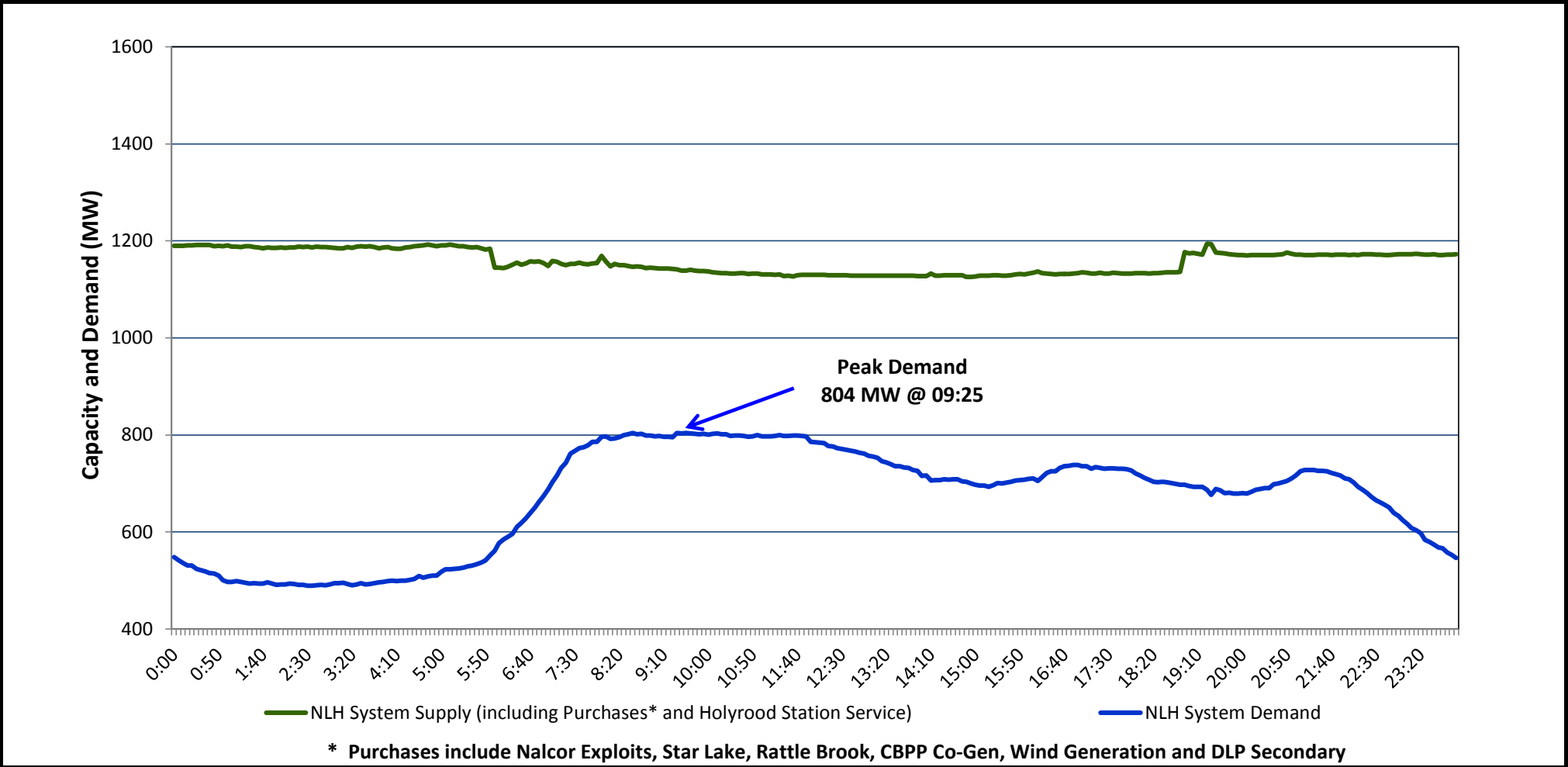


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed May 21, 2014 (Revised - May 22, 2014)

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For May 20, 2014



Supply Notes for May 20, 2014

- As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (77 MW) unavailable for service.
- As of 1717 hours, April 10, 2014, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
- As of 1642 hours, May 13, 2014, Bay d'Espoir Unit 1 removed from service for annual maintenance (76.5 MW).
- As of 1520 hours, May 15, 2014, Holyrood Unit 2 (165 MW) status was changed to Standby.
- At 0455 hours, May 20, 2014, Granite Canal (40 MW) was removed from service on a forced outage. Unit returned to service at 1931 hours.

Section 2
NLH System Island Interconnected Supply and Demand

May 21, 2014	NLH System Outlook ³	Five-Day Forecast	Temperature (°C)		NLH System Demand (MW)	
			Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	1,170 MW	Wednesday, May 21, 2014	7	11	725	675
Current St. John's Temperature:	10 °C	Thursday, May 22, 2014	9	6	775	825
Current St. John's Windchill:	N/A °C	Friday, May 23, 2014	7	8	825	775
NLH System Peak Demand Forecast:	725 MW	Saturday, May 24, 2014	5	8	825	750
		Sunday, May 25, 2014	3	5	850	750

Supply Notes for May 21, 2014³

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Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

May 20, 2014	Actual NLH System Island Interconnected Peak Demand ¹	09:25	804 MW
May 21, 2014	Forecast NLH System Island Interconnected Peak Demand		725 MW
May 20, 2014	Actual Total Island Peak Demand ²	09:40	987 MW
May 21, 2014	Forecast Total Island Peak Demand		900 MW

Notes:

1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.