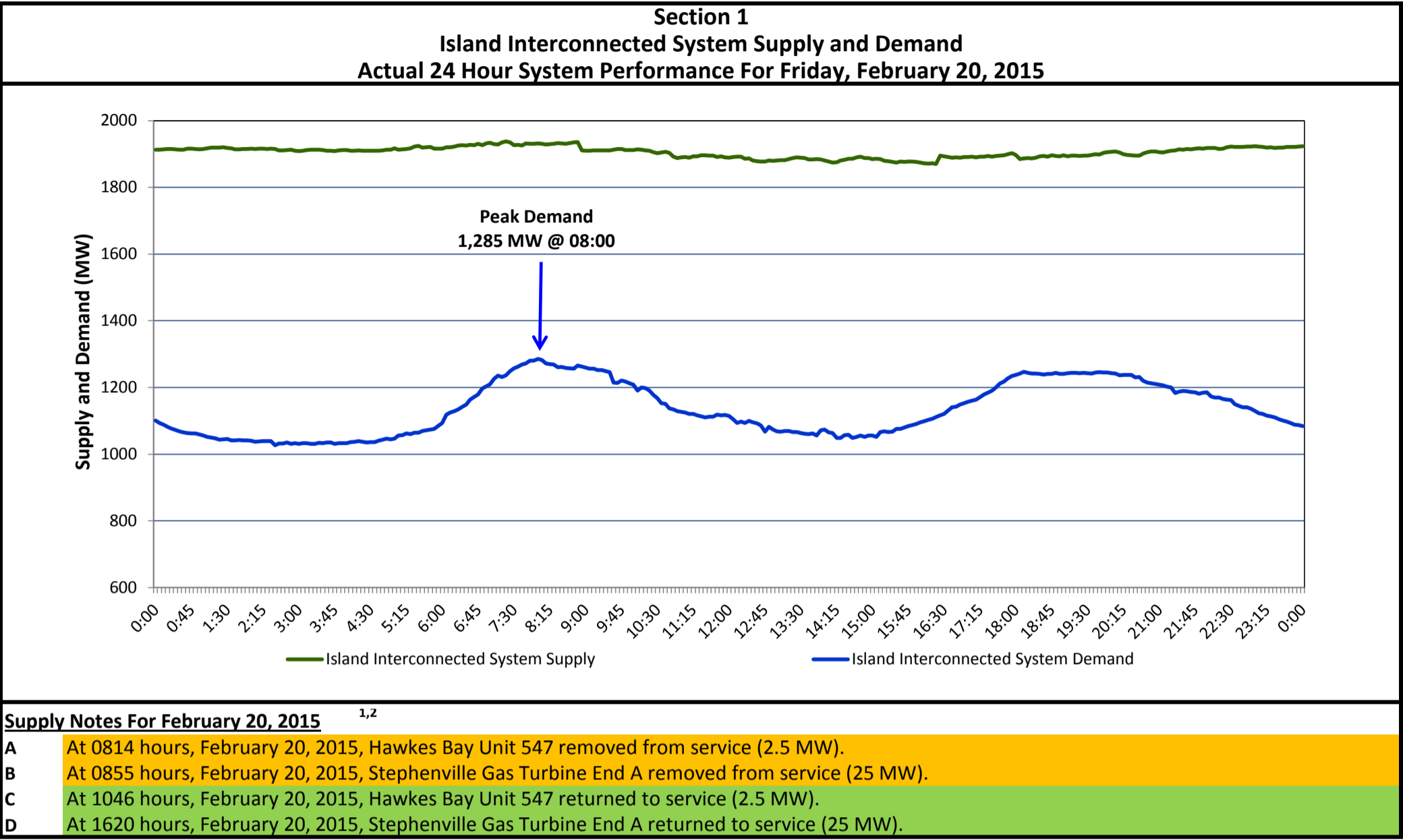


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, February 23, 2015



Section 2

Island Interconnected Supply and Demand

Sat, Feb 21, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵	1,935	MW	Saturday, February 21, 2015		-5	-8	1,470	1,375
NLH Generation: ⁴	1,570	MW	Sunday, February 22, 2015		-6	1	1,425	1,330
NLH Power Purchases:	160	MW	Monday, February 23, 2015		5	2	1,300	1,205
Other Island Generation:	205	MW	Tuesday, February 24, 2015		-5	-9	1,560	1,460
Current St. John's Temperature:	-5	°C	Wednesday, February 25, 2015		-9	-4	1,530	1,430
Current St. John's Windchill:	-15	°C	Thursday, February 26, 2015		4	-3	1,455	1,360
7-Day Island Peak Demand Forecast:	1,560	MW	Friday, February 27, 2015		-6	-7	1,520	1,420

Supply Notes For February 21, 2015³

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

6.

Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Fri, Feb 20, 2015	Actual Island Peak Demand ⁷	08:00	1,285 MW
Sat, Feb 21, 2015	Forecast Island Peak Demand		1,470 MW

Notes:

7.

Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).