

1 Q. **Re: Fuel Oil Storage Facility - Refurbishment of Tank 3**

2 With reference to Hydro's response to IC-NLH-14, provide copies of Hydro's five-
3 year Operating Load Forecast reports for each year from 2006 to 2011.

4

5

6 A. Copies of Hydro's five-year Operating Load Forecast (OPLF) reports for each year
7 from 2006 to 2011 are attached as Attachments 1-14. It should be noted that
8 Hydro issues two OPLF's per year (late spring and late fall) with input from its major
9 customers. There may be additional, shorter-term forecasts required to account for
10 exceptional circumstances such as a significant shift in load, as is the case in the
11 October 23 and October 24, 2007 OPLF's (Attachments 4 and 5).

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2006	Jan-06		Feb-06		Mar-06		Apr-06		May-06		Jun-06		Jul-06		Aug-06		Sep-06		Oct-06		Nov-06		Dec-06		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	522.6		500.2		516.8		388.2		775.6	356.3	675.7	298.4	559.1	289.8	534.1	285.6	599.7	298.1	772.1	358.8	911.9	438.0	1093.8	540.6	4793.4
Hydro Rural Interconnected	38.9		35.2		34.7		31.0		63.8	31.0	60.1	28.7	55.5	27.1	52.7	26.1	56.4	26.4	62.5	29.1	69.5	32.8	84.0	37.8	378.8
ACI - Grand Falls																									
Generation Outage Power	0.1		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Power on Order	6.8		8.1		6.7		8.1		20.0	9.2	20.0	9.5	20.0	10.4	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	113.3
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.8		2.2		2.4		2.3		4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.7	31.0
Total NLH Sales	11.7		10.3		9.1		10.4		24.0	11.6	24.0	11.8	24.0	12.8	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.1	144.4
ACI - Stephenville																									
Power on Order	1.3		1.2		1.2		0.7		3.0	0.3	3.0	0.2	3.0	0.2	3.0	0.2	3.0	0.3	3.0	0.4	3.0	1.0	3.0	1.1	8.1
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	1.3		1.2		1.2		0.7		3.0	0.3	3.0	0.2	3.0	0.2	3.0	0.2	3.0	0.3	3.0	0.4	3.0	1.0	3.0	1.1	8.1
Corner Brook Pulp & Paper																									
Generation Outage Power	0.6		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Power on Order	36.3		27.4		31.8		32.2		54.0	39.0	54.0	37.7	54.0	39.0	54.0	39.0	54.0	31.7	54.0	39.0	54.0	37.7	54.0	35.8	426.6
Interruptible	0.0		0.0		0.0		0.0		5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	1.0	5.4	2.0	5.4	1.6	5.4	0.2	5.6
Total NLH Sales	36.9		27.4		31.8		32.2		59.4	39.2	59.4	37.9	59.4	39.2	59.4	39.2	59.4	32.7	59.4	41.0	59.4	39.3	59.4	36.0	432.8
North Atlantic Refining																									
Power on Order	19.4		20.1		18.1		19.7		30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	241.3
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	19.4		20.1		18.1		19.7		30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	241.3
Aur Resources																									
Power on Order	0.2		0.8		1.0		0.9		2.0	1.0	2.0	1.0	2.0	1.0	2.5	1.2	7.0	2.8	9.0	3.9	10.0	4.4	10.0	4.4	22.6
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.2		0.8		1.0		0.9		2.0	1.0	2.0	1.0	2.0	1.0	2.5	1.2	7.0	2.8	9.0	3.9	10.0	4.4	10.0	4.4	22.6
Voisey's Bay Nickel																									
Power on Order	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	631.0		595.2		612.7		483.1		935.7	458.9	832.7	397.5	712.3	391.5	685.2	388.1	758.0	394.1	938.4	466.3	1085.2	549.2	1279.3	653.8	6021.4
Losses	20.7		22.7		20.5		11.7		31.5	14.7	32.4	14.7	30.7	16.1	29.5	15.9	27.1	13.4	31.6	14.9	35.4	17.0	39.0	19.6	201.9
Required NLH Generation	651.7		617.9		633.2		494.8		967.2	473.6	865.1	412.2	743.0	407.6	714.7	404.0	785.1	407.5	970.0	481.2	1120.6	566.2	1318.3	673.4	6223.3
NLH WHEELED																									
ACI-STV from ACI-GF	0.1		0.1		0.0		0.1		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.8
ACI-GF from Buchans	1.2		1.0		0.9		0.8		1.0	1.0	1.0	1.0	0.9	0.9	0.8	0.8	0.6	0.5	0.5	0.5	0.8	0.8	0.8	0.8	10.3
Total Wheeling	1.3		1.1		0.9		0.9		1.1	1.0	1.0	1.0	0.9	0.9	0.8	0.8	0.7	0.6	0.6	0.5	0.9	0.9	0.9	0.9	11.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 23, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2007	Jan-07		Feb-07		Mar-07		Apr-07		May-07		Jun-07		Jul-07		Aug-07		Sep-07		Oct-07		Nov-07		Dec-07		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1121.5	574.8	1115.5	518.6	1011.5	524.7	880.9	430.9	779.0	366.6	678.6	303.2	561.5	297.2	536.4	290.4	602.3	302.8	775.5	365.7	913.4	445.3	1096.1	543.8	4964.0	
Hydro Rural Interconnected	84.8	41.4	81.1	39.1	75.5	36.3	68.9	34.0	64.4	31.3	60.6	29.0	56.0	27.3	53.1	26.4	56.9	26.7	63.0	29.3	70.1	33.1	84.8	38.1	392.0	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	3.0	1.3	3.0	1.2	3.0	1.2	3.0	0.8	3.0	0.4	3.0	0.2	3.0	0.2	3.0	0.2	3.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5.7	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	3.0	1.3	3.0	1.2	3.0	1.2	3.0	0.8	3.0	0.4	3.0	0.2	3.0	0.2	3.0	0.2	3.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5.7	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	54.0	39.4	54.0	35.5	54.0	39.4	54.0	38.1	54.0	32.5	54.0	37.5	54.0	38.8	54.0	38.8	54.0	35.9	54.0	38.8	54.0	37.9	54.0	35.0	447.6	
Interruptible	5.4	0.6	5.4	0.5	5.4	0.6	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	1.6	5.4	0.2	4.9	
Total NLH Sales	59.4	40.0	59.4	36.0	59.4	40.0	59.4	38.3	59.4	32.7	59.4	37.7	59.4	39.0	59.4	39.0	59.4	36.1	59.4	39.0	59.4	39.5	59.4	35.2	452.5	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Aur Resources																										
Power on Order	10.0	4.8	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	64.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	4.8	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	64.3	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1307.6	697.5	1299.1	631.8	1190.1	641.2	1054.7	544.2	946.9	470.0	843.3	408.5	722.3	404.6	694.6	397.3	763.8	404.9	940.4	472.6	1084.5	557.0	1279.6	656.6	6286.2	
Losses	39.9	20.2	39.6	18.3	36.3	18.6	35.5	17.4	31.9	15.0	32.8	15.1	31.1	16.6	30.0	16.3	27.3	13.8	31.6	15.1	35.4	17.3	39.0	19.7	203.4	
Required NLH Generation	1347.5	717.7	1338.7	650.1	1226.4	659.8	1090.2	561.6	978.8	485.0	876.1	423.6	753.4	421.2	724.6	413.6	791.1	418.7	972.0	487.7	1119.9	574.3	1318.6	676.3	6489.6	
NLH WHEELED																										
ACI-STV from ACI-GF		0.1		0.1		0.1		0.1		0.1		0.0		0.0		0.0		0.1		0.0		0.0		0.0	0.6	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.1		1.0		0.9		1.1		1.1		1.0		0.9		0.8		0.7		0.5		0.8		0.8	10.7	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 23, 2006

