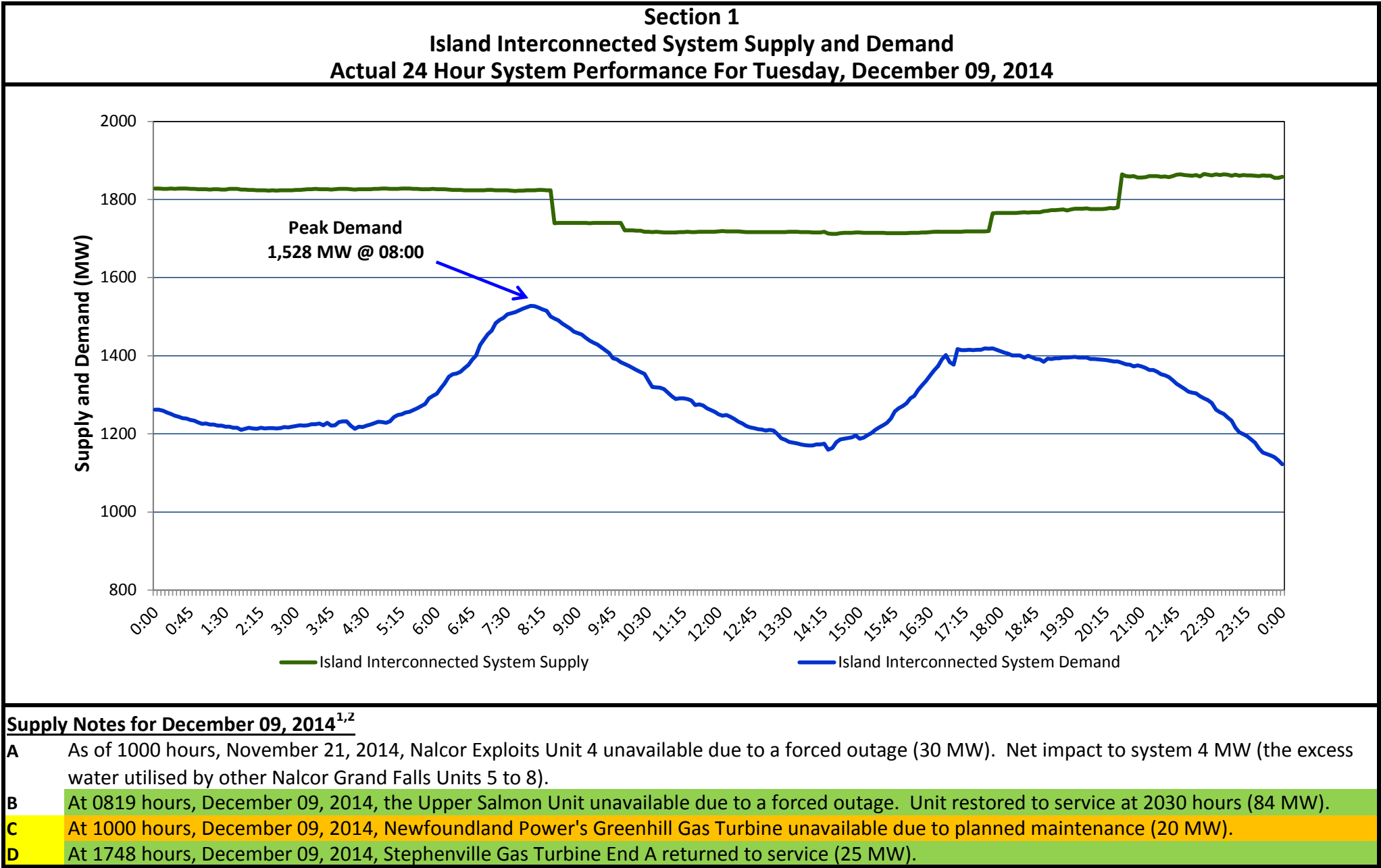


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, December 10, 2014 (Revised - Dec. 15, 2014)



Section 2 Island Interconnected Supply and Demand									
Wed, Dec 10, 2014 Island System Outlook ³				Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
						Morning	Evening	Forecast	Adjusted ^b
Available Island System Supply: ⁵		1,870	MW	Wednesday, December 10, 2014		-1	2	1,350	1,274
NLH: ⁴		1,670	MW	Thursday, December 11, 2014		2	3	1,275	1,200
Other Island Generation:		200	MW	Friday, December 12, 2014		8	6	1,150	1,077
				Saturday, December 13, 2014		7	6	1,200	1,126
Current St. John's Temperature:		0	°C	Sunday, December 14, 2014		8	6	1,175	1,101
Current St. John's Windchill:		N/A	°C	Monday, December 15, 2014		7	3	1,325	1,250
7-Day Island Peak Demand Forecast:		1,350	MW	Tuesday, December 16, 2014		5	4	1,325	1,250
Supply Notes for December 10, 2014 ³									
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.									
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.									
3. As of 0800 Hours.									
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). Includes NLH Power Purchases.									
5. Gross output from all Island sources (including Note 4).									
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.									

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak			
Tue, Dec 09, 2014	Actual Island Peak Demand ⁷	08:00	1,528 MW
Wed, Dec 10, 2014	Forecast Island Peak Demand		1,350 MW
Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			