Q. Please indicate the impacts on the distribution of the IC RSP surplus balance if Teck Resources discontinues operations prior to each of September 1, 2014; September 1, 2015; and September 1, 2016.

A. Attachment 1 provides the same monthly schedule as shown in the response to IC-NLH-1 assuming Teck Resources takes no power effective August 31, 2014.

The response to IC-NLH-1 includes a forecast monthly drawdown of the IC RSP Surplus from September 1, 2013 to August 31, 2015 for Teck Resources and other Industrial Customers using Hydro's current forecast load as at June 2013 for 2014 and 2015. Teck Resources is assumed to have no load requirements effective April 1, 2015.

Given that the proposed phase-in period for the IC RSP Surplus is from September 1, 2013 to August 31, 2015, there would be no impact on the distribution of the balance if Teck Resources began to take no power after September 1, 2015.

Newfoundland and Labrador Hydro
Forecast drawdown of RSP credit for Industrial Customers excluding Teck for 2014 to 2015
Assuming Teck takes no power after August 31, 2014

		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		Billing Units		Forecast Revenue using Proposed Phase-in Rates						Forecast Revenue using Proposed 2013 Test Year Rates						
Line No		Demand	Energy	Demand Charge	Energy Rate	Demand	Energy	Specifically Assigned Charges	Total Revenue	Demand Charge	Energy Rate	Demand	Energy	Specifically Assigned Charges	Total Revenue	RSP Drawdown
		kW	MWh	$/kW/mo.	mills/kWh	($)	($)	($)	($)	$/kW/mo.	mills/kWh	($)	($)	($)	($)	($)
						(A x C)	(B x D)		(E + F + G)			(A x I)	(B x J)		(K + L + M)	(N - H)
	2014															
1	January	68,500	37,700	6.68	36.76	457,580	1,385,852	41,512	1,884,944	9.13	47.82	625,405	1,802,814	131,702	2,559,921	674,977
2	February	68,500	34,000	6.68	36.76	457,580	1,249,840	41,512	1,748,932	9.13	47.82	625,405	1,625,880	131,702	2,382,987	634,055
3	March	69,500	38,500	6.68	36.76	464,260	1,415,260	41,512	1,921,032	9.13	47.82	634,535	1,841,070	131,702	2,607,307	686,275
4	April	72,500	39,500	6.68	36.76	484,300	1,452,020	41,512	1,977,832	9.13	47.82	661,925	1,888,890	131,702	2,682,517	704,685
5	May	73,500	41,400	6.68	36.76	490,980	1,521,864	41,512	2,054,356	9.13	47.82	671,055	1,979,748	131,702	2,782,505	728,149
6	June	75,500	41,600	6.68	36.76	504,340	1,529,216	41,512	2,075,068	9.13	47.82	689,315	1,989,312	131,702	2,810,329	735,261
7	July	84,500	49,400	6.68	36.76	564,460	1,815,944	41,512	2,421,916	9.13	47.82	771,485	2,362,308	131,702	3,265,495	843,579
8	August	84,500	49,400	6.68	36.76	564,460	1,815,944	41,512	2,421,916	9.13	47.82	771,485	2,362,308	131,702	3,265,495	843,579
9	September	94,500	54,900	7.92	43.56	748,440	2,391,444	49,192	3,189,076	9.13	47.82	862,785	2,625,318	131,702	3,619,805	430,730
10	October	94,500	56,700	7.92	43.56	748,440	2,469,852	49,192	3,267,484	9.13	47.82	862,785	2,711,394	131,702	3,705,881	438,398
11	November	94,500	54,900	7.92	43.56	748,440	2,391,444	49,192	3,189,076	9.13	47.82	862,785	2,625,318	131,702	3,619,805	430,730
12	December	94,500	56,700	7.92	43.56	748,440	2,469,852	49,192	3,267,484	9.13	47.82	862,785	2,711,394	131,702	3,705,881	438,398
																7,588,816
	2015															
13	January	96,500	39,400	7.92	43.56	764,280	1,716,264	49,192	2,529,736	9.13	47.82	881,045	1,884,108	131,702	2,896,855	367,120
14	February	96,500	36,100	7.92	43.56	764,280	1,572,516	49,192	2,385,988	9.13	47.82	881,045	1,726,302	131,702	2,739,049	353,062
15	March	101,500	40,400	7.92	43.56	803,880	1,759,824	49,192	2,612,896	9.13	47.82	926,695	1,931,928	131,702	2,990,325	377,430
16	April	101,500	40,200	7.92	43.56	803,880	1,751,112	49,192	2,604,184	9.13	47.82	926,695	1,922,364	131,702	2,980,761	376,578
17	May	101,500	43,100	7.92	43.56	803,880	1,877,436	49,192	2,730,508	9.13	47.82	926,695	2,061,042	131,702	3,119,439	388,932
18	June	101,500	43,100	7.92	43.56	803,880	1,877,436	49,192	2,730,508	9.13	47.82	926,695	2,061,042	131,702	3,119,439	388,932
19	July	107,500	50,800	7.92	43.56	851,400	2,212,848	49,192	3,113,440	9.13	47.82	981,475	2,429,256	131,702	3,542,433	428,994
20	August	107,500	50,800	7.92	43.56	851,400	2,212,848	49,192	3,113,440	9.13	47.82	981,475	2,429,256	131,702	3,542,433	428,994
																3,110,039
21	Sub-Total Industrial Customers excluding Teck															10,698,855

Newfoundland and Labrador Hydro
Forecast drawdown of RSP credit for Teck for 2013 to 2015
Assuming Teck takes no power after August 31, 2014