Prepared By: Economic Analysis Section, System Planning Department

y:\cpsdata\ol\oplf\spring 2006\island oplf.xls\base forecast

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2008	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08		Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1123.9	579.7	1117.8	542.6	1013.4	530.5	887.1	431.3	786.7	361.7	685.2	302.5	566.9	293.4	541.6	287.9	608.2	299.8	783.0	362.9	922.4	440.2	1106.7	550.1	4982.6	
Hydro Rural Interconnected	84.7	41.4	81.0	39.0	75.4	36.3	68.8	33.9	64.3	31.2	60.6	29.0	56.0	27.3	53.1	26.3	56.8	26.6	63.0	29.3	70.1	33.1	84.7	38.1	391.5	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	54.0	39.4	54.0	36.8	54.0	39.4	54.0	38.1	54.0	32.5	54.0	37.5	54.0	38.8	54.0	38.8	54.0	35.9	54.0	38.8	54.0	37.9	54.0	35.0	448.9	
Interruptible	5.4	0.6	5.4	0.5	5.4	0.6	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	1.9	5.4	2.0	5.4	1.6	5.4	0.2	8.4	
Total NLH Sales	59.4	40.0	59.4	37.3	59.4	40.0	59.4	38.3	59.4	32.7	59.4	37.7	59.4	39.0	59.4	39.0	59.4	37.8	59.4	40.8	59.4	39.5	59.4	35.2	457.3	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Aur Resources																										
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1307.2	701.8	1298.6	655.8	1189.3	648.2	1058.1	543.7	951.8	451.5	847.2	398.6	725.0	400.6	697.0	394.5	766.8	403.3	947.9	474.3	1093.5	551.9	1290.1	662.9	6287.1	
Losses	39.9	20.4	39.6	19.0	36.3	18.8	35.6	17.4	32.0	14.4	33.0	14.7	31.3	16.4	30.1	16.2	27.4	13.7	31.9	15.2	35.7	17.1	39.3	19.9	203.2	
Required NLH Generation	1347.1	722.2	1338.2	674.8	1225.6	667.0	1093.7	561.1	983.8	465.9	880.2	413.3	756.3	417.0	727.1	410.7	794.2	417.0	979.8	489.5	1129.2	569.0	1329.4	682.8	6490.3	
NLH WHEELED																										
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 23, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1134.9	591.2	1128.6	534.0	1023.3	539.9	904.6	440.7	802.2	369.4	698.5	309.8	577.8	300.0	552.0	296.0	620.0	306.3	798.1	369.5	940.6	450.5	1128.2	557.5	5064.8	
Hydro Rural Interconnected	85.5	41.8	81.8	39.4	76.1	36.6	69.5	34.2	64.9	31.5	61.2	29.2	56.5	27.6	53.6	26.6	57.4	26.9	63.6	29.6	70.7	33.4	85.5	38.5	395.3	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	54.0	39.4	54.0	35.5	54.0	39.4	54.0	38.1	54.0	32.5	54.0	37.5	54.0	38.8	54.0	38.8	54.0	35.9	54.0	38.8	54.0	37.9	54.0	35.0	447.6	
Interruptible	5.4	0.6	5.4	0.5	5.4	0.6	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	1.9	5.4	2.0	5.4	1.6	5.4	0.2	8.4	
Total NLH Sales	59.4	40.0	59.4	36.0	59.4	40.0	59.4	38.3	59.4	32.7	59.4	37.7	59.4	39.0	59.4	39.0	59.4	37.8	59.4	40.8	59.4	39.5	59.4	35.2	456.0	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Aur Resources																										
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1319.0	713.7	1310.2	646.3	1199.8	655.5	1076.2	553.4	967.8	472.6	861.0	415.1	736.3	407.5	707.8	402.9	779.2	410.1	963.5	478.5	1112.2	562.5	1312.3	670.7	6388.8	
Losses	40.2	20.7	40.0	18.7	36.6	19.0	36.2	17.7	32.6	15.1	33.5	15.4	31.7	16.7	30.5	16.5	27.9	13.9	32.4	15.3	36.3	17.4	40.0	20.1	206.5	
Required NLH Generation	1359.2	734.4	1350.2	665.0	1236.4	674.5	1112.4	571.1	1000.4	487.7	894.5	430.5	768.0	424.2	738.3	419.4	807.1	424.0	995.9	493.8	1148.5	579.9	1352.3	690.8	6595.3	
NLH WHEELED																										
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 23, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1157.1	602.0	1150.5	545.9	1043.3	552.3	921.7	449.8	817.2	378.0	711.5	315.9	588.4	305.4	562.1	298.8	631.6	312.6	812.8	375.1	958.3	456.2	1149.1	567.6	5159.6	
Hydro Rural Interconnected	86.0	42.0	82.3	39.6	76.6	36.8	69.9	34.4	65.3	31.7	61.5	29.4	56.8	27.7	53.9	26.7	57.7	27.0	63.9	29.7	71.1	33.6	86.0	38.7	397.3	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	54.0	39.4	54.0	35.5	54.0	39.4	54.0	38.1	54.0	32.5	54.0	37.5	54.0	38.8	54.0	38.8	54.0	35.9	54.0	38.8	54.0	37.9	54.0	35.0	447.6	
Interruptible	5.4	0.6	5.4	0.5	5.4	0.6	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	1.9	5.4	2.0	5.4	1.6	5.4	0.2	8.4	
Total NLH Sales	59.4	40.0	59.4	36.0	59.4	40.0	59.4	38.3	59.4	32.7	59.4	37.7	59.4	39.0	59.4	39.0	59.4	37.8	59.4	40.8	59.4	39.5	59.4	35.2	456.0	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Aur Resources																										
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1341.5	724.7	1332.4	658.4	1220.2	668.1	1093.6	562.7	983.2	481.4	874.2	421.4	747.2	413.0	718.2	405.8	791.0	416.5	978.4	484.2	1130.1	568.4	1333.6	681.0	6485.6	
Losses	40.9	21.0	40.6	19.1	37.2	19.4	36.8	18.0	33.1	15.4	34.0	15.6	32.2	16.9	31.0	16.6	28.3	14.2	32.9	15.5	36.8	17.6	40.7	20.4	209.7	
Required NLH Generation	1382.4	745.7	1373.0	677.5	1257.4	687.5	1130.4	580.7	1016.3	496.8	908.2	437.0	779.4	429.9	749.2	422.4	819.3	430.7	1011.3	499.7	1166.9	586.0	1374.3	701.4	6695.3	
