

RSP Rules and Components to be charged to Industrial Customers

1 Q. Application, July 2013 Rate Stabilization Plan Evidence, page 11, Table 3.

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3 Please provide a breakdown of each of the specifically assigned charges shown for
4 each year for each of the Industrial Customers.

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7 A. The table below provides a breakdown of the specifically assigned charges for each
8 year for each of the Industrial Customers shown on Page 11, Table 3, of the July
9 2013 Rate Stabilization Plan Evidence. It should be noted that Praxair is not
10 anticipated to have any specifically assigned charges.

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Line No	Specifically Assigned Charges					
		CBPP	NARL	Teck	Vale	Reference
IC Existing Rates - August 31, 2013						
1	Operating and Maintenance Expense	\$ 140,472	\$ 46,958	\$ 163,428	-	
2	Depreciation	59,112	60,538	23,698	-	
3	Return on Debt	134,076	39,493	-	-	
4	Return on Equity	12,130	3,573	-	-	
5	Other*	1,377	414	(957)	-	
6	Total	\$ 347,167	\$ 150,976	\$ 186,169	-	Lines 1 to 5
IC Phase-in Rates Effective September 1, 2013						
7	Total	\$ 347,167	\$ 150,976	\$ 186,169	-	
IC Phase-in Rates Effective September 1, 2014						
8	Annual Phase-in % Increase	18.5	18.5	29.7	18.5	Line 7 * (1+ Line 8)
9	Total	\$ 411,393	\$ 178,907	\$ 241,387	-	
IC Phase-in Rates Effective September 1, 2015 (based upon Hydro's Proposed 2013 Test Year)						
10	Operating and Maintenance Expense	\$ 351,968	\$ 58,514	\$ 203,731	\$ 459,565	
11	Depreciation	170,812	15,686	12,604	45,702	
12	Return on Debt	301,001	19,753	-	22,096	
13	Return on Equity	118,454	7,773	-	8,696	
14	Other*	2,719	22	(1,326)	(2,335)	
15	Total	\$ 944,954	\$ 101,748	\$ 215,009	\$ 533,724	Lines 10 to 14

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* Includes expense credits, gains/losses on disposal of assets, and revenue related costs.