

1 Q. (RSP Application, NP-NLH-6) For Teck Resources, please provide a table comparing  
2 the average rate paid for power in each year since 2008 to the average rate that  
3 would have been charged had rates not been frozen and assuming the load  
4 variation component of the RSP had been allocated on the basis of load ratio share  
5 as proposed by Hydro in this Application. Extend the table out to 2015 based on  
6 forecast demand and proposed phase-in rates compared to rates derived in the  
7 2013 cost of service study. Include columns showing excess/deficit amounts paid  
8 relative to the cost of supply in each year and the revenue to cost ratio.

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11 A. Please see Attachment 1 for the average rate data for Teck Resources for 2008 to  
12 2015 as requested. Hydro produces cost of service revenue to cost ratios by class  
13 and is therefore unable to provide the data by customer. Hydro anticipates its RSP  
14 will, however, assign changes in energy supply costs to the appropriate classes,  
15 based upon its GRA proposals.

**Newfoundland and Labrador Hydro  
Revenues for Teck Resources  
2008 to 2015**

**CA-NLH-19  
Attachment 1**

	Actual Revenues					Revenues using 2013 Proposed Phase-in Rates <sup>1</sup>		
	2008	2009	2010	2011	2012	2013	2014	2015
Demand Revenue (\$000)	762	721	721	762	762	762	617	182
Energy Revenue (\$000)	2,251	2,374	2,610	2,635	2,644	2,639	1,266	369
Specifically Assigned Charges (\$000)	186	186	186	186	186	186	205	60
Subtotal Revenue (\$000)	3,199	3,281	3,517	3,583	3,592	3,587	2,087	611
RSP Rate <sup>2</sup>	(20.00)	(20.00)	(20.00)	(20.00)	(20.00)	(20.00)		
RSP Adjustment (\$000)	(1,225)	(1,292)	(1,420)	(1,434)	(1,439)	(956)		
RSP Phase-in Adjustment (\$000) <sup>3</sup>						(267)	1,042	165
Total Revenue including RSP (\$000)	1,974	1,989	2,097	2,149	2,153	2,364	3,129	776
Energy Sales (MWh)	61,229	64,583	70,989	71,695	71,934	71,800	44,900	11,100
\$/kWh	0.03	0.03	0.03	0.03	0.03	0.03	0.07	0.07

  

	Revenues assuming no IC RSP rate freeze					Revenues using 2013 Proposed Test Year Rates <sup>4</sup>		
	2008	2009	2010	2011	2012	2013	2014	2015
Demand Revenue (\$000)	762	721	721	762	762	762	767	192
Energy Revenue (\$000)	2,251	2,374	2,610	2,635	2,644	2,639	2,147	531
Specifically Assigned Charges (\$000)	186	186	186	186	186	186	215	54
Subtotal Revenue (\$000)	3,199	3,281	3,517	3,583	3,592	3,587	3,129	776
RSP Rate <sup>2</sup>	(4.24)	14.98	(13.86)	(5.97)	23.90	(20.00)		
RSP Adjustment (\$000)	(260)	967	(984)	(428)	1,719	(1,436)	0	0
Total Revenue including RSP (\$000)	2,939	4,248	2,533	3,155	5,311	2,151	3,129	776
Energy Sales (MWh)	61,229	64,583	70,989	71,695	71,934	71,800	44,900	11,100
\$/kWh	0.05	0.07	0.04	0.04	0.07	0.03	0.07	0.07

(1) 2013 revenues are calculated using 2007 Test Year rates for Jan to Aug; effective Sept 1, the same rates apply with the exception of the RSP.

(2) The RSP Rate for 2014 and 2015 has not been calculated for the purposes of this response as the information is not readily available.

(3) The difference between revenue at proposed Phase-in rates and Test Year rates is to be funded using RSP Surplus. The 2013 amount of (\$267) is calculated using the (11.11) mills/kWh as outlined in the RSP Application.

(4) 2013 revenues are calculated using 2007 Test Year rates for Jan to Dec. Hydro is proposing new base rates effective Jan 1, 2014 in its GRA.