NLH WHEELED																										
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 23, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1178.7	613.3	1171.8	557.8	1062.8	563.5	939.5	461.2	833.0	385.8	725.0	323.6	599.5	311.8	572.7	304.8	643.7	318.3	828.2	382.0	976.7	464.3	1171.0	572.3	5258.7	
Hydro Rural Interconnected	86.3	42.2	82.6	39.8	76.9	37.0	70.1	34.6	65.6	31.8	61.7	29.5	57.0	27.8	54.1	26.8	57.9	27.1	64.2	29.8	71.4	33.7	86.3	38.8	398.9	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	54.0	39.4	54.0	35.5	54.0	39.4	54.0	38.1	54.0	32.5	54.0	37.5	54.0	38.8	54.0	38.8	54.0	35.9	54.0	38.8	54.0	37.9	54.0	35.0	447.6	
Interruptible	5.4	0.6	5.4	0.5	5.4	0.6	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	0.2	5.4	1.9	5.4	2.0	5.4	1.6	5.4	0.2	8.4	
Total NLH Sales	59.4	40.0	59.4	36.0	59.4	40.0	59.4	38.3	59.4	32.7	59.4	37.7	59.4	39.0	59.4	39.0	59.4	37.8	59.4	40.8	59.4	39.5	59.4	35.2	456.0	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Aur Resources																										
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Voisey's Bay Nickel																										
Power on Order	61.0	9.3	61.0	8.4	61.0	10.9	61.0	10.5	61.0	14.0	61.0	13.5	61.0	18.6	61.0	23.3	61.0	27.0	61.0	31.0	61.0	33.0	61.0	35.7	235.2	
Interruptible	6.0	0.3	6.0	0.6	6.0	0.8	6.0	0.9	6.0	1.1	6.0	1.2	6.0	1.4	6.0	1.4	6.0	1.4	6.0	1.4	6.0	1.4	6.0	1.4	13.3	
Total NLH Sales	67.0	9.6	67.0	9.0	67.0	11.7	67.0	11.4	67.0	15.1	67.0	14.7	67.0	20.0	67.0	24.7	67.0	28.4	67.0	32.4	67.0	34.4	67.0	37.1	248.5	
TOTAL NLH SALES	1371.7	745.8	1361.4	679.5	1249.6	693.6	1120.9	585.7	1011.7	491.3	900.0	434.9	775.1	439.5	749.8	436.6	827.5	450.7	1021.8	526.3	1178.4	611.0	1387.6	722.9	6817.8	
Losses	41.8	21.6	41.5	19.7	38.1	20.1	37.7	18.7	34.0	15.7	35.0	16.1	33.4	18.0	32.3	17.9	29.6	15.3	34.4	16.8	38.4	18.9	42.3	21.7	220.5	
Required NLH Generation	1413.5	767.4	1402.9	699.2	1287.7	713.7	1158.6	604.4	1045.7	507.0	935.0	451.0	808.5	457.5	782.1	454.5	857.1	466.0	1056.2	543.1	1216.8	629.9	1429.9	744.6	7038.3	
NLH WHEELED																										
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 23, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2007	Jan-07		Feb-07		Mar-07		Apr-07		May-07		Jun-07		Jul-07		Aug-07		Sep-07		Oct-07		Nov-07		Dec-07		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1112.8	573.8	1106.9	517.4	1003.7	524.1	874.7	421.5	773.5	348.7	673.9	296.9	557.6	289.4	532.7	282.2	598.1	293.2	770.1	360.4	909.5	439.7	1088.4	543.9	4891.2
Hydro Rural Interconnected	83.2	40.7	79.6	36.8	74.1	37.9	67.6	32.6	63.2	30.8	59.5	28.4	55.0	27.6	52.2	26.0	56.7	26.4	62.9	29.9	69.3	33.8	84.6	39.6	390.5
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4
ACI - Stephenville																									
Power on Order	1.5	0.8	1.5	0.7	1.5	0.7	1.5	0.6	1.5	0.3	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.5	1.5	0.7	5.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	1.5	0.8	1.5	0.7	1.5	0.7	1.5	0.6	1.5	0.3	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.5	1.5	0.7	5.3
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.3	52.0	33.7	52.0	37.3	52.0	36.1	52.0	37.3	52.0	36.1	52.0	37.3	52.0	37.3	52.0	34.3	52.0	37.3	52.0	36.1	52.0	34.3	434.4
Interruptible	5.2	0.6	5.2	0.5	5.2	0.6	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.5	5.2	0.2	4.8
Total NLH Sales	57.2	37.9	57.2	34.2	57.2	37.9	57.2	36.3	57.2	37.5	57.2	36.3	57.2	37.5	57.2	37.5	57.2	34.5	57.2	37.5	57.2	37.6	57.2	34.5	439.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	10.0	4.8	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	64.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	10.0	4.8	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	64.3
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1294.3	693.2	1285.9	626.0	1177.9	639.6	1044.1	531.2	937.1	456.3	834.4	400.2	714.4	395.6	686.9	387.2	756.2	393.4	934.5	466.6	1079.4	550.7	1271.3	658.2	6198.2
Losses	39.5	20.1	39.2	18.2	35.9	18.5	35.1	17.0	31.5	14.6	32.5	14.8	30.8	16.2	29.6	15.9	27.0	13.4	31.5	14.9	35.2	17.1	38.8	19.7	200.4
Required NLH Generation	1333.8	713.3	1325.1	644.2	1213.8	658.1	1079.2	548.2	968.6	470.9	866.9	415.0	745.2	411.8	716.5	403.1	783.2	406.8	966.0	481.5	1114.6	567.8	1310.1	677.9	6398.6
NLH WHEELED																									
ACI-STV from ACI-GF	0.1		0.1		0.1		0.0		0.0		0.0		0.0		0.0		0.1		0.0		0.0		0.0		0.4
ACI-GF from Buchans	1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8		10.1
Total Wheeling	1.1		1.0		0.9		1.0		1.0		1.0		0.9		0.8		0.7		0.5		0.8		0.8		10.5
NP Generation Outage Power							1.7		7.9		4.8		3.8		3.4		5.1		5.5		6.0				38.2
NP GOP Losses							0.05		0.25		0.18		0.16		0.14		0.17		0.17		0.19				1.31

