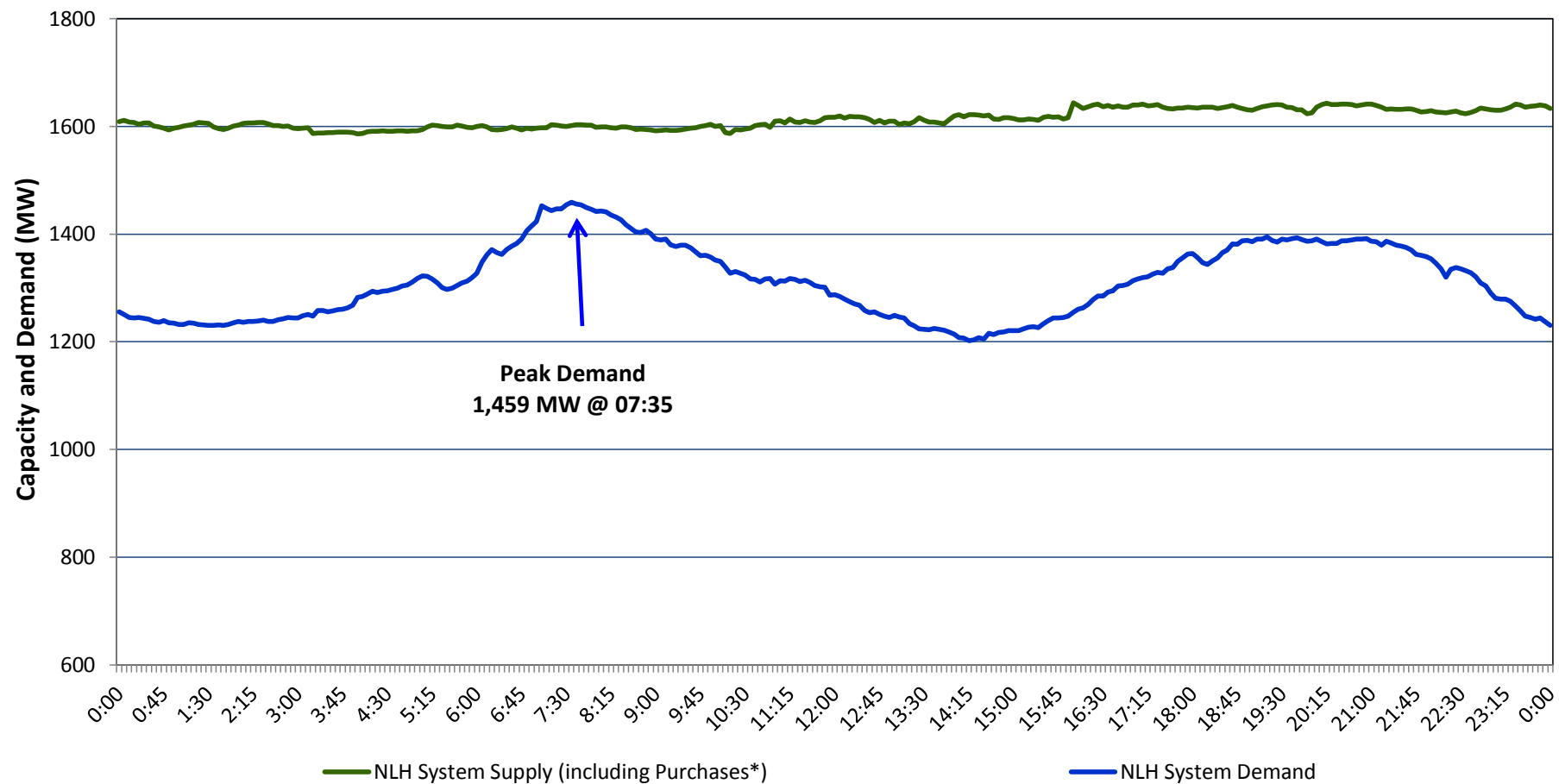


Newfoundland and Labrador Hydro
NLH System Supply and Demand
March 06, 2014



* Purchases include Nalcor Exploits and Star Lake, Rattle Brook, CBPP Co-Gen, Wind Generation, and CBPP Curtailable Load (60 MW)

Previous Day's NLH System Supply Notes^{1,2}:

- Ongoing derating for Holyrood Unit 1 to 140 MW from 170 MW.
- Bay d'Espoir Unit 6 (75 MW) is unavailable for service.
- Hardwoods Gas Turbine End B tripped at 2014 hours and is unavailable for service, unit is derated to 25 MW from 50 MW. Hydro is investigating.
- Holyrood Unit 3 returned to full capacity of 150 MW at 1600 hours.

7-Mar-2014 NLH System Outlook ³			Five-Day Forecast		Temperature (°C)		NLH System Demand (MW)	
					Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	1,580	MW	Friday, March 07, 2014		-14	-4	1,400	1,325
Current St. John's Temperature:	-12	°C	Saturday, March 08, 2014		-5	-3	1,150	1,125
Current St. John's Windchill:	-22	°C	Sunday, March 09, 2014		-4	-9	1,150	1,325
NLH System Peak Demand Forecast:	1,400	MW	Monday, March 10, 2014		-13	-12	1,350	1,350
			Tuesday, March 11, 2014		-14	-6	1,450	1,200

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes CBPP Curtailable Load (60 MW). Excludes wind generation.

7-Mar-2014 Island Demand¹

Island Peak Demand Forecast:	1,600	MW	Previous Day's Island Peak Demand:	1,626	MW @	7:25
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- Note:
1. The Island supply includes generation owned by NLH, purchased by NLH and generation owned by Newfoundland Power (NP) and Corner Brook Pulp and Paper (CBPP) to supply their needs. The total power produced and purchased by NLH is referred to as the NLH System Supply.