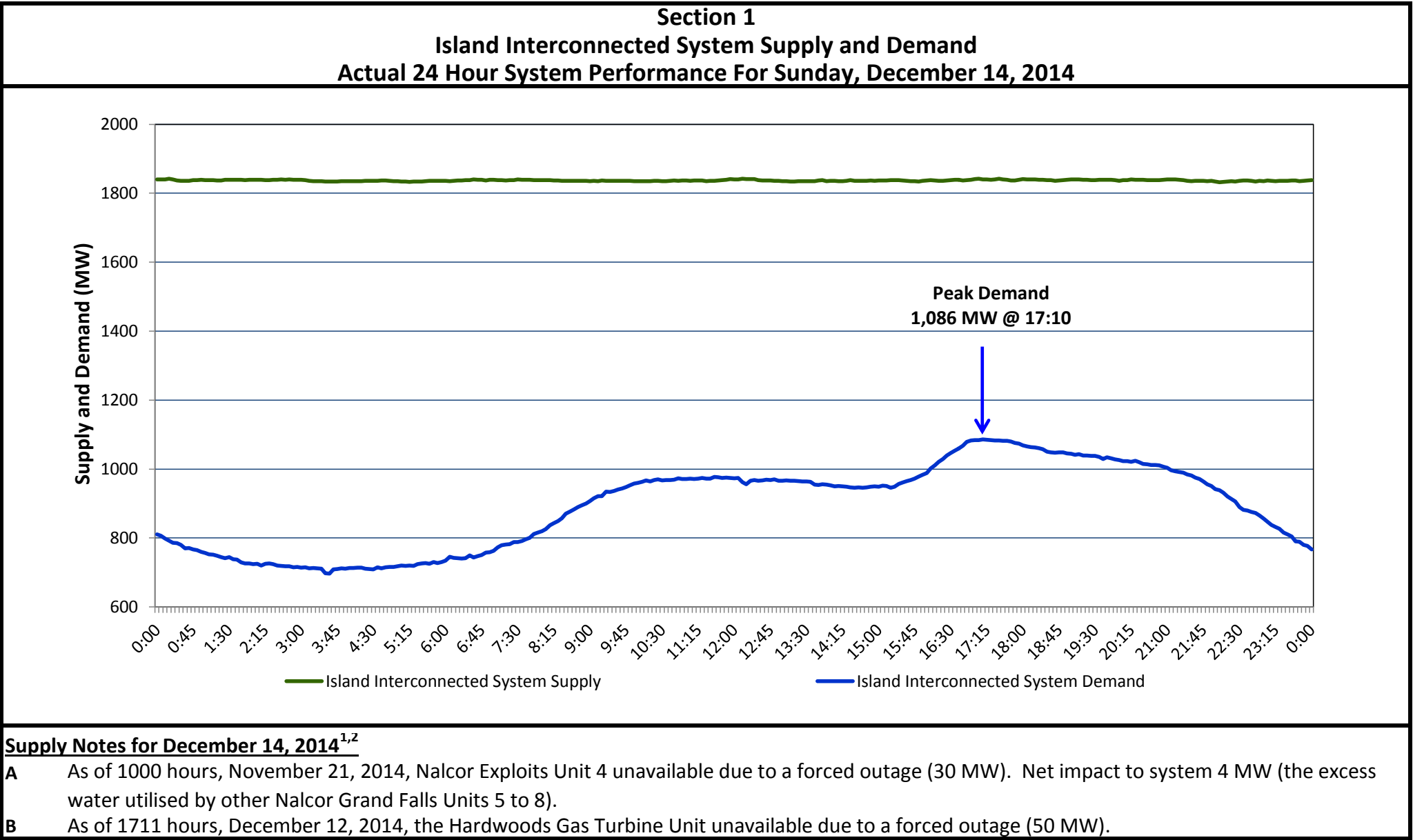


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, December 15, 2014



Section 2

Island Interconnected Supply and Demand

Mon, Dec 15, 2014 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵ NLH: ⁴ Other Island Generation:	1,845 1,620 225	MW MW MW	Monday, December 15, 2014		10	3	1,225	1,150
			Tuesday, December 16, 2014		0	1	1,350	1,275
			Wednesday, December 17, 2014		-1	0	1,325	1,250
			Thursday, December 18, 2014		0	3	1,325	1,250
Current St. John's Temperature:	9	°C	Friday, December 19, 2014		5	2	1,275	1,200
Current St. John's Windchill:	N/A	°C	Saturday, December 20, 2014		1	0	1,350	1,275
7-Day Island Peak Demand Forecast:	1,350	MW	Sunday, December 21, 2014		1	3	1,300	1,225

Supply Notes for December 15, 2014³

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). Includes NLH Power Purchases.
5. Gross output from all Island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Dec 14, 2014	Actual Island Peak Demand ⁷	17:10	1,086 MW
Mon, Dec 15, 2014	Forecast Island Peak Demand		1,225 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).