

1 **Application**

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3 **Q. (Schedule A) NP provides Proposed Rates for January 1, 2008 for each of its six (6)**

4 **Rate Classes.**

5 **a. Please provide for the record a copy of the current rate schedules for each rate**

6 **class.**

7 **b. In tabular format please show the current rates and charges as well as the**

8 **proposed rates and charges for January 1, 2008 for each rate class.**

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10 A. Attachment A is a copy of Newfoundland Power's current rate schedules, effective

11 January 1, 2007.

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13 Attachment B presents in tabular format the rates in effect on January 1, 2007 and the

14 rates proposed in the Application.

**Newfoundland Power's Current Rate Schedules
Effective January 1, 2007**

**NEWFOUNDLAND POWER INC.
RATE #1.1
DOMESTIC SERVICE**

Availability:

For Service to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$15.59 per month

Energy Charge:

All kilowatt-hours @ 8.935¢ per kWh

Minimum Monthly Charge \$15.59 per month

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #2.1
GENERAL SERVICE 0-10 kW**

Availability:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$17.88 per month

Energy Charge:
All kilowatt-hours @ 11.462 ¢ per kWh

Minimum Monthly Charge, Single Phase \$17.88 per month
Three Phase \$35.76 per month

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #2.2
GENERAL SERVICE 10-100 kW (110 kVA)**

Availability:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater but less than 100 kilowatts (110 kilovolt-amperes).

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$20.60 per month

Demand Charge:

\$8.63 per kW of billing demand in the months of December, January, February and March and \$7.88 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 150 kilowatt-hours per kW of billing demand..... @ 9.108 ¢ per kWh
All excess kilowatt-hours..... @ 6.102 ¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.9 cents per kWh plus the Basic Customer Charge, but not less than the Minimum Monthly Charge.

Minimum Monthly Charge:

Single Phase \$20.60 per month
Three Phase \$35.76 per month

Discount:

A discount of 1.5% of the amount of the current month's bill, but not less than \$1.00, will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

NEWFOUNDLAND POWER INC.
RATE #2.3
GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA

Availability:

For Service where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$92.73 per month

Demand Charge:

\$7.46 per kVA of billing demand in the months of December, January, February and March and \$6.71 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 150 kilowatt-hours per kVA of billing demand,
up to a maximum of 30,000 kilowatt-hours @ 8.722 ¢ per kWh
All excess kilowatt-hours @ 5.974 ¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.9 cents per kWh plus the Basic Customer Charge.

Discount:

A discount of 1.5% of the amount of the current month's bill, up to a maximum of \$500.00 will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular, Regulation 7(n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #2.4
GENERAL SERVICE 1000 kVA AND OVER**

Availability:

For Service where the maximum demand occurring in the 12 months ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$185.46 per month

Demand Charge:

\$7.05 per kVA of billing demand in the months of December, January, February and March and \$6.30 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 100,000 kilowatt-hours @ 7.334 ¢ per kWh

All excess kilowatt-hours @ 5.866 ¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 15.9 cents per kWh plus the Basic Customer Charge.

Discount:

A discount of 1.5% of the amount of the current month's bill, up to a maximum of \$500.00 will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular, Regulation 7(n)], transformation [in particular, Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #4.1
STREET AND AREA LIGHTING SERVICE**

Availability:

For Street and Area Lighting Service where the electricity is supplied by the Company and all fixtures, wiring and controls are provided, owned and maintained by the Company.

Monthly Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

	Sentinel/Standard	Post Top
High Pressure Sodium*		
100W (8,600 lumens)	\$14.65	\$15.13
150W (14,400 lumens)	18.22	-
250W (23,200 lumens)	23.92	-
400W (45,000 lumens)	31.28	-

* For all new installations and replacements.

