

1 Q. **Re: Page 35, Table 6**

2 Re-state this Table showing the break down in Capacity at Peak between Hydro IIS
3 sources, Recapture and Other for the Contracted Supply Case and the Conservative
4 Supply Case.

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7 A. Table 1 provides the breakdown in Capacity at Peak between Hydro IIS sources,
8 Recapture and Other for the Contracted Supply Case and the Conservative Supply
9 Case.

Table 1: Reserve Margin Analysis¹

Island Interconnected System P90 Demand Forecast Reserve Margin Analysis (MW)				
	Winter 2018-2019	Winter 2019-2020	Winter 2020-2021	Winter 2021-2022
Contracted Supply Case				
A: IIS Forecast Peak Demand	1,789	1,789	1,787	1,787
B: Capacity at Peak				
IIS Sources	1,991	1,991	1,991	1,991
Recapture	110	110	110	110
Other	104	104	104	104
Total	2,205	2,205	2,205	2,205
C: Plus available capacity assistance (100 MW)	2,305	2,305	2,305	2,305
Reserve Margin (C-A)	516	516	517	517
Reserve Margin (%)	28.8	28.8	29.0	29.0

¹ Differences in totals vs addition of individual components due to rounding.

Island Interconnected System P90 Demand Forecast Reserve Margin Analysis (MW)				
	Winter 2018-2019	Winter 2019-2020	Winter 2020-2021	Winter 2021-2022
Conservative Supply Case				
A: IIS Forecast Peak Demand	1,789	1,789	1,787	1,787
B: Capacity at Peak				
IIS Sources	1,991	1,991	1,991	1,991
Recapture	110	110	110	110
Other	-	-	-	-
Total	2,101	2,101	2,101	2,101
C: Plus available capacity assistance (100 MW)	2,201	2,201	2,201	2,201
Reserve Margin (C-A)	412	412	413	413
Reserve Margin (%)	23.0	23.0	23.1	23.1