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 18, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2008	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08		Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1116.0	579.8	1110.0	542.5	1006.3	530.9	882.7	424.7	782.8	352.3	681.8	301.5	564.2	290.0	539.0	283.6	605.2	295.8	779.1	363.9	917.8	441.7	1101.3	551.1	4957.8	
Hydro Rural Interconnected	84.6	41.5	80.9	37.5	75.3	38.7	68.7	33.4	64.3	31.5	60.5	29.1	55.9	27.6	53.0	26.0	56.8	26.4	62.9	29.9	69.4	33.8	84.6	39.6	395.0	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	1.0	0.6	1.0	0.5	1.0	0.4	1.0	0.4	1.0	0.2	1.0	0.1	1.0	0.1	1.0	0.1	1.0	0.1	1.0	0.1	1.0	0.2	1.0	0.3	3.1	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	1.0	0.6	1.0	0.5	1.0	0.4	1.0	0.4	1.0	0.2	1.0	0.1	1.0	0.1	1.0	0.1	1.0	0.1	1.0	0.1	1.0	0.2	1.0	0.3	3.1	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	52.0	37.3	52.0	34.9	52.0	37.3	52.0	36.1	52.0	37.3	52.0	36.1	52.0	37.3	52.0	37.3	52.0	34.3	52.0	37.3	52.0	36.1	52.0	34.3	435.6	
Interruptible	5.2	0.6	5.2	0.5	5.2	0.6	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.5	5.2	0.2	4.8	
Total NLH Sales	57.2	37.9	57.2	35.4	57.2	37.9	57.2	36.3	57.2	37.5	57.2	36.3	57.2	37.5	57.2	37.5	57.2	34.5	57.2	37.5	57.2	37.6	57.2	34.5	440.4	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Aur Resources																										
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1298.4	700.5	1289.8	652.8	1181.2	649.3	1052.7	535.0	947.0	447.4	842.9	396.4	721.3	396.1	693.4	388.5	763.0	395.9	943.1	472.7	1087.4	552.4	1283.7	665.0	6252.0	
Losses	39.6	20.3	39.3	18.9	36.0	18.8	35.4	17.1	31.9	14.3	32.8	14.7	31.1	16.2	29.9	15.9	27.3	13.5	31.7	15.1	35.5	17.1	39.2	20.0	201.9	
Required NLH Generation	1338.0	720.8	1329.1	671.7	1217.2	668.1	1088.1	552.1	978.9	461.7	875.7	411.1	752.4	412.3	723.3	404.4	790.3	409.4	974.8	487.8	1122.9	569.5	1322.9	685.0	6453.9	
NLH WHEELED																										
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 18, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1129.3	591.0	1123.1	533.5	1018.3	540.0	899.3	433.6	797.5	359.5	694.5	308.6	574.5	296.3	548.8	291.3	616.5	302.0	793.5	370.2	935.1	451.6	1121.7	557.9	5035.5
Hydro Rural Interconnected	85.2	41.8	81.6	37.8	75.9	38.9	69.3	33.6	64.8	31.8	61.0	29.3	56.3	27.8	53.4	26.2	57.2	26.6	63.4	30.1	69.9	34.1	85.2	39.9	397.9
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	<u>4.0</u>	<u>2.4</u>	<u>5.0</u>	<u>2.7</u>	<u>5.0</u>	<u>3.0</u>	<u>6.0</u>	<u>3.5</u>	<u>4.0</u>	<u>2.4</u>	<u>4.0</u>	<u>2.3</u>	<u>4.0</u>	<u>2.4</u>	<u>4.0</u>	<u>2.4</u>	<u>4.0</u>	<u>2.2</u>	<u>5.0</u>	<u>3.0</u>	<u>5.0</u>	<u>2.9</u>	<u>4.0</u>	<u>1.8</u>	<u>31.0</u>
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.3	52.0	33.7	52.0	37.3	52.0	36.1	52.0	37.3	52.0	36.1	52.0	37.3	52.0	37.3	52.0	34.3	52.0	37.3	52.0	36.1	52.0	34.3	434.4
Interruptible	<u>5.2</u>	<u>0.6</u>	<u>5.2</u>	<u>0.5</u>	<u>5.2</u>	<u>0.6</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>0.2</u>	<u>5.2</u>	<u>1.5</u>	<u>5.2</u>	<u>0.2</u>	<u>4.8</u>
Total NLH Sales	57.2	37.9	57.2	34.2	57.2	37.9	57.2	36.3	57.2	37.5	57.2	36.3	57.2	37.5	57.2	37.5	57.2	34.5	57.2	37.5	57.2	37.6	57.2	34.5	439.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1311.3	711.4	1302.7	642.4	1192.8	655.8	1068.9	543.7	961.2	467.8	855.0	412.6	731.1	402.5	702.7	396.3	773.7	402.2	957.0	476.4	1104.1	562.4	1303.7	671.8	6345.3
Losses	40.0	20.6	39.7	18.6	36.4	19.0	36.0	17.4	32.3	15.0	33.3	15.3	31.5	16.5	30.3	16.2	27.7	13.7	32.2	15.2	36.0	17.4	39.8	20.2	205.1
Required NLH Generation	1351.3	732.0	1342.4	661.0	1229.2	674.8	1104.9	561.1	993.5	482.8	888.3	427.9	762.6	419.0	733.0	412.5	801.4	415.9	989.2	491.6	1140.1	579.8	1343.5	692.0	6550.4
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		<u>1.0</u>		<u>0.9</u>		<u>0.8</u>		<u>1.0</u>		<u>1.0</u>		<u>1.0</u>		<u>0.9</u>		<u>0.8</u>		<u>0.6</u>		<u>0.5</u>		<u>0.8</u>		<u>0.8</u>	<u>10.1</u>
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 18, 2006

