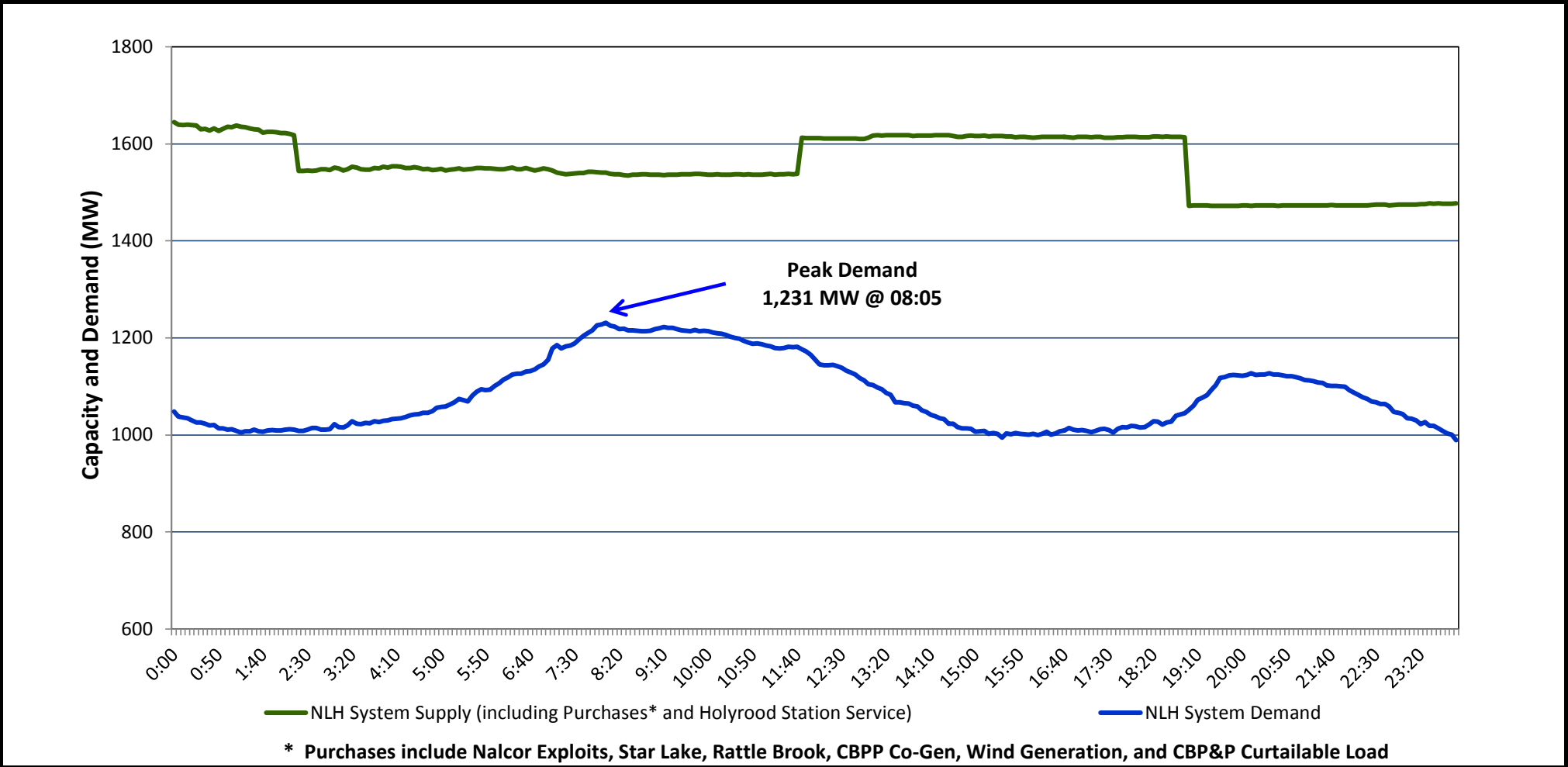


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed March 17, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For March 15, 2014



Supply Notes for March 15, 2014

- As of 1750 hours, Feb. 13, 2014, Holyrood Unit 1 (170 MW) derated to 140 MW.
- As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (75 MW) unavailable for service.
- Hinds Lake Unit (75 MW) removed from service at 0221 hours on a forced outage due to a trashrack alarm. Unit returned to full capacity (75 MW) at 1137 hours.
- Holyrood Unit 1 (170 MW derated to 140 MW) removed from service at 1857 hours on a planned maintenance outage.

Section 2
NLH System Island Interconnected Supply and Demand

March 16, 2014 NLH System Outlook ³	Five-Day Forecast	Temperature (°C)		NLH System Demand (MW)	
		Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	1,470 MW	Sunday, March 16, 2014		1,225	1,100
Current St. John's Temperature:	-6 °C	Monday, March 17, 2014		1,250	1,275
Current St. John's Windchill:	-12 °C	Tuesday, March 18, 2014		1,300	1,175
NLH System Peak Demand Forecast:	1,225 MW	Wednesday, March 19, 2014		1,250	1,200
		Thursday, March 20, 2014		1,250	1,175

Supply Notes for March 16, 2014³

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen, and CBPP Curtailable Load (60 MW). Excludes wind generation.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

March 15, 2014	Actual NLH System Island Interconnected Peak Demand ¹	8:05	1,231 MW
March 16, 2014	Forecast NLH System Island Interconnected Peak Demand		1,225 MW
March 15, 2014	Actual Total Island Peak Demand ²	9:30	1,366 MW
March 16, 2014	Forecast Total Island Peak Demand		1,400 MW

- Notes:
1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
 2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.