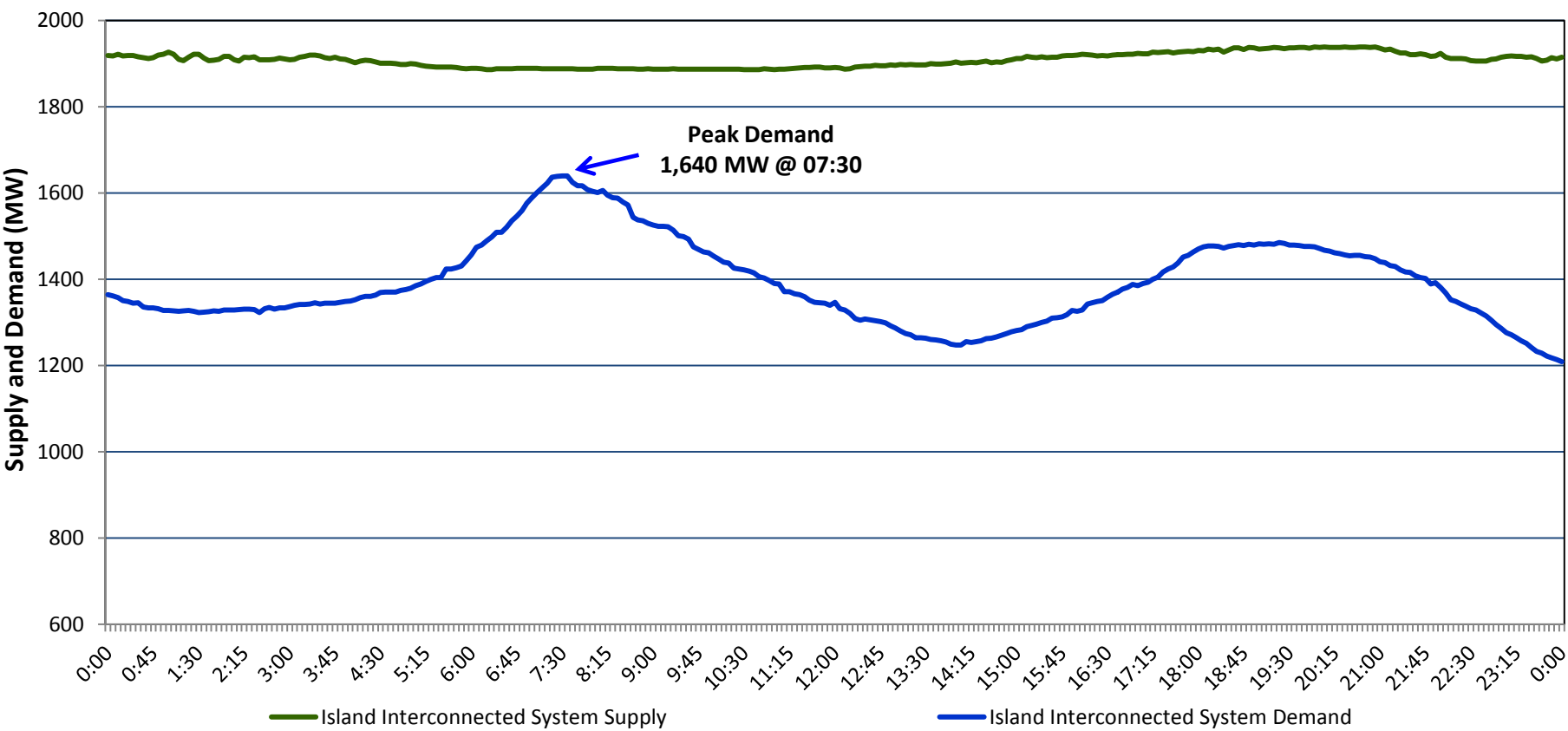
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, February 26, 2015

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Wednesday, February 25, 2015



Supply Notes For February 25, 2015^{1,2}

Section 2

Island Interconnected Supply and Demand

Thu, Feb 26, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	1,940	MW	Thursday, February 26, 2015		-2	-5	1,420	1,325
NLH Generation: ⁴	1,570	MW	Friday, February 27, 2015		-6	-6	1,425	1,330
NLH Power Purchases:	160	MW	Saturday, February 28, 2015		-12	-10	1,535	1,435
Other Island Generation:	210	MW	Sunday, March 01, 2015		-9	-7	1,450	1,355
Current St. John's Temperature:	-3	°C	Monday, March 02, 2015		-9	-4	1,510	1,410
Current St. John's Windchill:	-12	°C	Tuesday, March 03, 2015		-3	-8	1,585	1,485
7-Day Island Peak Demand Forecast:	1,585	MW	Wednesday, March 04, 2015		-12	-5	1,565	1,465

Supply Notes For February 26, 2015³

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Wed, Feb 25, 2015	Actual Island Peak Demand ⁷	07:30	1,640	MW
Thu, Feb 26, 2015	Forecast Island Peak Demand		1,420	MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).