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1150.4	601.1	1143.9	544.7	1037.3	552.0	915.5	442.2	811.8	367.8	706.8	314.1	584.6	301.4	558.4	294.0	627.4	307.9	807.5	375.7	951.9	457.2	1141.5	567.5	5125.6
Hydro Rural Interconnected	85.8	42.1	82.1	38.1	76.4	39.2	69.7	33.8	65.2	32.0	61.4	29.5	56.7	28.0	53.8	26.4	57.6	26.8	63.8	30.3	70.4	34.3	85.8	40.2	400.7
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.3	52.0	33.7	52.0	37.3	52.0	36.1	52.0	37.3	52.0	36.1	52.0	37.3	52.0	37.3	52.0	34.3	52.0	37.3	52.0	36.1	52.0	34.3	434.4
Interruptible	5.2	0.6	5.2	0.5	5.2	0.6	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.5	5.2	0.2	4.8
Total NLH Sales	57.2	37.9	57.2	34.2	57.2	37.9	57.2	36.3	57.2	37.5	57.2	36.3	57.2	37.5	57.2	37.5	57.2	34.5	57.2	37.5	57.2	37.6	57.2	34.5	439.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1332.9	721.8	1323.9	653.9	1212.2	668.1	1085.4	552.5	975.9	476.3	867.7	418.3	741.5	407.8	712.7	399.2	785.0	408.3	971.3	482.1	1121.3	568.2	1324.1	681.7	6438.2
Losses	40.7	20.9	40.4	19.0	37.0	19.4	36.5	17.7	32.8	15.2	33.8	15.5	32.0	16.7	30.7	16.4	28.1	13.9	32.7	15.4	36.6	17.6	40.4	20.5	208.2
Required NLH Generation	1373.6	742.7	1364.3	672.9	1249.2	687.5	1121.9	570.2	1008.7	491.5	901.5	433.8	773.5	424.5	743.4	415.6	813.1	422.2	1004.0	497.5	1157.9	585.8	1364.5	702.2	6646.4
NLH WHEELED																									
ACI-STV from ACI-GF	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
ACI-GF from Buchans	1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8		10.1
Total Wheeling	1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8		10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1170.9	611.4	1164.1	555.7	1055.7	562.1	932.5	452.7	826.8	374.5	719.7	320.9	595.1	307.2	568.5	299.5	638.9	313.0	822.1	381.7	969.5	464.5	1162.4	576.4	5219.6	
Hydro Rural Interconnected	86.4	42.4	82.7	38.4	77.0	39.5	70.2	34.1	65.6	32.2	61.8	29.7	57.1	28.2	54.2	26.6	58.0	27.0	64.3	30.6	70.9	34.5	86.4	40.4	403.6	
ACI - Grand Falls																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	11.6	20.0	9.9	20.0	11.0	20.0	10.0	20.0	11.6	20.0	11.2	20.0	11.6	20.0	11.6	20.0	10.9	20.0	11.0	20.0	10.6	20.0	10.4	131.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	14.0	25.0	12.6	25.0	14.0	26.0	13.5	24.0	14.0	24.0	13.5	24.0	14.0	24.0	14.0	24.0	13.1	25.0	14.0	25.0	13.5	24.0	12.2	162.4	
ACI - Stephenville																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	52.0	37.3	52.0	33.7	52.0	37.3	52.0	36.1	52.0	37.3	52.0	36.1	52.0	37.3	52.0	37.3	52.0	34.3	52.0	37.3	52.0	36.1	52.0	34.3	434.4	
Interruptible	5.2	0.6	5.2	0.5	5.2	0.6	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.5	5.2	0.2	4.8	
Total NLH Sales	57.2	37.9	57.2	34.2	57.2	37.9	57.2	36.3	57.2	37.5	57.2	36.3	57.2	37.5	57.2	37.5	57.2	34.5	57.2	37.5	57.2	37.6	57.2	34.5	439.2	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Aur Resources																										
Power on Order	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	10.0	5.5	10.0	5.0	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.4	10.0	5.5	10.0	5.5	10.0	5.3	10.0	5.5	10.0	5.4	10.0	5.5	65.0	
Voisey's Bay Nickel																										
Power on Order	80.0	15.5	80.0	15.4	80.0	20.2	80.0	19.5	80.0	23.3	80.0	22.9	80.0	31.0	80.0	38.8	80.0	45.0	80.0	46.5	80.0	52.5	80.0	54.4	385.0	
Interruptible	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	1.2	
Total NLH Sales	88.0	15.6	88.0	15.5	88.0	20.3	88.0	19.6	88.0	23.4	88.0	23.0	88.0	31.1	88.0	38.9	88.0	45.1	88.0	46.6	88.0	52.6	88.0	54.5	386.2	
TOTAL NLH SALES	1425.6	748.0	1416.2	680.7	1302.8	701.2	1174.5	582.9	1062.9	493.5	952.6	439.3	824.1	444.9	794.8	443.8	868.5	458.7	1058.0	537.7	1211.0	628.3	1417.1	745.3	6904.3	
Losses	43.5	21.7	43.2	19.7	39.7	20.3	39.5	18.7	35.8	15.8	37.1	16.3	35.5	18.2	34.3	18.2	31.1	15.6	35.6	17.2	39.5	19.5	43.2	22.4	223.6	
Required NLH Generation	1469.1	769.7	1459.4	700.4	1342.5	721.5	1214.0	601.6	1098.7	509.3	989.7	455.6	859.6	463.1	829.1	462.0	899.6	474.3	1093.6	554.9	1250.5	647.8	1460.3	767.7	7127.9	
NLH WHEELED																										
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2007	Jan-07		Feb-07		Mar-07		Apr-07		May-07		Jun-07		Jul-07		Aug-07		Sep-07		Oct-07		Nov-07		Dec-07		Annual Energy GWH
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	
Newfoundland Power	567.5		537.9		532.9		451.7		780.3	359.2	670.5	313.3	563.5	295.1	537.1	288.5	613.0	303.7	781.4	367.4	917.1	441.2	1097.4	548.5	5006.9
Hydro Rural Interconnected	40.6		37.2		38.5		33.7		64.9	31.7	61.2	29.2	56.5	27.6	53.6	26.0	57.4	26.4	63.6	30.0	70.1	34.0	85.5	39.9	394.8
ACI - Grand Falls																									
Generation Outage Power	0.1		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Power on Order	9.6		10.5		12.1		6.2		20.0	10.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	124.4
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	2.4		2.2		2.4		4.6		4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.9	31.1
Total NLH Sales	12.1		12.7		14.5		10.8		24.0	12.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.9	155.6
ACI - Stephenville																									
Power on Order	0.6		0.7		0.5		0.3		1.5	0.3	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.6		0.7		0.5		0.3		1.5	0.3	1.5	0.2	1.5	0.2	1.5	0.2	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0		0.3		0.4		1.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Power on Order	28.6		29.9		36.4		36.3		52.0	37.5	52.0	37.1	52.0	38.3	52.0	38.3	52.0	35.2	52.0	38.3	52.0	37.1	52.0	35.2	428.2
Interruptible	0.0		0.0		0.7		0.0		5.2	2.3	15.2	3.1	15.2	6.5	15.2	6.5	15.2	6.0	15.2	7.9	15.2	6.3	15.2	6.0	45.3
Total NLH Sales	28.6		30.2		37.5		37.7		57.2	39.8	67.2	40.2	67.2	44.8	67.2	44.8	67.2	41.2	67.2	46.2	67.2	43.4	67.2	41.2	475.6
North Atlantic Refining																									
Power on Order	22.5		19.7		22.1		21.5		30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	17.5	30.5	20.2	30.5	21.8	248.2
Interruptible	0.1		0.0		0.1		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Total NLH Sales	22.6		19.7		22.2		21.5		30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	17.5	30.5	20.2	30.5	21.8	248.4
Aur Resources																									
Power on Order	3.3		3.9		4.6		4.0		9.5	4.5	9.5	5.0	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	58.0
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	3.3		3.9		4.6		4.0		9.5	4.5	9.5	5.0	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	58.0
Voisey's Bay Nickel																									
Power on Order	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	675.3		642.3		650.7		559.7		945.1	467.9	832.2	420.7	721.2	408.5	692.1	400.7	771.4	410.2	944.7	480.6	1085.9	557.1	1279.4	668.8	6342.5
Losses	23.0		19.7		17.6		14.4		31.8	15.0	33.3	16.0	31.1	16.7	29.8	16.4	27.6	13.9	32.8	15.9	34.3	16.7	39.0	20.1	205.4
Required NLH Generation	698.3		662.0		668.3		574.1		976.9	482.9	865.5	436.7	752.3	425.2	721.9	417.1	799.0	424.1	977.5	496.5	1120.2	573.8	1318.4	688.9	6547.9
NLH WHEELED																									
ACI-STV from ACI-GF	0.1		0.0		0.0		0.1		0.0		0.0		0.0		0.0		0.1		0.0		0.0		0.0		0.3
ACI-GF from Buchans	1.0		0.8		0.6		0.2		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8		9.0
Total Wheeling	1.1		0.8		0.6		0.3		1.0		1.0		0.9		0.8		0.7		0.5		0.8		0.8		9.3

