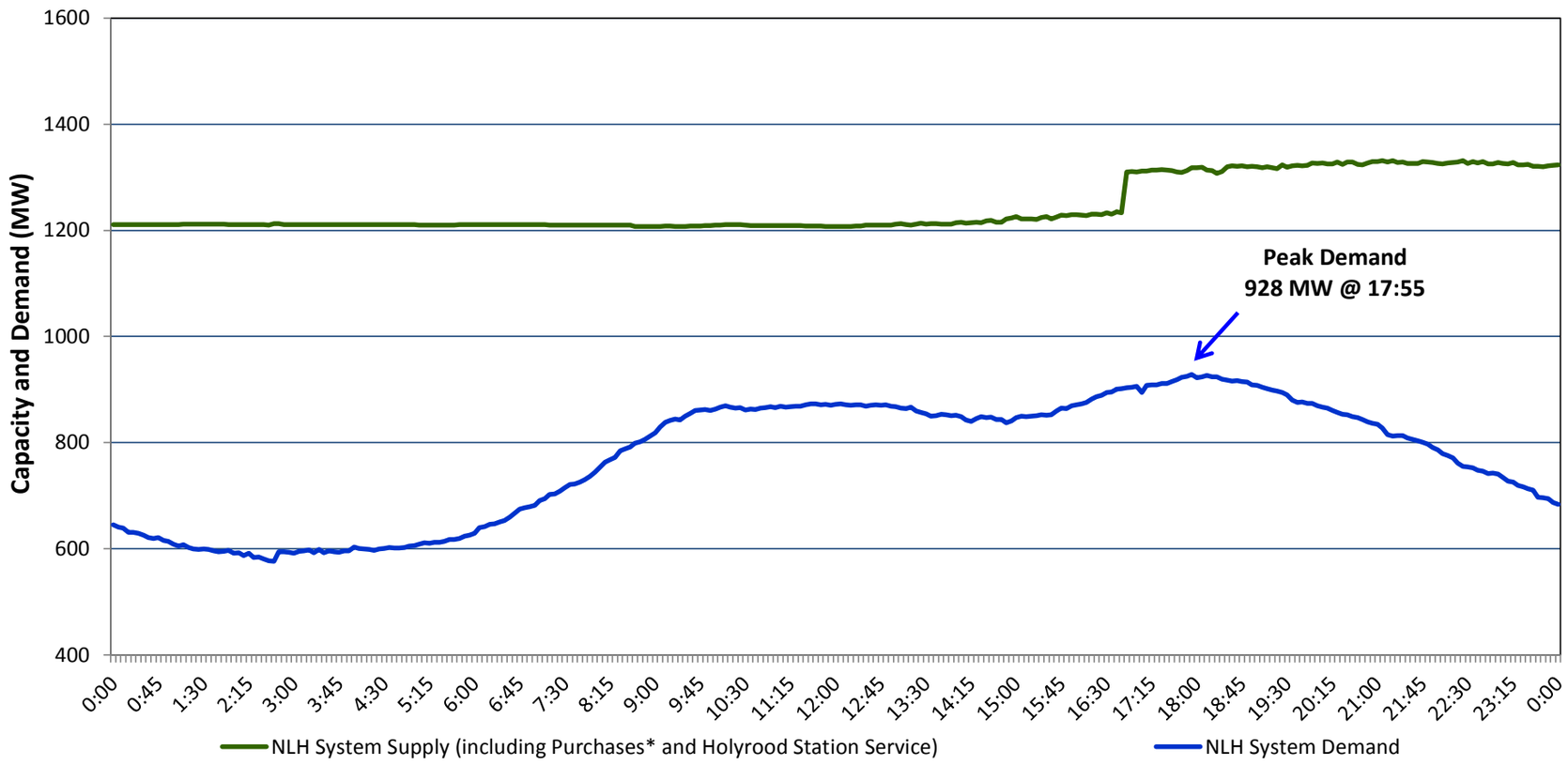
Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed November 03, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For November 01, 2014



*** Purchases include Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen, Wind Generation and DLP Secondary**

Supply Notes for November 01, 2014

→ As of 0858 hours, June 13, 2014, Stephenville Gas Turbine End A removed from service for annual maintenance (25 MW).
→ As of 1100 hours, July 21, 2014, Holyrood Unit 1 removed from service for annual maintenance (170 MW).
→ As of 0826 hours, October 04, 2014, Stephenville Gas Turbine End B removed from service. Previously derated to 18 MW (25 MW).
→ As of 0858 hours, October 05, 2014, Nalcor Exploits Unit 9 removed from service (30 MW).
→ As of 2316 hours, October 29, 2014, Holyrood Unit 3 removed from service for economic dispatch (150 MW).
→ At 1645 hours, November 01, 2014, Hinds Lake Unit returned to service (75 MW).

Section 2
NLH System Island Interconnected Supply and Demand

November 2, 2014 NLH System Outlook[3]		
Available NLH System Supply:[4]	**1,275**	**MW**
Current St. John's Temperature:	7	°C
Current St. John's Windchill:	N/A	°C
NLH System Peak Demand Forecast:	900	MW

Five-Day Forecast	Temperature (°C)		NLH System Demand (MW)	
	Morning	Evening	Morning	Evening
Sunday, November 02, 2014	7	9	**850**	**900**
Monday, November 03, 2014	16	10	775	900
Tuesday, November 04, 2014	7	3	875	1,025
Wednesday, November 05, 2014	-1	4	1,000	1,000
Thursday, November 06, 2014	8	7	850	975

Supply Notes for November 02, 2014[3]

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Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

November 1, 2014	Actual NLH System Island Interconnected Peak Demand[1]	17:55	928	MW
November 2, 2014	Forecast NLH System Island Interconnected Peak Demand		900	MW
November 1, 2014	Actual Total Island Peak Demand[2]	17:50	1,055	MW
November 2, 2014	Forecast Total Island Peak Demand		1,050	MW

Notes:
1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.