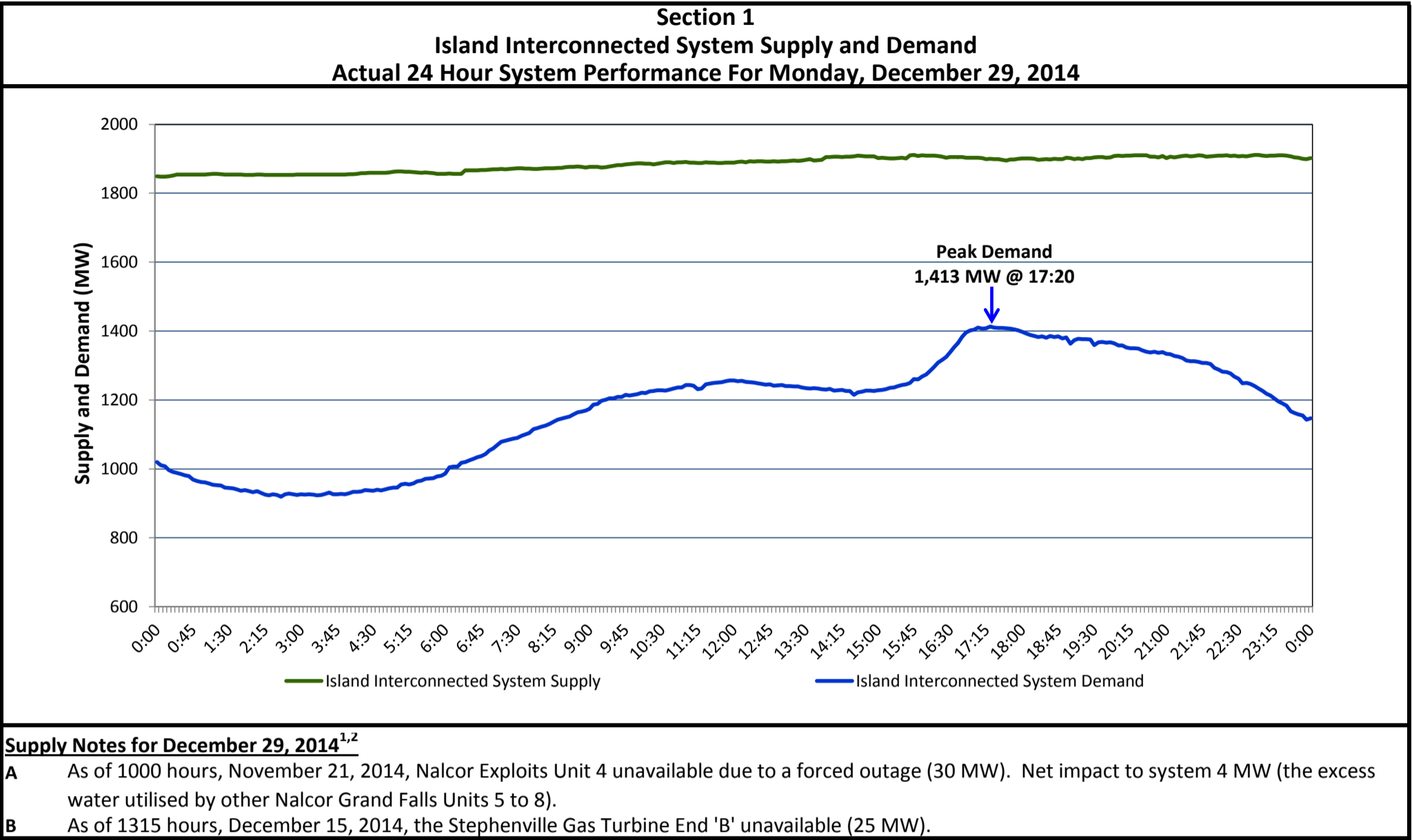


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, December 30, 2014



Section 2

Island Interconnected Supply and Demand

Tue, Dec 30, 2014			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵			1,915	MW	Tuesday, December 30, 2014		-7	-8	1,525	1,425
NLH Generation: ⁴			1,545	MW	Wednesday, December 31, 2014		-11	-8	1,550	1,450
NLH Power Purchases:			150	MW	Thursday, January 01, 2015		-8	-5	1,500	1,400
Other Island Generation:			220	MW	Friday, January 02, 2015		-2	-4	1,500	1,400
Current St. John's Temperature:			-6	°C	Saturday, January 03, 2015		-8	-9	1,575	1,475
Current St. John's Windchill:			-15	°C	Sunday, January 04, 2015		-11	-6	1,525	1,425
7-Day Island Peak Demand Forecast:			1,575	MW	Monday, January 05, 2015		2	-2	1,500	1,400

Supply Notes for December 30, 2014³

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3.

As of 0800 Hours.

4.

Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).

5.

Gross output from all Island sources (including Note 4).

6.

Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Dec 29, 2014	Actual Island Peak Demand ⁷	17:20	1,413 MW
Tue, Dec 30, 2014	Forecast Island Peak Demand		1,525 MW

Notes:

7.

Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).