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2007

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2008	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08		Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1126.8	588.4	1119.2	551.6	1014.7	539.6	896.0	431.8	794.9	357.9	683.0	315.5	573.7	294.0	546.9	288.0	624.2	302.4	795.6	366.6	931.7	438.7	1117.6	557.5	5032.0
Hydro Rural Interconnected	86.6	42.4	82.9	38.3	77.1	39.5	70.4	34.0	65.8	32.1	62.0	29.5	57.2	28.0	54.3	26.3	58.1	26.7	64.4	30.4	71.0	34.4	86.6	40.4	402.0
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.7	52.0	35.3	52.0	37.7	52.0	36.5	52.0	37.7	52.0	36.5	52.0	37.7	52.0	37.7	52.0	34.7	52.0	37.7	52.0	36.5	52.0	34.7	440.4
Interruptible	5.2	0.5	5.2	0.4	5.2	0.5	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.0	5.2	0.2	5.2	0.2	4.0
Total NLH Sales	57.2	38.2	57.2	35.7	57.2	38.2	57.2	36.7	57.2	37.9	57.2	36.7	57.2	37.9	57.2	37.9	57.2	34.9	57.2	38.7	57.2	36.7	57.2	34.9	444.4
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3
Aur Resources																									
Power on Order	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1309.7	709.1	1299.6	662.6	1189.9	658.7	1066.3	542.7	959.1	453.7	844.1	410.9	730.7	400.7	701.2	393.4	781.9	402.7	959.6	477.0	1101.3	548.3	1300.6	671.9	6331.7
Losses	39.9	20.6	39.6	19.2	36.3	19.1	34.8	16.8	32.3	14.5	33.7	15.6	31.5	16.4	30.2	16.1	28.0	13.7	33.3	15.7	34.7	16.4	39.7	20.2	204.3
Required NLH Generation	1349.6	729.7	1339.2	681.8	1226.2	677.8	1101.1	559.5	991.4	468.2	877.8	426.5	762.2	417.1	731.4	409.5	809.9	416.4	992.9	492.7	1136.0	564.7	1340.3	692.1	6536.0
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2007

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1147.7	599.7	1139.8	542.4	1033.5	549.4	913.9	441.4	810.7	365.6	696.6	323.3	584.8	300.9	557.5	296.3	636.3	309.2	811.0	373.5	950.2	449.3	1139.5	565.3	5116.3
Hydro Rural Interconnected	87.1	42.6	83.3	38.5	77.6	39.7	70.8	34.2	66.1	32.2	62.3	29.7	57.6	28.1	54.6	26.5	58.4	26.9	64.8	30.5	71.4	34.6	87.1	40.7	404.2
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.7	52.0	34.1	52.0	37.7	52.0	36.5	52.0	37.7	52.0	36.5	52.0	37.7	52.0	37.7	52.0	34.7	52.0	37.7	52.0	36.5	52.0	34.7	439.2
Interruptible	5.2	0.5	5.2	0.4	5.2	0.5	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.0	5.2	0.2	5.2	0.2	4.0
Total NLH Sales	57.2	38.2	57.2	34.5	57.2	38.2	57.2	36.7	57.2	37.9	57.2	36.7	57.2	37.9	57.2	37.9	57.2	34.9	57.2	38.7	57.2	36.7	57.2	34.9	443.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1331.0	720.6	1320.5	652.4	1209.1	666.3	1084.4	552.5	975.1	474.6	857.9	427.9	742.2	407.7	712.0	401.9	794.2	409.7	975.3	481.3	1120.1	559.1	1322.8	680.0	6434.0
Losses	40.6	20.9	40.3	18.9	36.9	19.3	35.4	17.1	32.8	15.2	34.3	16.3	32.0	16.7	30.7	16.5	28.4	13.9	33.8	15.9	35.3	16.8	40.3	20.4	207.9
Required NLH Generation	1371.6	741.5	1360.8	671.3	1246.0	685.6	1119.8	569.6	1007.9	489.8	892.2	444.2	774.2	424.4	742.7	418.4	822.6	423.6	1009.1	497.2	1155.4	575.9	1363.1	700.4	6641.9
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2007
Prepared By: Economic Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1170.3	609.5	1162.1	553.3	1053.9	560.1	928.2	448.9	823.4	372.8	707.5	327.6	593.8	305.1	566.0	297.8	646.0	314.7	823.4	378.4	965.0	454.0	1157.1	573.9	5196.1
Hydro Rural Interconnected	87.6	42.9	83.9	38.8	78.1	39.9	71.2	34.4	66.6	32.4	62.7	29.9	57.9	28.3	54.9	26.6	58.8	27.1	65.2	30.7	71.9	34.8	87.6	40.9	406.7
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.7	52.0	34.1	52.0	37.7	52.0	36.5	52.0	37.7	52.0	36.5	52.0	37.7	52.0	37.7	52.0	34.7	52.0	37.7	52.0	36.5	52.0	34.7	439.2
Interruptible	5.2	0.5	5.2	0.4	5.2	0.5	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.0	5.2	0.2	5.2	0.2	4.0
Total NLH Sales	57.2	38.2	57.2	34.5	57.2	38.2	57.2	36.7	57.2	37.9	57.2	36.7	57.2	37.9	57.2	37.9	57.2	34.9	57.2	38.7	57.2	36.7	57.2	34.9	443.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1354.0	730.7	1343.2	663.6	1229.9	677.2	1099.1	560.2	988.3	482.0	869.1	432.4	751.4	412.1	720.8	403.5	804.3	415.4	988.1	486.4	1135.4	564.0	1340.9	688.8	6516.3
Losses	41.3	21.2	41.0	19.2	37.5	19.6	35.8	17.4	33.3	15.4	34.7	16.4	32.4	16.9	31.1	16.5	28.8	14.1	34.3	16.1	35.8	16.9	40.9	20.7	210.4
Required NLH Generation	1395.3	751.9	1384.2	682.8	1267.4	696.8	1134.9	577.6	1021.6	497.4	903.8	448.8	783.8	429.0	751.9	420.0	833.1	429.5	1022.4	502.5	1171.2	580.9	1381.8	709.5	6726.7
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2007

