

June 26, 2015

The Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, Newfoundland & Labrador
A1A 5B2

Attention: Ms. Cheryl Blundon
Director Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Newfoundland and Labrador Hydro – 2013 General Rate Application
Requests for Information to Parties

Enclosed please find an original plus 12 copies of Requests for Information by Hydro to the Innu Nation.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Tracey L. Pennell
Legal Counsel

TLP/cp

cc: Gerard Hayes – Newfoundland Power
Paul Coxworthy – Stewart McKelvey Stirling Scales
Thomas J. O'Reilly, Q.C. – Cox & Palmer
Dennis Browne, Q.C. – Browne Fitzgerald Morgan & Avis

Thomas Johnson – Consumer Advocate
Yvonne Jones, MP Labrador
Senwung Luk – Olthuis, Kleer, Townshend LLP
Genevieve M. Dawson – Benson Buffett

IN THE MATTER OF the Public
Utilities Act, R.S.N. 1990, Chapter P-47
(the Act), and

IN THE MATTER OF a General Rate Application
(the Application) by Newfoundland and Labrador Hydro
for approvals of, under Section 70 of the Act, changes
in the rates to be charged for the supply of power and
energy to Newfoundland Power, Rural Customers and
Industrial Customers; and under Section 71 of the Act,
changes in the Rules and Regulations applicable to the
supply of electricity to Rural Customers.

Requests for Information

From Newfoundland and Labrador Hydro

(2013 NLH GRA)

Newfoundland and Labrador Hydro, Applicant

June 26, 2015

Newfoundland and Labrador Hydro (“Hydro”) 2013 General Rate Application

**Request for Information from Hydro
To Innu Nation**

Eric Coombs

NLH-IN-004 Reference Eric Coombs Evidence Appendix I, Table “Analysis of Electrification Costs & Revenues,” line “Total electrification costs”.

Eric Coombs evidence, Page 2, last paragraph, indicates that the cost of the Natuashish distribution and generation assets, totaling approximately \$14 million, was funded by the Government of Canada through the Mushuau Relocation Agreement. If the assets were contributed, what is the basis of the depreciation amount shown in Appendix I which has averaged \$513,758 annually over the period 2010 to 2014?

NLH-IN-005 Reference Eric Coombs Evidence Appendix I, Table “Analysis of Electrification Costs & Revenues,” line “Total electrification costs”.

Please provide a detailed itemization, including both description and amount, of the composition of the line item “Allocation of band support costs”. In describing each item please indicate how the cost is directly related to the provision of electricity in Natuashish.