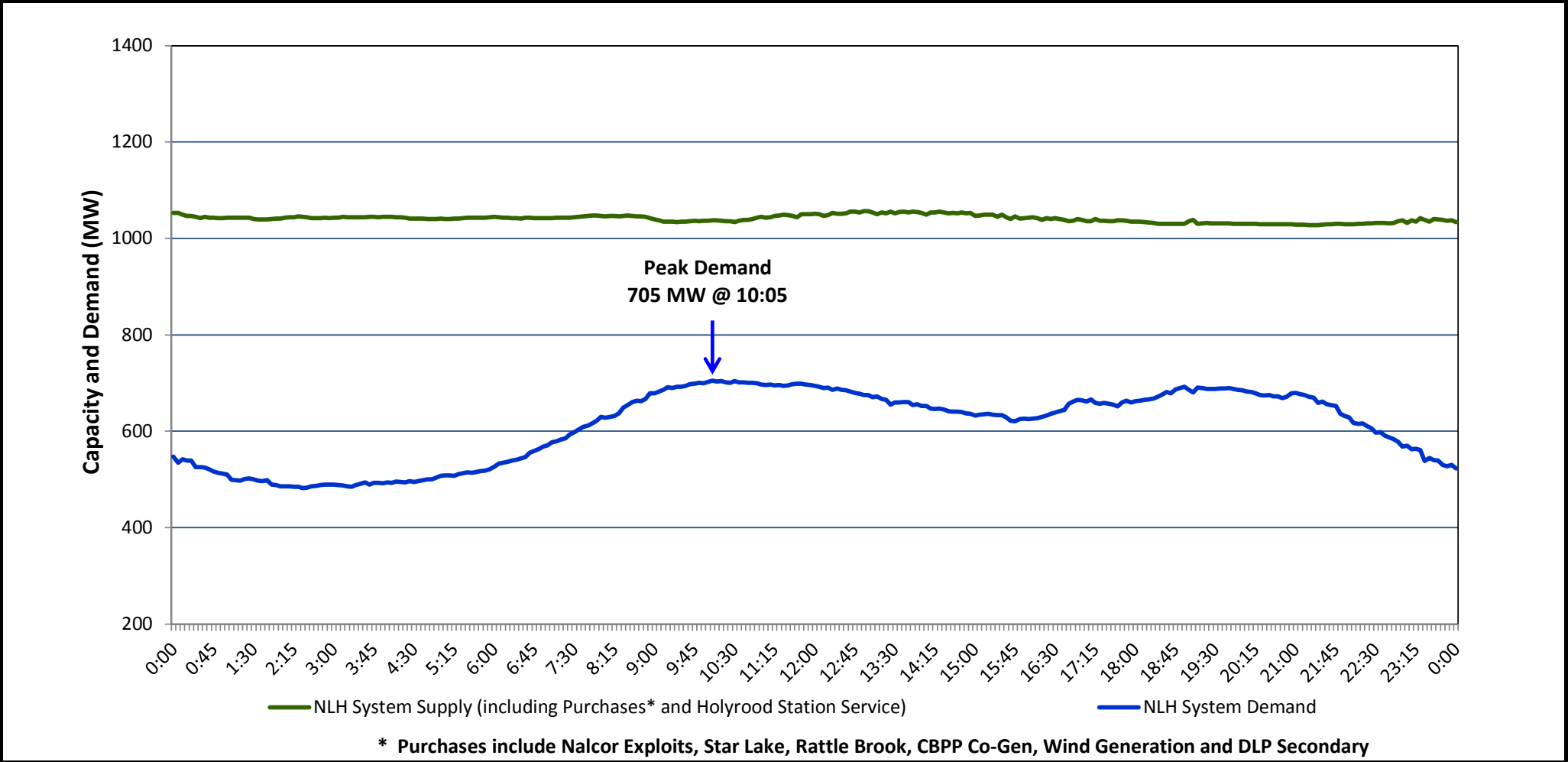


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed October 14, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For October 11, 2014



Supply Notes for October 11, 2014

→ As of 0858 hours, June 13, 2014, Stephenville Gas Turbine End A removed from service for annual maintenance (25 MW).

→ As of 1100 hours, July 21, 2014, Holyrood Unit 1 removed from service for annual maintenance (170 MW).

→ As of 1738 hours, August 27, 2014, Cat Arm Unit 1 derated to 53 MW (67 MW).

→ As of 1653 hours, September 25, 2014, Bay d'Espoir Unit 3 removed from service on a forced outage (76.5 MW).

→ As of 1734 hours, September 30, 2014, Holyrood Unit 3 load tested to 135 MW (150 MW).

→ As of 1906 hours, October 03, 2014, Holyrood Unit 2 removed from service. Previously derated to 141 MW (170 MW).

→ As of 0826 hours, October 04, 2014, Stephenville Gas Turbine End B removed from service. Previously derated to 18 MW (25 MW).

→ As of 0858 hours, October 05, 2014, Nalcor Exploits Unit 9 removed from service (30 MW).

→ As of 0722 hours, October 06, 2014, Star Lake Unit removed from service for maintenance (18 MW).

→ As of 1104 hours, October 06, 2014, Hinds Lake Unit removed from service for annual maintenance (75 MW).

Section 2 NLH System Island Interconnected Supply and Demand							
October 12, 2014 NLH System Outlook ³		Five-Day Forecast		Temperature (°C)		NLH System Demand (MW)	
				Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	1,025 MW	Sunday, October 12, 2014		9	7	775	800
Current St. John's Temperature:	8 °C	Monday, October 13, 2014		5	7	850	850
Current St. John's Windchill:	N/A °C	Tuesday, October 14, 2014		5	9	850	750
NLH System Peak Demand Forecast:	800 MW	Wednesday, October 15, 2014		8	14	750	725
		Thursday, October 16, 2014		14	8	725	825

Supply Notes for October 12, 2014³

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Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3 Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak			
October 11, 2014	Actual NLH System Island Interconnected Peak Demand ¹	10:05	705 MW
October 12, 2014	Forecast NLH System Island Interconnected Peak Demand		800 MW
October 11, 2014	Actual Total Island Peak Demand ²	10:20	795 MW
October 12, 2014	Forecast Total Island Peak Demand		900 MW
Notes: 1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above. 2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.			