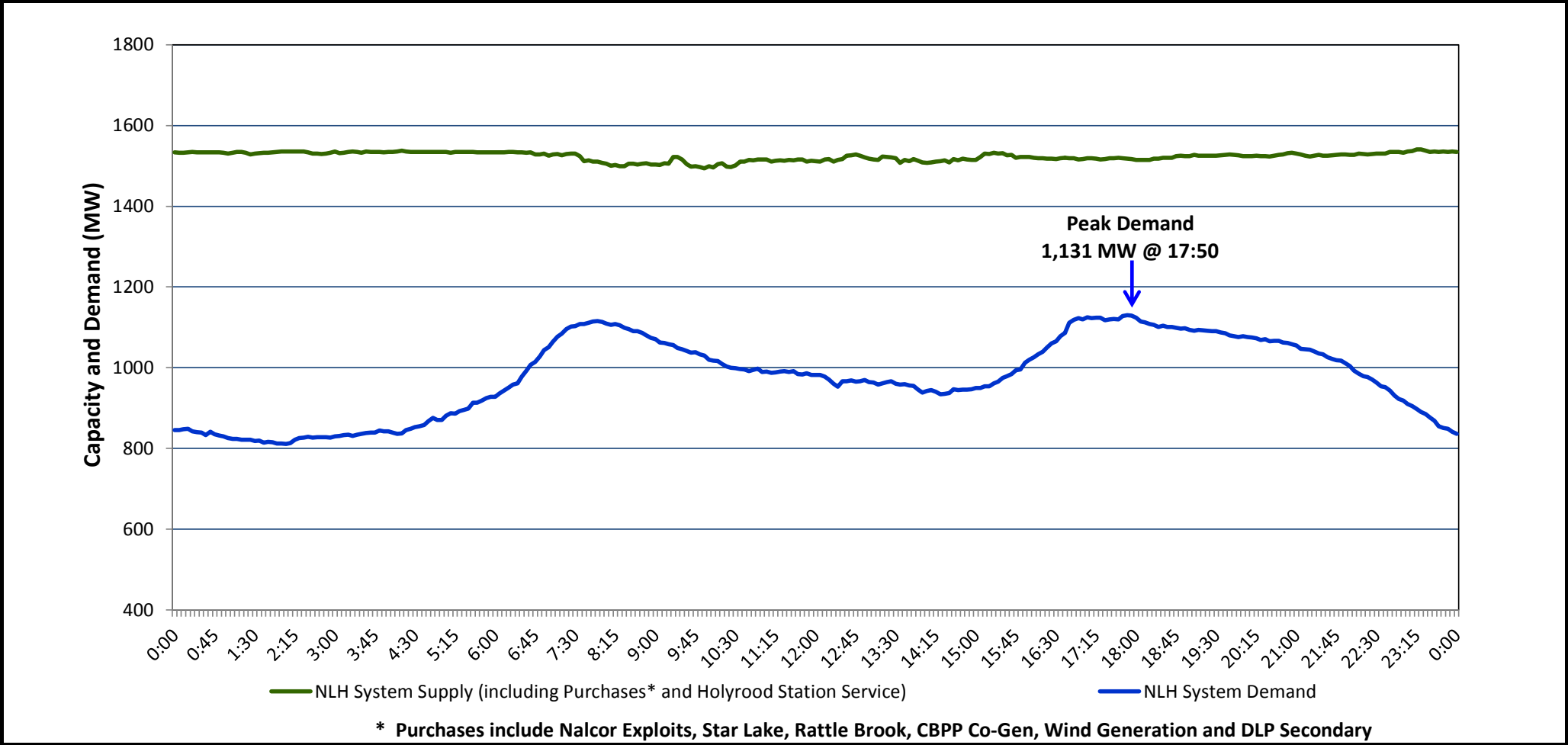


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed November 21, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For November 20, 2014



Supply Notes for November 20, 2014

→ As of 1100 hours, July 21, 2014, Holyrood Unit 1 removed from service for annual maintenance (170 MW).

→ As of 1048 hours, November 10, 2014, Stephenville Gas Turbine End A unavailable due to a forced outage (25 MW).

→ As of 2000 hours, November 15, 2014, CBPP Capacity assistance available (60 MW).

→ At 0737 hours, November 20, 2014, the Star Lake Unit removed from service for a planned outage. Unit returned to service at 1501 hours (18 MW).

→ At 0900 hours, November 20, 2014, Stephenville Gas Turbine End B unavailable due to a forced outage (25 MW).

→ At 1300 hours, November 20, 2014, Holyrood Unit 2 rated at full capacity (170 MW).

Section 2
NLH System Island Interconnected Supply and Demand

November 21, 2014 NLH System Outlook ³			Five-Day Forecast		Temperature (°C)		NLH System Demand (MW)	
					Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	1,425	MW	Friday, November 21, 2014		5	3	975	1,050
Current St. John's Temperature:	5	°C	Saturday, November 22, 2014		-6	-2	1,150	1,225
Current St. John's Windchill:	N/A	°C	Sunday, November 23, 2014		1	3	1,025	1,025
NLH System Peak Demand Forecast:	1,050	MW	Monday, November 24, 2014		-3	-1	1,125	1,175
			Tuesday, November 25, 2014		5	9	875	850

Supply Notes for November 21, 2014³

→ At 0504 hours, November 21, 2014, Bay d'Espoir Unit 1 removed from service for a planned outage (76.5 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

November 20, 2014	Actual NLH System Island Interconnected Peak Demand ¹	17:50	1,131 MW
November 21, 2014	Forecast NLH System Island Interconnected Peak Demand		1,050 MW
November 20, 2014	Actual Total Island Peak Demand ²	17:40	1,284 MW
November 21, 2014	Forecast Total Island Peak Demand		1,225 MW

Notes:

1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.