

1 Q. Further to GT-PUB-NLH-17 describe in detail the other options identified as
2 potential options for the required new generation capacity addition, including the
3 capacity, cost and schedule for completion for each option.
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6 A. From page 16 of the Report:
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8 *In addition to the 60 MW combustion turbine, other options considered as part of*
9 *the 2013 review included up to 100 MW of combustion turbine capacity,*
10 *interruptible load arrangements with industrial customers, a review of the potential*
11 *for CDM to meet the capacity shortfall, and the role of the currently leased black*
12 *start diesel facility at Holyrood. This review considered both new and used or*
13 *aftermarket combustion turbines.*
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15 (1) Up to 100 MW of combustion turbine capacity – Please see Hydro’s response to
16 GT-CA-NLH-004.

17 (2) Interruptible load arrangements with Industrial Customers – Please see Hydro’s
18 responses to GT-CA-NLH-012, GT-CA-NLH-013 and GT-CA-NLH-014.

19 (3) Potential for CDM to meet the capacity shortfall - Please see Hydro’s response
20 to GT-CA-NLH-026.

21 (4) Role of the currently leased blackstart diesel facility at Holyrood - Please see the
22 second paragraph on page 18 of the Report, as well as Hydro’s response to GT-
23 PUB-NLH-020.