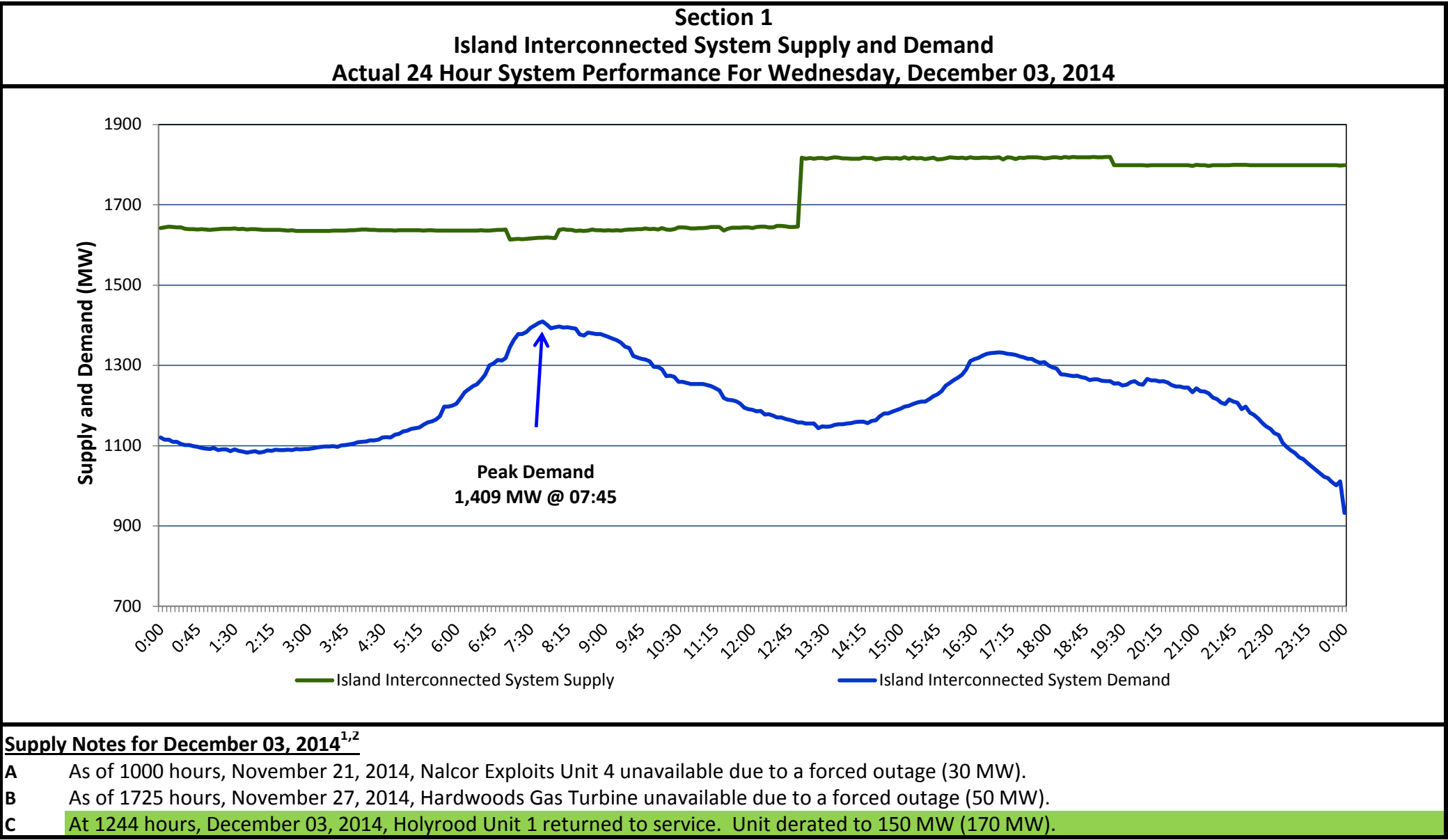


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, December 04, 2014



Section 2

Island Interconnected Supply and Demand

Thu, Dec 04, 2014			Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵			1,750	MW	Thursday, December 04, 2014		8	3	1,250	1,175
NLH: ⁴			1,540	MW	Friday, December 05, 2014		-5	-5	1,375	1,300
Other Island Generation:			210	MW	Saturday, December 06, 2014		-5	-2	1,325	1,250
					Sunday, December 07, 2014		3	5	1,260	1,185
Current St. John's Temperature:			9	°C	Monday, December 08, 2014		-8	-8	1,500	1,420
Current St. John's Windchill:			N/A	°C	Tuesday, December 09, 2014		-6	-3	1,410	1,335
7-Day Island Peak Demand Forecast:			1,500	MW	Wednesday, December 10, 2014		2	1	1,325	1,250

Supply Notes for December 04, 2014³

D At 0513 hours, December 04, 2014, the Granite Canal Unit tripped offline (40 MW).

E At 0739 hours, December 04, 2014, the Star Lake Unit removed from service for maintenance (18 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.

3. As of 0800 Hours.

4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). Includes NLH Power Purchases.

5. Gross output from all Island sources (including Note 4).

6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Wed, Dec 03, 2014	Actual Island Peak Demand ⁷	07:45	1,409 MW
Thu, Dec 04, 2014	Forecast Island Peak Demand		1,250 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).