Q. Project C-18, Overhaul Turbine/Generator Unit 2 - Holyrood

On page 14 of the report filed at Volume I, Tab 7, Hydro states that there are no alternatives to this project other than to delay the major overhaul which is not acceptable. Has Hydro done any research to determine whether other public utilities in the industry follow a major overhaul frequency of greater than nine years?

Α.

Hydro has not performed any research to determine whether other utilities follow a major overhaul frequency of greater than nine years. However, in 2003, Hydro contracted Hartford Steam Boiler Inspection and Insurance Company (HSB) to review Holyrood's turbine generation operation using HSB's proprietary Turbine Outage Optimization Program (TOOP) to determine if Holyrood could extend its current overhaul program beyond six years. The review included research by HSB into other public utilities in the industry to compare their overhaul frequencies with that of Holyrood's. All aspects of the turbine generator were reviewed including design, construction, historical experience, operation, maintenance, inspections and monitoring. HSB compared all of the unit parameters with similar units in their extensive fleet and concluded that, for all three units at Holyrood, the optimal maximum overhaul frequency is nine years without jeopardizing their safe and reliable operation.

The AMEC Condition Assessment and Life Extension Study agreed with the 2003 TOOP (HSB) report that the optimal overhaul frequency for the turbine is nine years but recommended that overhauls on the generators revert back to the six year interval. This specific recommendation will be further reviewed by Hydro before a final decision is made.