Prepared By: Economic Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy GWH
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	
Newfoundland Power	1188.5	618.4	1180.0	562.9	1070.2	569.3	943.2	458.5	836.6	378.7	718.9	333.6	603.1	310.2	574.9	302.5	656.2	319.1	836.4	383.7	980.6	460.4	1175.5	581.9	5279.2
Hydro Rural Interconnected	88.0	43.1	84.2	38.9	78.4	40.1	71.5	34.5	66.9	32.6	63.0	30.0	58.2	28.4	55.2	26.7	59.0	27.2	65.4	30.9	72.2	35.0	88.0	41.1	408.5
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.7	52.0	34.1	52.0	37.7	52.0	36.5	52.0	37.7	52.0	36.5	52.0	37.7	52.0	37.7	52.0	34.7	52.0	37.7	52.0	36.5	52.0	34.7	439.2
Interruptible	5.2	0.5	5.2	0.4	5.2	0.5	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.0	5.2	0.2	5.2	0.2	4.0
Total NLH Sales	57.2	38.2	57.2	34.5	57.2	38.2	57.2	36.7	57.2	37.9	57.2	36.7	57.2	37.9	57.2	37.9	57.2	34.9	57.2	38.7	57.2	36.7	57.2	34.9	443.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3
Aur Resources																									
Power on Order	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	80.0	15.5	80.0	15.4	80.0	20.2	80.0	19.5	80.0	23.3	80.0	22.9	80.0	31.0	80.0	38.8	80.0	45.0	80.0	46.5	80.0	52.5	80.0	54.4	385.0
Interruptible	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	1.2
Total NLH Sales	88.0	15.6	88.0	15.5	88.0	20.3	88.0	19.6	88.0	23.4	88.0	23.0	88.0	31.1	88.0	38.9	88.0	45.1	88.0	46.6	88.0	52.6	88.0	54.5	386.2
TOTAL NLH SALES	1444.2	755.4	1433.1	688.8	1318.2	709.3	1186.0	589.5	1073.4	498.4	952.5	452.5	832.6	448.4	801.6	447.2	886.3	465.0	1072.8	541.2	1222.9	623.2	1431.3	751.5	6970.4
Losses	44.0	21.9	43.7	20.0	40.2	20.6	38.7	18.3	36.1	15.9	38.1	17.2	35.9	18.4	34.6	18.3	31.7	15.8	37.2	17.9	38.6	18.7	43.7	22.5	225.5
Required NLH Generation	1488.2	777.3	1476.8	708.8	1358.4	729.9	1224.7	607.8	1109.5	514.3	990.6	469.7	868.5	466.8	836.2	465.5	918.0	480.8	1110.0	559.1	1261.5	641.9	1475.0	774.0	7195.9
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2007

Prepared By: Economic Analysis Section, System Planning Department

y:\cpsdata\olf\oplf\spring 2007\[island oplf for spring 2007.xls]base forecast

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy GWH
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	
Newfoundland Power	1207.5	624.0	1198.7	568.0	1087.3	574.5	951.9	462.7	844.3	382.1	725.4	336.6	608.5	313.0	580.0	305.2	662.0	322.0	843.8	387.2	989.5	464.6	1186.1	587.2	5327.1
Hydro Rural Interconnected	88.2	43.2	84.4	39.0	78.6	40.2	71.7	34.6	67.0	32.7	63.1	30.1	58.3	28.5	55.3	26.8	59.2	27.2	65.6	30.9	72.3	35.1	88.2	41.2	409.5
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	52.0	37.7	52.0	34.1	52.0	37.7	52.0	36.5	52.0	37.7	52.0	36.5	52.0	37.7	52.0	37.7	52.0	34.7	52.0	37.7	52.0	36.5	52.0	34.7	439.2
Interruptible	5.2	0.5	5.2	0.4	5.2	0.5	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	0.2	5.2	1.0	5.2	0.2	5.2	0.2	4.0
Total NLH Sales	57.2	38.2	57.2	34.5	57.2	38.2	57.2	36.7	57.2	37.9	57.2	36.7	57.2	37.9	57.2	37.9	57.2	34.9	57.2	38.7	57.2	36.7	57.2	34.9	443.2
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	7.0	4.2	7.0	3.8	7.0	4.2	7.0	4.1	7.0	4.2	7.0	4.1	7.0	4.2	7.0	4.2	7.0	4.1	7.0	4.2	7.0	4.1	7.0	4.2	49.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	4.2	7.0	3.8	7.0	4.2	7.0	4.1	7.0	4.2	7.0	4.1	7.0	4.2	7.0	4.2	7.0	4.1	7.0	4.2	7.0	4.1	7.0	4.2	49.6
Voisey's Bay Nickel																									
Power on Order	80.0	54.4	80.0	49.1	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	640.3
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4
Total NLH Sales	88.0	54.6	88.0	49.3	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	642.7
TOTAL NLH SALES	1461.1	798.8	1449.7	726.6	1333.1	745.2	1192.5	625.7	1078.9	544.9	956.9	493.1	835.8	473.5	804.6	464.4	890.0	474.4	1078.2	548.7	1229.6	626.4	1439.7	755.7	7277.4
Losses	44.6	23.2	44.2	21.1	40.7	21.6	38.9	19.4	36.3	17.4	38.2	18.7	36.0	19.4	34.7	19.0	31.8	16.1	37.4	18.1	38.8	18.8	43.9	22.7	235.5
Required NLH Generation	1505.7	822.0	1493.9	747.7	1373.8	766.8	1231.4	645.1	1115.2	562.3	995.1	511.8	871.8	492.9	839.3	483.4	921.8	490.5	1115.6	566.8	1268.4	645.2	1483.6	778.4	7512.9
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2007

