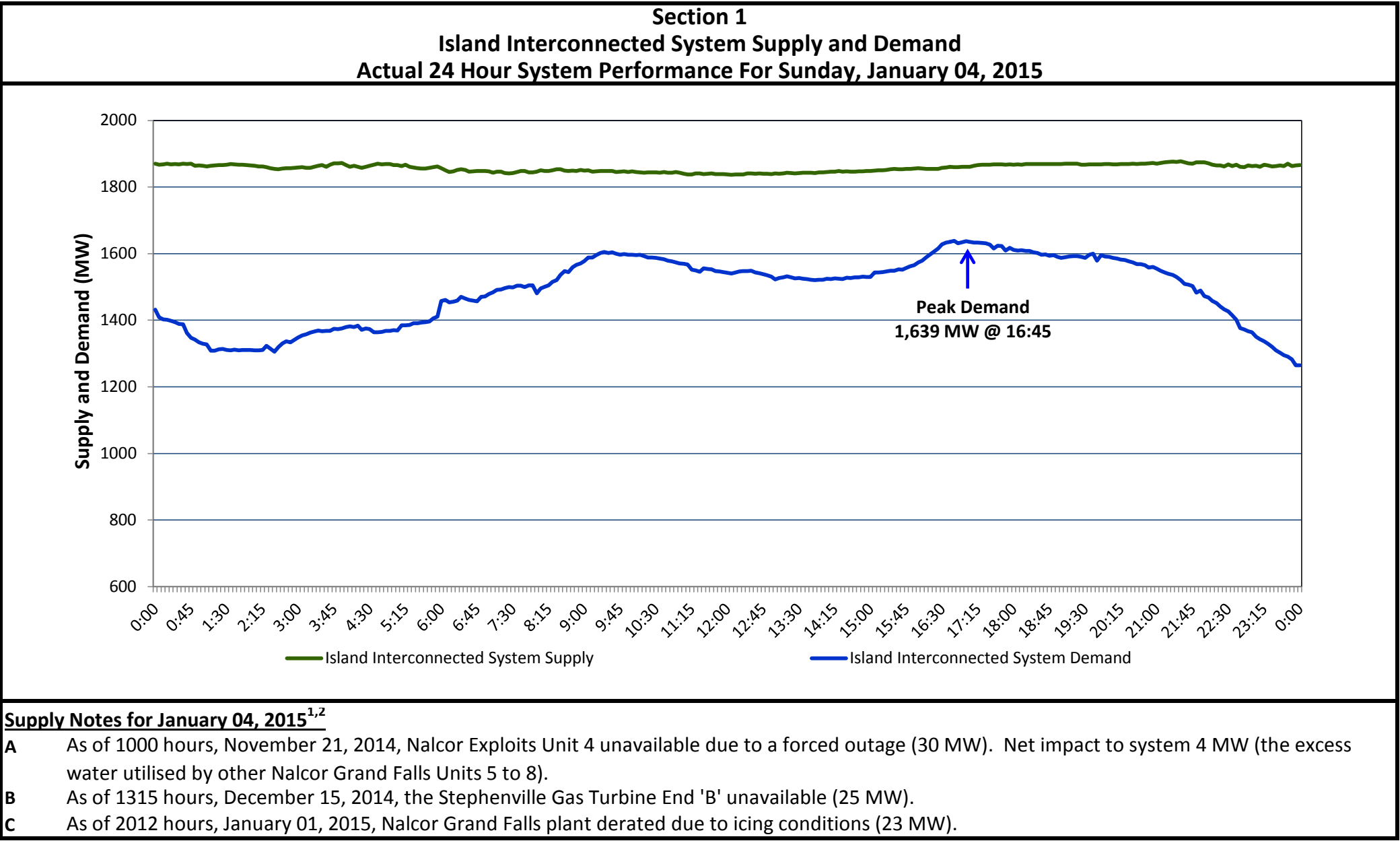


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, January 05, 2015



Section 2

Island Interconnected Supply and Demand

Mon, Jan 05, 2015			Island System Outlook <sup>3</sup>		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	Adjusted <sup>6</sup>
Available Island System Supply: <sup>5</sup>			1,900	MW	Monday, January 05, 2015		3	5	1,400	1,305
NLH Generation: <sup>4</sup>			1,545	MW	Tuesday, January 06, 2015		-6	-8	1,600	1,500
NLH Power Purchases:			130	MW	Wednesday, January 07, 2015		-8	-6	1,500	1,400
Other Island Generation:			225	MW	Thursday, January 08, 2015		-6	-8	1,550	1,450
Current St. John's Temperature:			4	°C	Friday, January 09, 2015		-11	-3	1,550	1,450
Current St. John's Windchill:			N/A	°C	Saturday, January 10, 2015		3	-6	1,525	1,425
7-Day Island Peak Demand Forecast:			1,600	MW	Sunday, January 11, 2015		-5	-9	1,550	1,450

Supply Notes for January 05, 2015<sup>5</sup>

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5. Gross output from all Island sources (including Note 4).

6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Jan 04, 2015	Actual Island Peak Demand <sup>7</sup>	16:45	1,639 MW
Mon, Jan 05, 2015	Forecast Island Peak Demand		1,400 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).