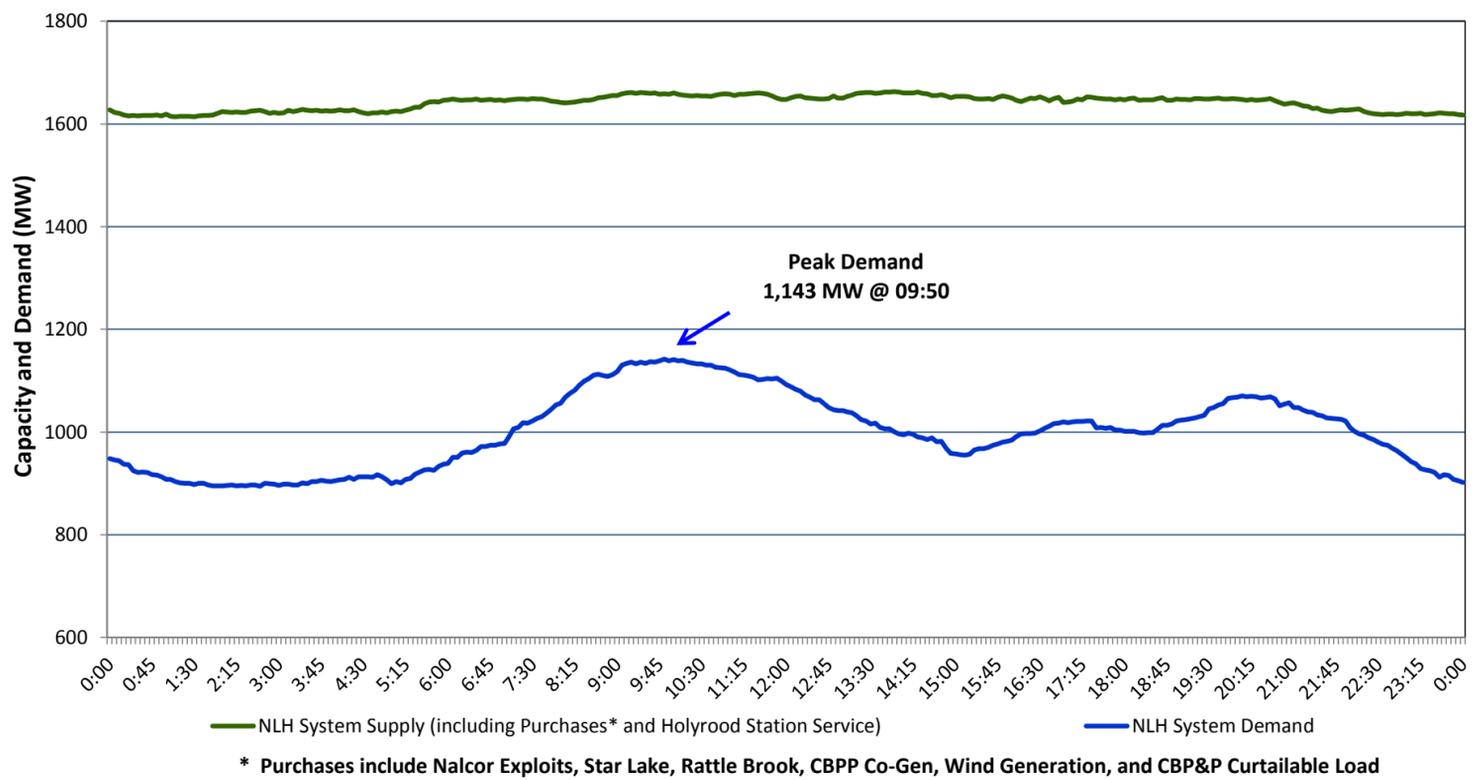


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed March 31, 2014

Section 1 NLH System Island Interconnected Supply and Demand Actual 24 Hour System Performance For March 29, 2014



Supply Notes for March 29, 2014

- As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (77 MW) unavailable for service.
- As of 0627 hours, March 17, 2014, Holyrood Unit 1 derated to 150 MW from 170 MW.

Section 2 NLH System Island Interconnected Supply and Demand

March 30, 2014 NLH System Outlook ³		Five-Day Forecast		Temperature (°C)		NLH System Demand (MW)	
				Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	1,625 MW	Sunday, March 30, 2014		-4	-5	1,150	1,125
Current St. John's Temperature:	-3 °C	Monday, March 31, 2014		-6	-4	1,225	1,200
Current St. John's Windchill:	-9 °C	Tuesday, April 01, 2014		-4	1	1,200	1,125
NLH System Peak Demand Forecast:	1,150 MW	Wednesday, April 02, 2014		0	-1	1,125	1,125
		Thursday, April 03, 2014		-3	-2	1,175	1,100

Supply Notes for March 30, 2014³

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen, and CBPP Curtailable Load (60 MW). Excludes wind generation.

Section 3 Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

March 29, 2014	Actual NLH System Island Interconnected Peak Demand ¹	09:50	1,143 MW
March 30, 2014	Forecast NLH System Island Interconnected Peak Demand		1,150 MW
March 29, 2014	Actual Total Island Peak Demand ²	09:50	1,303 MW
March 30, 2014	Forecast Total Island Peak Demand		1,325 MW

- Notes:
1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
 2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.