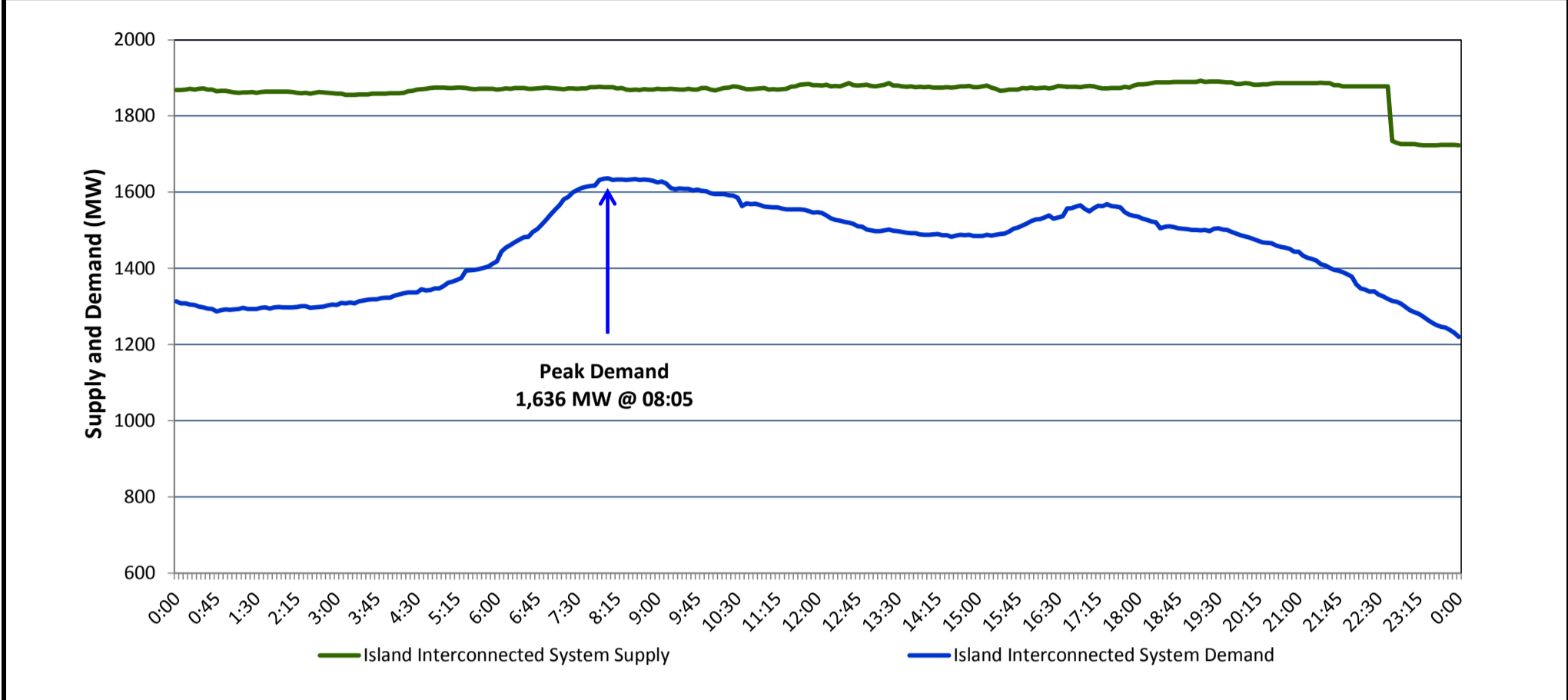


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, January 12, 2015 (Revised - Jan. 30, 2015)

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Friday, January 09, 2015



Supply Notes for January 09, 2015^{1,2}

A As of 1000 hours, November 21, 2014, Nalcor Exploits Unit 4 unavailable due to a forced outage (30 MW). Net impact to system 4 MW (the excess water utilised by other Nalcor Grand Falls Units 5 to 8).

B As of 1315 hours, December 15, 2014, the Stephenville Gas Turbine End 'B' unavailable (25 MW).

C As of 0730 hours, January 07, 2015, the Nalcor Grand Falls plant derating (ice conditions) has been updated to a 3 MW net impact loss to the system.

D At 2240 hours, January 09, 2015, Holyrood Unit 3 removed from service for maintenance (150 MW).

Section 2
Island Interconnected Supply and Demand

Sat, Jan 10, 2015	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	1,730 MW	Saturday, January 10, 2015	3	-5	1,495	1,400
NLH Generation: ⁴	1,395 MW	Sunday, January 11, 2015	-10	-9	1,540	1,440
NLH Power Purchases:	125 MW	Monday, January 12, 2015	-7	-6	1,530	1,430
Other Island Generation:	210 MW	Tuesday, January 13, 2015	-5	-9	1,555	1,455
Current St. John's Temperature:	0 °C	Wednesday, January 14, 2015	-8	-8	1,535	1,435
Current St. John's Windchill:	N/A °C	Thursday, January 15, 2015	-6	-3	1,455	1,360
7-Day Island Peak Demand Forecast:	1,555 MW	Friday, January 16, 2015	-3	2	1,385	1,290

Supply Notes for January 10, 2015³

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jan 09, 2015	Actual Island Peak Demand ⁷	08:05	1,636 MW
Sat, Jan 10, 2015	Forecast Island Peak Demand		1,495 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).