

1 Q. Evidence – Application for Deferral and Recovery of 2014 Capacity-Related Supply
2 Costs, Page 2, Table 1.

3 Please complete the following table.

Generation – Gas Turbines and Diesels (\$000s)				
Year	January	February	March	Total
2014	2,235	2,074	1,224	5,533
2013				
2012				
2011				
2010				
2009				

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6 A. The following table shows the Gas Turbine and Diesel variance costs for each of the
7 months January to March for the years 2009 to 2014. The total variance cost below
8 reflects the NP costs of \$549,000 as noted in Hydro's response to CA-NLH-007.

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Table 1
Gas Turbine and Diesel Variance Costs
January–March (2009-2014)

Generation - Gas Turbines and Diesels (Cost Variances) ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾ (\$000s)				
Year	January	February	March	Total
2014	2,564	1,610	1,362	5,536
2013	593	382	(41)	934
2012	41	6	(22)	25
2011	(5)	(32)	(18)	(55)
2010	11	(25)	189	175
2009	57	(10)	(50)	(3)

Notes:

1. Includes variance costs of generation from Holyrood, Hardwoods, and Stephenville GTs, St. Anthony and Hawkes Bay diesels, and NP Standby generation at Hydro's request.
2. Variances for 2009-2013 are against the 2007 Test Year Budget for Gas Turbines and Diesels.
3. Variances for 2014 are against the 2014 Test Year Budget for Gas Turbines and Diesels.
4. Savings due to deferred Holyrood production are not netted out.