

1 **Q. With regard to dispatch of the Curtailable Service Option, please provide a table**
 2 **showing the following for each of the past five years: date of dispatch, time of**
 3 **dispatch, time of recall, amount of load dispatched, and reason for dispatch**
 4 **including whether NP- or Hydro-initiated. Please also show the NP peak demand at**
 5 **the time of dispatch, and the NP peak demand for the particular year.**

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 7 A. Table 1 provides details of the dispatch of customer curtailable load for the period 2003
 8 to 2007 year to date.
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Table 1
Dispatch of Customer Curtailable Load

Date	Curtail Period		Dispatched Load	Demand at Start of Curtailment Period
	Start	End		
2007/01/18	0800	1100	10.6	1124.9
2007/01/18	1700	1800	9.7	1112.9
2007/01/17	1645	1900	10.2	1101.2
2006/12/29	1630	1830	7.2	1068.6
2006/01/23	0800	1300	9.3	1099.8
2006/01/23	1600	1900	9.5	1060.9
2004/12/06	1630	1900	3.7	1109.0
2004/01/15	1630	1900	2.5	1016.5
2003/02/16	1000	1300	1.2	1077.6
2003/02/15	1600	2100	2.0	1043.8

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 13 All instances of dispatch over the past five years were initiated by Newfoundland Power
 14 due to load approaching the annual peak.

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 16 On January 23, 2006, the power system was at risk of a generation shortage.¹
 17 Consequently, had Newfoundland Power not already dispatched its curtailable load, it is
 18 likely that Hydro would have requested dispatch.
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¹ On January 23, 2006, Hydro requested that Newfoundland Power run its thermal generation.

1 Table 2 shows the peak load on Newfoundland Power's system for the past 5 winter
2 seasons.

Table 2
Newfoundland Power Annual Peaks
(MW)

Winter Season²	Native Peak³
2006-07	1142.3
2005-06	1130.9
2004-05	1167.3
2003-04	1099.5
2002-03	1118.3

² The winter season consists of the calendar months of December, January, February and March.

³ Native peak as defined by the sum of total produced and purchased before weather adjustments.