

1 Q. On page 2 of the Report it is stated that analysis completed in 2012 indicated that
2 the least-cost, long-term option to meet the additional capacity requirements was a
3 50 MW (nominal) combustion turbine which was subsequently increased to 60 MW.
4 On page 16 of the Report it is stated that in the 2013 review, 60 MW was assumed
5 as the minimum to include replacement of the additional 10 MW for black start
6 facility at Holyrood. Explain in detail the timing of and the reason for the increase to
7 60 MW.

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10 A. Please see GT-PUB-NLH-004 Attachment 1, which is Hydro's response to PUB-NLH-
11 003 in the *Holyrood Blackstart Diesel Units Application*.

1 Q. At what point in the planning and for what reasons did Newfoundland and Labrador
2 Hydro change the size of the new combustion turbine to be installed in the
3 2015/2016 timeframe from 50 MW (page 3, paragraph 6 of the Application) to 60
4 MW (page 4, paragraph 8 of the Application)?
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7 A. As noted in the 2012 decision (see *Generation Planning Issues November 2012*,
8 PUB-NLH-001 Attachment 1) for long-range planning, nominal 50 MW combustion
9 units were considered. Since beginning preliminary engineering and the decision to
10 include the blackstart capability which was met by a 10 MW facility, Hydro has been
11 referring to the potential combustion turbine size as 60 MW (nominal). "Nominal" is
12 used to refer to a range of MW which will meet the system needs. The flexibility to
13 consider a range of sizes will allow Hydro to seek the best solution in terms of
14 delivery, cost and capacity.