

1 Q. Commencing on page 24 of the Upgrade Transmission Line Corridor Report thermal  
2 overloads are discussed. Several scenarios are outlined where TL266 line becomes  
3 overloaded. Please explain the implications of the overloading of TL266.

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6 A. TL266 is a 230 kV transmission line connecting Soldiers Pond and the Hardwoods  
7 Terminal Stations. TL266 is established with the termination of TL201 between  
8 Western Avalon and Hardwoods in and out of the Soldiers Pond Terminal Station.  
9 The TL266 between Soldiers Pond and Hardwoods is of H-frame wood construction  
10 and consists predominantly of 636 kcmil, 26/7, ACSR, "GROSBEAK" conductor.  
11 Consequently, this line has the lowest thermal rating of any 230 kV transmission  
12 line between Soldiers Pond and Hardwoods/Oxen Pond Terminal Stations. The  
13 overloads on TL266 are experienced for line out contingencies between Soldiers  
14 Pond and the St. John's area. As such, the overloads are the result of load growth  
15 within the St. John's area and not the addition of the Soldiers Pond Terminal  
16 Station. The decision to construct the Bay d'Espoir to Western Avalon 230 kV  
17 transmission line is not impacted by the TL266 overload issue.

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19 The analysis has identified the future thermal overload issue associated with TL266  
20 during a single contingency line outage between Soldiers Pond and  
21 Hardwoods/Oxen Pond Terminal Stations. TL266 was built in 1966 and based upon  
22 existing load forecasts, Hydro expects TL266 to become thermally overloaded  
23 during single line out contingencies in the 2020-21 time frame, as the line reaches  
24 end of life. Hydro continues to monitor the line loading on TL266 as part of its  
25 annual analysis and will bring forward a separate capital budget proposal for TL266  
26 rebuild/replacement at the appropriate time.