

1 Q. Re: Account F06: Please provide a detailed explanation of the retirement at ages  
2 0.5, 4.5, 6.5, 9.5 and 12.5 years for Account F06 –Fuel Systems as set forth on page  
3 IV-77 of Exhibit 1, including but not limited to a detailed description of what retired  
4 along with corresponding dollars, the events that resulted in the need for  
5 retirement at those ages, documents supporting the transaction, etc. Further, fully  
6 justify why such events should be considered representative of future expectations  
7 for the remaining plant.  
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10 A. In preparing the response to this Request for Information, it was noted that the  
11 retirement transaction in this account related to 2006 was inadvertently  
12 downloaded as a debit values rather than a credit value. As such, the retirement  
13 rate models treated these transactions as reverse retirements. The database has  
14 been corrected and the retirement rate analysis for this account has been re-run. A  
15 revised retirement analysis has been filed due to a processing error in the initial  
16 data. The revised retirement data is included in the attachment to this response.  
17 Based on a review of the revised observed life table, the average service life  
18 recommendation originally made by Gannett Fleming remains unchanged (50-R1.5).  
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20 Please refer to CA-NLH-80 Attachment 1. As indicated in the attached details of  
21 retirement transactions, the transactions relate to retirements caused by relocation  
22 or interconnection of a number of diesel communities in combination with the  
23 upgrading of facilities. These types of relocations are required and are not unusual  
24 and may reoccur.

Retirements at Ages 0.5, 4.5, 6.5, 9.5 and 12.5 Years for Account F06 - Fuel Systems

New Account	Old Account	Trans Type	Trns Year	Install Year	Original Cost Amount	Age	Asset Description	Description
F04	24900	Retirement	2002	2001	(214,767)	0.5	Bulk Fuel Storage	Relocate Diesel Unit 2058, Harbour Deep to Rencontre East
F04	24900	Retirement	1993	1980	(2,100)	12.5	Retire Three Fuel Tanks from Bishop's Falls	
F04	24900	Retirement	1993	1980	(3,500)	12.5	Retire Fuel Tanks from Roddickton	Roddickton Fuel Tank Replacement
F04	24900	Retirement	1993	1980	(8,446)	12.5	Retire Installation Costs on Fuel Tanks from Cartwright	Perkins Diesel Unit
F04	24900	Retirement	1993	1980	(1,503)	12.5	Retire Fuel Meter from Petite Forte	Petite Forte Interconnection
F04	24900	Retirement	1994	1981	43,569	12.5	Reverse Asset 614 for Fuel Tanks	
F04	24900	Retirement	1994	1981	(1,400)	12.5	Retire Two Fuel Storage Tanks	
F04	24900	Retirement	1994	1981	(1,503)	12.5	Retire Fuel Flow Meter La Poile	La Poile Diesel Plant Upgrading
F04	24900	Retirement	1994	1981	(18,076)	12.5	Retire Installation Costs on Fuel Tanks from Ramea	Ramea Fuel System Upgrading
F04	24900	Retirement	1994	1981	(5,794)	12.5	Retire Installation Costs on Fuel Tanks	Ramea Fuel System Upgrading
F04	24900	Retirement	1994	1981	(13,473)	12.5	Retire Fuel Tanks from Ramea	Ramea Fuel System Upgrading
F04	24900	Retirement	1999	1989	(149,918)	9.5	Fuel Oil System	Roddickton Decommissioning
F04	24900	Retirement	2000	1999	(29,279)	0.5	Fuel Transfer Systems	Remove Unit 2108 from Lapoile and Re-install in McCallum
F04	24900	Retirement	2000	1993	(47,868)	6.5	Fuel System Upgrading	Westport Interconnection
F04	24900	Retirement	2000	1993	(42,530)	6.5	Fuel Tank 45000 Litres	Roddickton Decommissioning
F04	24900	Retirement	2000	1993	(29,285)	6.5	Automatic Fuel Transfer System	Westport Interconnection
F04	24900	Retirement	2000	1990	(24,319)	9.5	Fuel System Upgrade	La Poile Interconnection
F04	24900	Retirement	2002	1997	(133,040)	4.5	Engine Fuel Transfer	Relocate Diesel Unit 2058, Harbour Deep to Rencontre East
F04	24900	Retirement	2002	1989	(99,998)	12.5	Additional Costs to General Electric Company Drive Unit	Light Oil Storage - Tank Replacement
F04	24900	Retirement	2002	1989	(5,074)	12.5	Fuel Transfer Pipes and Valves	Mud Lake Interconnection
F04	24900	Retirement	2002	1989	(279)	12.5	Additional Costs for Fuel Transfer Facilities	Mud Lake Interconnection
F04	24900	Retirement	2002	1989	(1,838)	12.5	Liquid Level Indicator	Mud Lake Interconnection
F04	24900	Retirement	2002	1989	(24,481)	12.5	Install General Electric Company Variable Frequency Drive	Holyrood, Unit 3 Electrohydraulic Control Systems and Bearings Temperature Controls
F04	24900	Retirement	2002	1989	(126,825)	12.5	Fuel Oil Pump for Fuel Oil System Units 1 and 2	Holyrood, Unit 3 Electrohydraulic Control Systems and Bearings Temperature Controls
F04	24900	Retirement	2002	1989	(1,599)	12.5	Steel Day 900 Litres	Mud Lake Interconnection
F04	24900	Retirement	2003	1990	(17,520)	12.5	Upgrade Fuel Facilities	Purchase 250KW Generation Set - Hopedale
F04	24900	Retirement	2003	1990	(1,047)	12.5	Upgrade Fuel System	
F04	24900	Retirement	2004	1999	(64,013)	4.5	Fuel Tank 22,700 Litres	Replace Unit 2014 at Davis Inlet with Unit 2027
F04	24900	Retirement	2004	1994	(29,518)	9.5	Upgrade Fuel Storage	Replace Unit #2014 at Davis Inlet with Unit # 2027
F04	24900	Retirement	2006	1996	(4,823)	9.5	Self Dyke 1300 Litres	