		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		Billing Units		Forecast Revenue using Proposed Phase-in Rates						Forecast Revenue using Proposed 2013 Test Year Rates						
Line No		Demand	Energy	Demand Charge	Energy Rate	Demand	Energy	Specifically Assigned Charges	Total Revenue	Demand Charge	Energy Rate	Demand	Energy	Specifically Assigned Charges	Total Revenue	RSP Drawdown
		kW	MWh	$/kW/mo.	mills/kWh	($)	($)	($)	($)	$/kW/mo.	mills/kWh	($)	($)	($)	($)	($)
						(A x C)	(B x D)		(E + F + G)			(A x I)	(B x J)		(K + L + M)	(N - H)
	2013															
1	September	9,500	5,500	6.68	25.65	63,460	141,075	15,514	220,049	6.68	36.76	63,460	202,180	15,514	281,154	61,105
2	October	9,500	6,000	6.68	25.65	63,460	153,900	15,514	232,874	6.68	36.76	63,460	220,560	15,514	299,534	66,660
3	November	9,500	6,100	6.68	25.65	63,460	156,465	15,514	235,439	6.68	36.76	63,460	224,236	15,514	303,210	67,771
4	December	9,500	6,400	6.68	25.65	63,460	164,160	15,514	243,134	6.68	36.76	63,460	235,264	15,514	314,238	71,104
																266,640
	2014															
5	January	7,000	3,800	6.68	25.65	46,760	97,470	15,514	159,744	9.13	47.82	63,910	181,716	17,917	263,543	103,799
6	February	7,000	3,500	6.68	25.65	46,760	89,775	15,514	152,049	9.13	47.82	63,910	167,370	17,917	249,197	97,148
7	March	7,000	3,800	6.68	25.65	46,760	97,470	15,514	159,744	9.13	47.82	63,910	181,716	17,917	263,543	103,799
8	April	7,000	3,700	6.68	25.65	46,760	94,905	15,514	157,179	9.13	47.82	63,910	176,934	17,917	258,761	101,582
9	May	7,000	3,800	6.68	25.65	46,760	97,470	15,514	159,744	9.13	47.82	63,910	181,716	17,917	263,543	103,799
10	June	7,000	3,700	6.68	25.65	46,760	94,905	15,514	157,179	9.13	47.82	63,910	176,934	17,917	258,761	101,582
11	July	7,000	3,800	6.68	25.65	46,760	97,470	15,514	159,744	9.13	47.82	63,910	181,716	17,917	263,543	103,799
12	August	7,000	3,800	6.68	25.65	46,760	97,470	15,514	159,744	9.13	47.82	63,910	181,716	17,917	263,543	103,799
13	September	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
14	October	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
15	November	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
16	December	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
																819,310
	2015															
17	January	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
18	February	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
19	March	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
20	April	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
21	May	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
22	June	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
23	July	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
24	August	0	0	8.66	33.25	0	0	0	0	9.13	47.82	0	0	0	0	0
																0
25	Sub-Total Teck															1,085,950
26	Total Industrial Customers															11,784,805

Newfoundland and Labrador Hydro
Forecast drawdown summary for Industrial Customers for 2013 to 2015
Assuming Teck takes no power after August 31, 2014

Line No			A Teck Allocation	B Other Industrial Allocation	C Total Allocation	D Financing[1]	E Cumulative Net Balance[2]
1		Opening balance					(10,028,578)
2	2013	September	61,105		61,105	(60,848)	(10,028,321)
3		October	66,660		66,660	(60,847)	(10,022,508)
4		November	67,771		67,771	(60,812)	(10,015,549)
5		December	71,104		71,104	(60,769)	(10,005,214)
6		Y-T-D	266,640	0	266,640	(243,276)	23,364
7		Balance					(10,005,214)
8	2014	January	103,799	674,977	778,777	(63,041)	(9,289,478)
9		February	97,148	634,055	731,204	(58,531)	(8,616,806)
10		March	103,799	686,275	790,075	(54,293)	(7,881,024)
11		April	101,582	704,685	806,268	(49,657)	(7,124,413)
12		May	103,799	728,149	831,949	(44,890)	(6,337,355)
13		June	101,582	735,261	836,844	(39,931)	(5,540,442)
14		July	103,799	843,579	947,379	(34,909)	(4,627,973)
15		August	103,799	843,579	947,379	(29,160)	(3,709,754)
16		September	0	430,730	430,730	(23,375)	(3,302,400)
17		October	0	438,398	438,398	(20,808)	(2,884,810)
18		November	0	430,730	430,730	(18,177)	(2,472,257)
19		December	0	438,398	438,398	(15,577)	(2,049,437)
20		Y-T-D	819,310	7,588,816	8,408,126	(452,349)	7,955,777
21		Balance					(2,049,437)
22	2015	January	0	367,120	367,120	(12,913)	(1,695,230)
23		February	0	353,062	353,062	(10,681)	(1,352,850)
24		March	0	377,430	377,430	(8,524)	(983,944)
25		April	0	376,578	376,578	(6,200)	(613,566)
26		May	0	388,932	388,932	(3,866)	(228,501)
27		June	0	388,932	388,932	(1,440)	158,991
28		July	0	428,994	428,994	1,002	588,986
29		August	0	428,994	428,994	3,711	1,021,691
30		Y-T-D	0	3,110,039	3,110,039	(38,911)	3,071,128
31		Balance					1,021,691

1) 2007 Test Year approved monthly financing rate of 7.281% for Sept-Dec 2013 and Proposed 2013 Test Year monthly financing rate of 7.561% starting Jan 1, 2014.
2) Based upon actual RSP balance to April 2013 forecast to August.