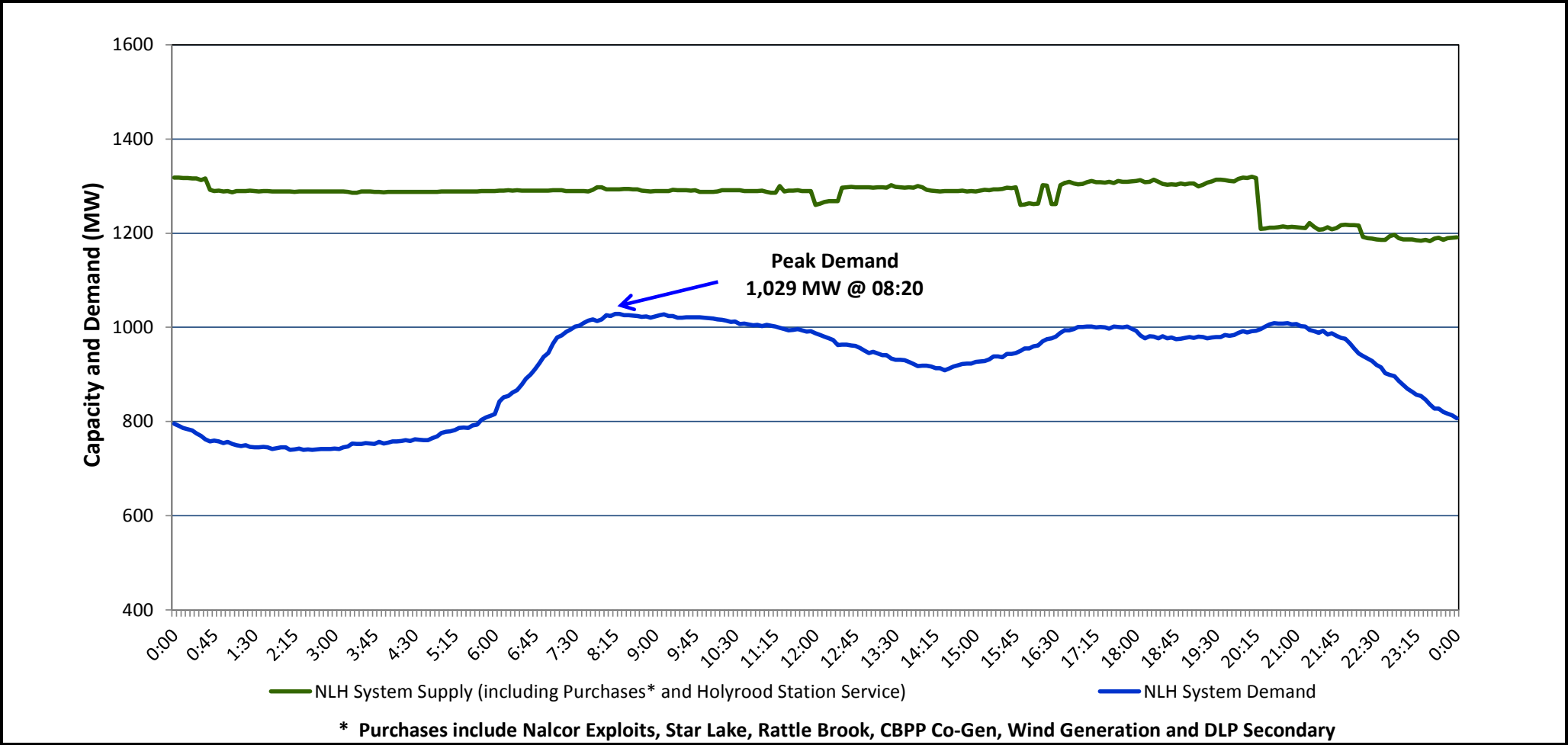


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed May 07, 2014

Section 1  
NLH System Island Interconnected Supply and Demand  
Actual 24 Hour System Performance For May 06, 2014



**Supply Notes for May 06, 2014**

→ As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (77 MW) unavailable for service.

→ As of 1717 hours, April 10, 2014, Holyrood Unit 3 removed from service for annual maintenance (150 MW).

→ As of 1055 hours, April 14, 2014, Bay d'Espoir Unit 2 removed from service for annual maintenance (77 MW).

→ As of 1030 hours, April 24, 2014, Holyrood Unit 1 derated to 162 MW (from 170 MW).

→ At 2019 hours, May 06, 2014, Bay d'Espoir Unit 7 (154 MW) removed from service for unplanned maintenance.

→ At 2314 hours, May 06, 2014, Hardwoods End B (25 MW) unavailable. Hardwoods derated to 25 MW (from 50 MW).

Section 2  
NLH System Island Interconnected Supply and Demand

May 7, 2014	NLH System Outlook <sup>3</sup>	Five-Day Forecast	Temperature (°C)		NLH System Demand (MW)	
			Morning	Evening	Morning	Evening
Available NLH System Supply: <sup>4</sup>	1,165 MW	Wednesday, May 07, 2014	0	2	1,025	1,000
Current St. John's Temperature:	0 °C	Thursday, May 08, 2014	0	0	1,000	950
Current St. John's Windchill:	-6 °C	Friday, May 09, 2014	-3	3	1,025	850
NLH System Peak Demand Forecast:	1,025 MW	Saturday, May 10, 2014	1	8	800	825
		Sunday, May 11, 2014	6	11	775	800

**Supply Notes for May 07, 2014<sup>3</sup>**

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Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3  
Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

May 6, 2014	Actual NLH System Island Interconnected Peak Demand <sup>1</sup>	08:20	1,029 MW
May 7, 2014	Forecast NLH System Island Interconnected Peak Demand		1,000 MW
May 6, 2014	Actual Total Island Peak Demand <sup>2</sup>	09:00	1,210 MW
May 7, 2014	Forecast Total Island Peak Demand		1,200 MW

Notes:

1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.