Mercury Vapour

175W (7,000 lumens)	\$14.65	\$15.13
250W (9,400 lumens)	18.22	-
400W (17,200 lumens)	23.92	-

Special poles used exclusively for lighting service**

Wood	\$ 6.44
30' Concrete or Metal, direct buried	10.08
45' Concrete or Metal, direct buried	16.55
25' Concrete or Metal, Post Top, direct buried	8.16

Underground Wiring (per run)**

All sizes and types of fixtures	\$13.37
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** Where a pole or underground wiring run serves two fixtures paid for by different parties, the above rates for such poles and underground wiring may be shared equally between the two parties.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
CURTAILABLE SERVICE OPTION
(for Rates #2.3 and #2.4 only)**

Availability:

For Customers billed on Rate #2.3 or #2.4 that can reduce their demand ("Curtail") by between 300 kW (330 kVA) and 5000 kW (5500 kVA) upon request by the Company during the Winter Peak Period. The Winter Peak Period is between 8 a.m. and 9 p.m. daily during the calendar months of December, January, February and March. The ability of a Customer to Curtail must be demonstrated to the Company's satisfaction prior to the Customer's availing of this rate option.

Credit for Curtailing:

If the Customer Curtails as requested for the duration of a Winter, the Company shall credit to the Customer's account the Curtailment Credit during May billing immediately following that Winter. The Curtailment Credit shall be determined by one of the following options:

Option 1:

The Customer will contract to reduce demand by a specific amount during Curtailment periods (the "Contracted Demand Reduction"). The Curtailment Credit for Option 1 is determined as follows:

Curtailment Credit = Contracted Demand Reduction x \$29 per kVA

Option 2:

The Customer will contract to reduce demand to a Firm Demand level which the Customer's maximum demand must not exceed during a Curtailment period. The Curtailment Credit for Option 2 is determined as follows:

Maximum Demand Curtailed = (Maximum Winter Demand - Firm Demand)

Peak Period Load Factor =
$$\frac{\text{kWh usage during Peak Period}}{(\text{Maximum Demand during Peak Period} \times 1573 \text{ hours})}$$

Curtailment Credit = ((Maximum Demand Curtailed x 50%) + (Maximum Demand Curtailed x 50% x Peak Period Load Factor)) x \$29 per kVA

Limitations on Requests to Curtail:

Curtailment periods will:

1. Not exceed 6 hours duration for any one occurrence.
2. Not be requested to start within 2 hours of the expiration of a prior Curtailment period.
3. Not exceed 100 hours duration in total during a winter period.

The Company shall request the Customer to Curtail at least 1 hour prior to the commencement of the Curtailment period.

**NEWFOUNDLAND POWER INC.
CURTAILABLE SERVICE OPTION
(for Rates #2.3 and #2.4 only)**

Failure to Curtail:

Failure to Curtail under Option 1 occurs when a Customer does not reduce its demand by the Contracted Demand Reduction for the duration of a Curtailment period. Failure to Curtail under Option 2 occurs when a Customer does not reduce its demand to the Firm Demand level or below for the duration of a Curtailment period.

The Curtailment Credit will be reduced by 50% as a result of the first failure to Curtail during a Winter. For each additional failure to Curtail, the Curtailment Credit will be reduced by a further 25% of the Curtailment Credit. If the Customer fails to Curtail three times during a Winter, the Customer forfeits 100% of the Curtailment Credit and the Customer will no longer be entitled to service under the Curtailable Service Option.

Notwithstanding the previous paragraph, no Curtailment Credit will be provided if the number of failures to Curtail equals the number of Curtailment requests.

Termination/Modification:

The Company requires six months written notice of the Customer's intention to either discontinue Curtailable Service Option or to modify the Contracted Demand Reduction or Firm Demand level.

General:

Services billed on this Service Option will have approved load monitoring equipment installed. For a customer that Curtails by using its own generation in parallel with the Company's electrical system, all Company interconnection guidelines will apply, and the Company has the option of monitoring the output of the Customer's generation. All costs associated with equipment required to monitor the Customer's generation will be charged to the Customer's account.

**The Rates in effect on January 1, 2007 and
the Rates Proposed in the Application in Tabular Format**

NEWFOUNDLAND POWER INC.

