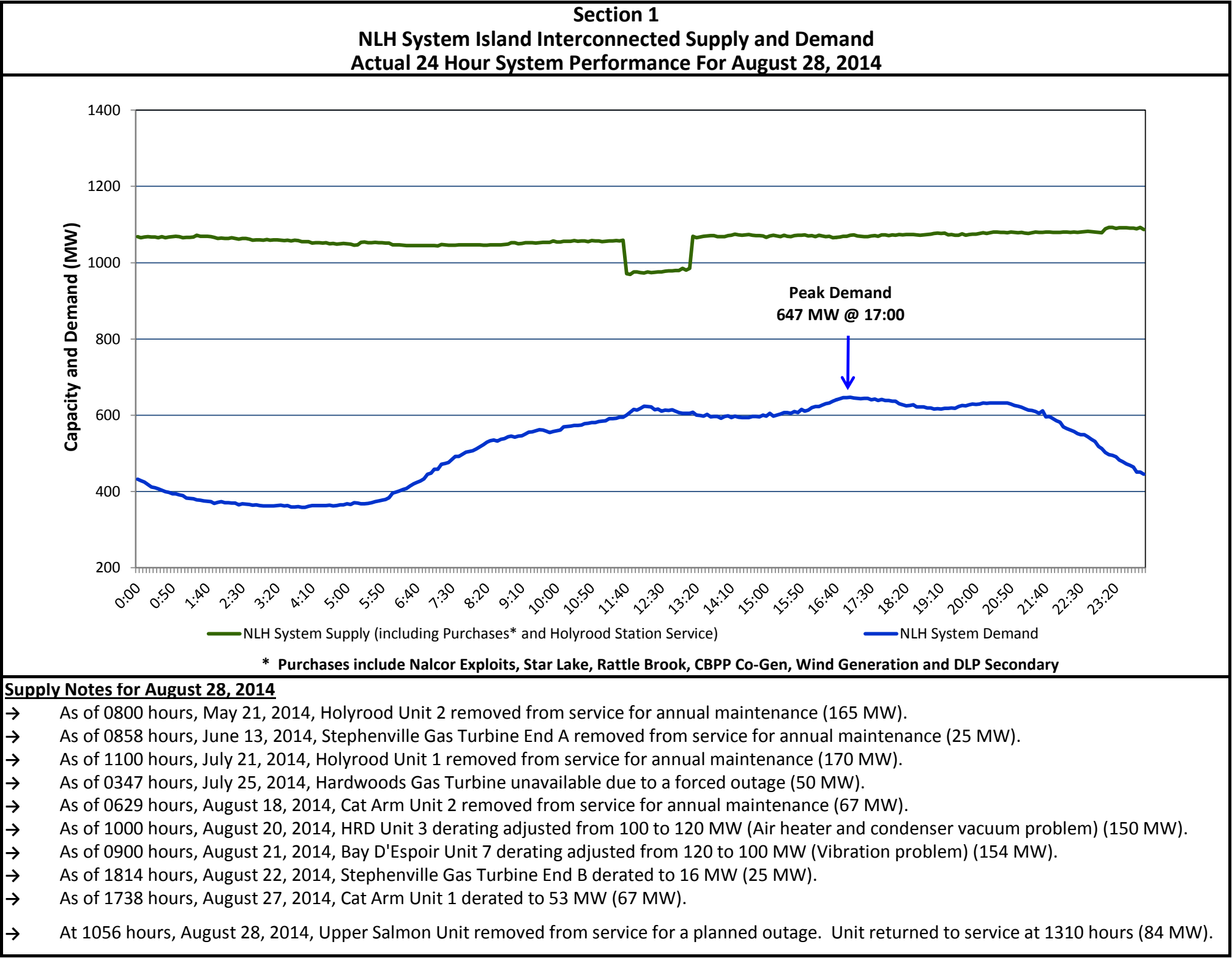


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed August 29, 2014



Section 2 NLH System Island Interconnected Supply and Demand							
August 29, 2014 NLH System Outlook <sup>3</sup>			Five-Day Forecast	Temperature (°C)		NLH System Demand (MW)	
				Morning	Evening	Morning	Evening
Available NLH System Supply: <sup>4</sup>	1,020	MW	Friday, August 29, 2014	14	11	650	675
Current St. John's Temperature:	11	°C	Saturday, August 30, 2014	9	19	600	600
Current St. John's Windchill:	N/A	°C	Sunday, August 31, 2014	15	18	575	575
NLH System Peak Demand Forecast:	675	MW	Monday, September 01, 2014	18	18	550	600
			Tuesday, September 02, 2014	14	16	600	625
<u>Supply Notes for August 29, 2014<sup>3</sup></u>							
→							
<p>Notes:</p> <ol style="list-style-type: none"><li>1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.</li><li>2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.</li><li>3. As of 0800 Hours.</li><li>4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.</li></ol>							

Section 3 Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak			
August 28, 2014	Actual NLH System Island Interconnected Peak Demand <sup>1</sup>	17:00	647 MW
August 29, 2014	Forecast NLH System Island Interconnected Peak Demand		675 MW
August 28, 2014	Actual Total Island Peak Demand <sup>2</sup>	17:15	785 MW
August 29, 2014	Forecast Total Island Peak Demand		825 MW
Notes: 1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above. 2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.			