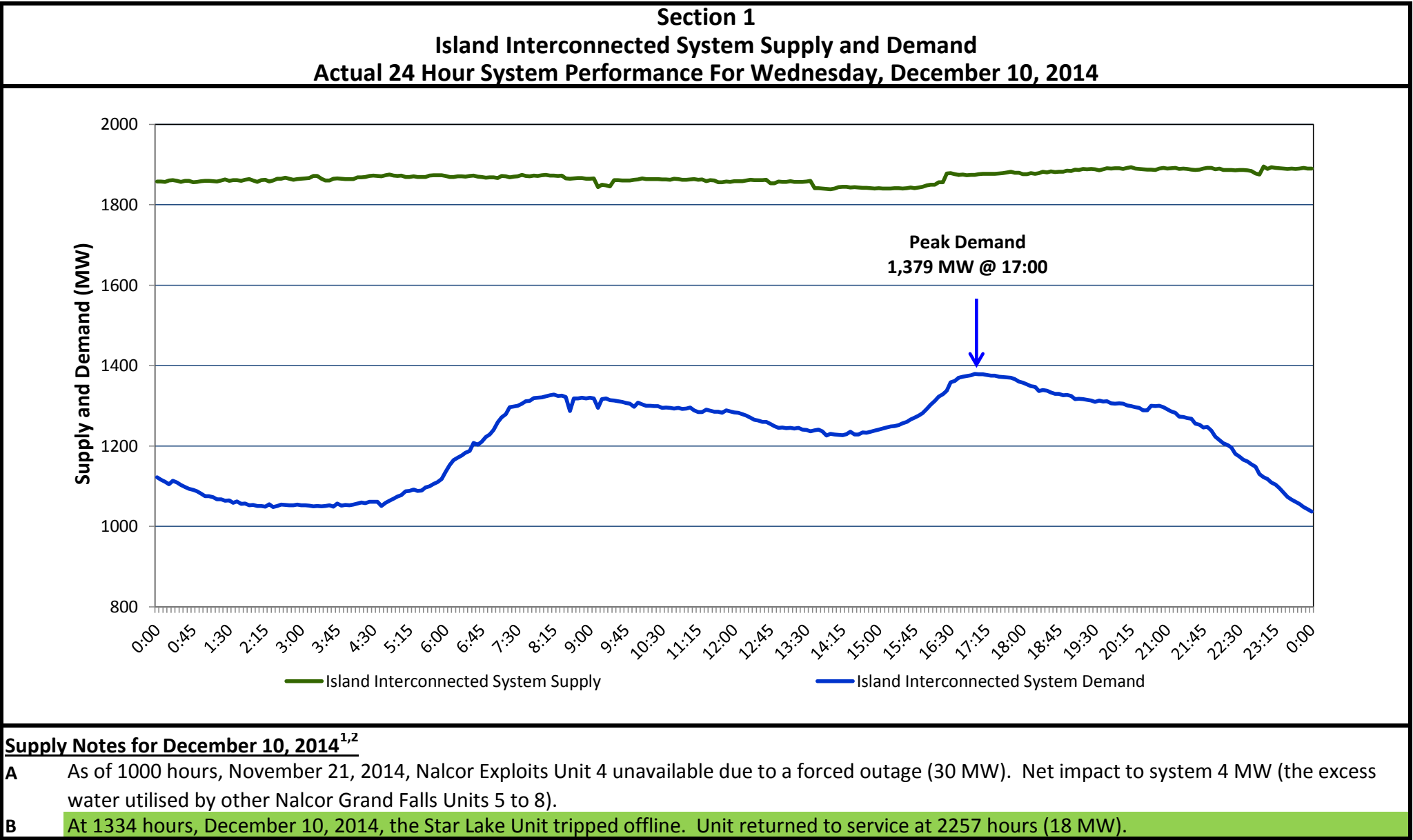


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, December 11, 2014



Section 2

Island Interconnected Supply and Demand

Thu, Dec 11, 2014	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵ NLH: ⁴ Other Island Generation:	1,910 MW 1,690 MW 220 MW	Thursday, December 11, 2014	2	5	1,300	1,225
		Friday, December 12, 2014	7	7	1,050	978
		Saturday, December 13, 2014	8	11	1,100	1,027
		Sunday, December 14, 2014	10	10	1,100	1,027
Current St. John's Temperature:	1 °C	Monday, December 15, 2014	9	3	1,350	1,274
Current St. John's Windchill:	N/A °C	Tuesday, December 16, 2014	3	2	1,350	1,274
7-Day Island Peak Demand Forecast:	1,375 MW	Wednesday, December 17, 2014	0	-1	1,375	1,299

Supply Notes for December 11, 2014³

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). Includes NLH Power Purchases.
5. Gross output from all Island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Wed, Dec 10, 2014	Actual Island Peak Demand ⁷	17:00	1,379 MW
Thu, Dec 11, 2014	Forecast Island Peak Demand		1,300 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).