Summary of Existing and Proposed Final Rates

Based on Rate Stabilization & Municipal Tax Adjustments effective January 1, 2007

	<u>Jan. 1, 2007 Existing Rates</u>	<u>Jan. 1, 2008 Proposed Rates</u>
<u>Domestic - Rate #1.1</u>		
Basic Customer Charge (B.C.C.)	\$15.59/month	\$15.59/month
Energy Charge - All kilowatt hours	8.935 ¢/kWh	9.586 ¢/kWh
Minimum Monthly Charge	\$15.59/month	\$15.59/month
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)
<u>General Service 0-10 kW - Rate #2.1</u>		
Basic Customer Charge (B.C.C.)	\$17.88/month	\$19.08/month
Energy Charge - All kilowatt hours	11.462 ¢/kWh	11.462 ¢/kWh
Minimum Monthly Charge		
- single phase	\$17.88/month	\$19.08/month
- three phase	\$35.76/month	\$38.16/month
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)
<u>General Service 10-100 kW - Rate #2.2</u>		
Basic Customer Charge (B.C.C.)	\$20.60 /month	\$20.60/month
Demand Charge	\$8.63/kW – winter \$7.88/kW – other	\$8.63/kW – winter \$7.13/kW – other
Energy Charge		
First 150 kWh/kW of billing demand	9.108 ¢/kWh	9.108 ¢/kWh
All Excess kWh	6.102 ¢/kWh	6.799 ¢/kWh
Maximum Monthly Charge	15.9 ¢/kWh + B.C.C.	16.8 ¢/kWh + B.C.C.
Minimum Monthly Charge		
- three phase, not less than	\$20.60/month \$35.76/month	\$20.60/month \$38.16/month
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)

NEWFOUNDLAND POWER INC.

Summary of Existing and Proposed Final Rates

Based on Rate Stabilization & Municipal Tax Adjustments effective January 1, 2007

	Jan. 1, 2007 <u>Existing Rates</u>	Jan. 1, 2008 <u>Proposed Rates</u>
<u>General Service 110-1000 kVA - Rate #2.3</u>		
Basic Customer Charge (B.C.C.)	\$92.73/month	\$92.73/month
Demand Charge	\$7.46/kVA-winter \$6.71/kVA-other	\$7.46/kVA-winter \$5.96/kVA-other
Energy Charge		
First 150 kWh/kVA of billing demand (max. 30,000 kWh)	8.722 ¢/kWh	8.886 ¢/kWh
All Excess kWh	5.974 ¢/kWh	6.645 ¢/kWh
Maximum Monthly Charge	15.9 ¢/kWh + B.C.C.	16.8 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$92.73/month	\$92.73/month
Prompt Payment Discount	1.5% (max. \$500)	1.5% (max. \$500)
<u>General Service 1000 kVA and Over - Rate #2.4</u>		
Basic Customer Charge (B.C.C.)	\$185.46/month	\$185.46/month
Demand Charge	\$7.05/kVA-winter \$6.30/kVA-other	\$7.05/kVA-winter \$5.55/kVA-other
Energy Charge		
First 100,000 kWh	7.334 ¢/kWh	7.403 ¢/kWh
All Excess kWh	5.866 ¢/kWh	6.501 ¢/kWh
Maximum Monthly Charge	15.9 ¢/kWh + B.C.C.	16.8 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$185.46/month	\$185.46/month
Prompt Payment Discount	1.5% (max. \$500)	1.5% (max. \$500)

NEWFOUNDLAND POWER INC.

Summary of Existing and Proposed Final Rates

Based on Rate Stabilization & Municipal Tax Adjustments effective January 1, 2007

		<u>Jan. 1, 2007</u> <u>Existing Rates</u>	<u>Jan. 1, 2008</u> <u>Proposed Rates</u>
<u>Street and Area Lighting</u>			
<u>Sentinel/Standard Fixtures</u>			
High Pressure Sodium	- 100W	\$14.65	\$15.56
	- 150W	\$18.22	\$19.45
	- 250W	\$23.92	\$25.60
	- 400W	\$31.28	\$34.80
Mercury Vapour	- 175W	\$14.65	\$15.56
	- 250W	\$18.22	\$19.45
	- 400W	\$23.92	\$25.60
<u>Post Top Fixtures</u>			
Mercury Vapour	- 175W	\$15.13	\$16.42
High Pressure Sodium	- 100W	\$15.13	\$16.42
<u>Poles</u>			
Wood		\$6.44	\$6.76
30' Concrete or Metal, direct buried		\$10.08	\$9.91
45' Concrete or Metal, direct buried		\$16.55	\$15.72
25' Concrete or Metal, Post Top, direct buried		\$8.16	\$7.88
<u>Underground Wiring (per run)</u>			
All sizes and types of fixtures		\$13.37	\$13.20