Prepared By: Economic Analysis Section, System Planning Department

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Interconnected Island Load Forecast Update for Kruger Paper Machine Closure

<u>2007</u>	Nov-07		Dec-07	
	<u>MW</u>	<u>GWH</u>	<u>MW</u>	<u>GWH</u>
Newfoundland Power	917.1	441.2	1097.4	548.5
Hydro Rural Interconnected	70.1	34.0	85.5	39.9
ACI - Grand Falls				
Generation Outage Power	0.0	0.0	0.0	0.0
Power on Order	20.0	10.0	20.0	10.0
Interruptible	0.0	0.0	0.0	0.0
Compensation	<u>5.0</u>	<u>2.9</u>	<u>4.0</u>	<u>1.9</u>
Total NLH Sales	25.0	12.9	24.0	11.9
ACI - Stephenville				
Power on Order	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper				
Generation Outage Power	0.0	0.0	0.0	0.0
Power on Order	52.0	20.0	52.0	19.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	52.0	20.0	32.0	19.0
North Atlantic Refining				
Power on Order	30.5	20.2	30.5	21.8
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	30.5	20.2	30.5	21.8
Aur Resources				
Power on Order	9.5	5.4	9.5	5.5
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	9.5	5.4	9.5	5.5
Voisey's Bay Nickel				
Power on Order	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1085.9	533.7	1261.5	646.6
Losses	34.3	16.0	38.5	19.4
Required NLH Generation	1120.2	549.7	1300.0	666.0
NLH WHEELED				
ACI-STV from ACI-GF		0.0		0.0
ACI-GF from Buchans		<u>0.8</u>		<u>0.8</u>
Total Wheeling		0.8		0.8

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Oct 23, 2007

Prepared By: Market Analysis Section, System Planning Department

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Interconnected Island Load Forecast Update for Kruger Paper Machine Closure

2008	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08		Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1126.8	588.4	1119.2	551.6	1014.7	539.6	896.0	431.8	794.9	357.9	683.0	315.5	573.7	294.0	546.9	288.0	624.2	302.4	795.6	366.6	931.7	438.7	1117.6	557.5	5032.0
Hydro Rural Interconnected	86.6	42.4	82.9	38.3	77.1	39.5	70.4	34.0	65.8	32.1	62.0	29.5	57.2	28.0	54.3	26.3	58.1	26.7	64.4	30.4	71.0	34.4	86.6	40.4	402.0
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.8	32.0	19.5	32.0	20.8	32.0	20.2	32.0	20.8	32.0	20.2	32.0	20.8	32.0	20.8	32.0	19.2	32.0	20.8	32.0	20.0	32.0	19.0	242.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	32.0	20.8	32.0	19.5	32.0	20.8	32.0	20.2	32.0	20.8	32.0	20.2	32.0	20.8	32.0	20.8	32.0	19.2	32.0	20.8	32.0	20.0	32.0	19.0	242.9
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3
Aur Resources																									
Power on Order	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1291.8	691.7	1281.6	646.4	1172.0	641.3	1048.3	526.2	941.2	436.6	826.2	394.4	712.8	383.6	683.3	376.3	763.9	387.0	941.7	459.1	1083.4	531.6	1282.7	656.0	6130.2
Losses	39.4	20.1	39.1	18.7	35.7	18.6	34.2	16.3	31.7	14.0	33.0	15.0	30.7	15.7	29.5	15.4	27.3	13.2	32.7	15.2	34.2	15.9	39.1	19.7	197.8
Required NLH Generation	1331.2	711.8	1320.7	665.1	1207.7	659.9	1082.5	542.5	972.9	450.6	859.2	409.4	743.5	399.3	712.8	391.7	791.2	400.2	974.4	474.3	1117.6	547.5	1321.8	675.7	6328.0
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Oct 23, 2007

Prepared By: Market Analysis Section, System Planning Department

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Interconnected Island Load Forecast Update for Kruger Paper Machine Closure

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1147.7	599.7	1139.8	542.4	1033.5	549.4	913.9	441.4	810.7	365.6	696.6	323.3	584.8	300.9	557.5	296.3	636.3	309.2	811.0	373.5	950.2	449.3	1139.5	565.3	5116.3
Hydro Rural Interconnected	87.1	42.6	83.3	38.5	77.6	39.7	70.8	34.2	66.1	32.2	62.3	29.7	57.6	28.1	54.6	26.5	58.4	26.9	64.8	30.5	71.4	34.6	87.1	40.7	404.2
ACI - Grand Falls																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	11.0	20.0	10.0	20.0	11.0	20.0	10.0	20.0	11.5	20.0	11.0	20.0	11.5	20.0	11.5	20.0	10.5	20.0	11.0	20.0	10.0	20.0	10.0	129.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	13.4	25.0	12.7	25.0	14.0	26.0	13.5	24.0	13.9	24.0	13.3	24.0	13.9	24.0	13.9	24.0	12.7	25.0	14.0	25.0	12.9	24.0	11.8	160.0
ACI - Stephenville																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	27.0	19.5	27.0	17.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	18.5	229.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	27.0	19.5	27.0	17.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	18.5	229.0
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.5	9.5	5.0	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.4	9.5	5.5	9.5	5.5	9.5	5.3	9.5	5.5	9.5	5.4	9.5	5.5	65.0
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1308.6	701.9	1298.1	635.4	1186.7	647.6	1062.0	534.8	952.7	456.2	835.5	410.2	719.8	389.3	689.6	383.5	771.8	393.8	952.9	462.1	1097.7	541.4	1300.4	663.6	6219.8
Losses	39.9	20.4	39.6	18.4	36.2	18.8	34.6	16.6	32.1	14.6	33.4	15.6	31.0	16.0	29.7	15.7	27.6	13.4	33.1	15.2	34.6	16.2	39.7	19.9	200.8
Required NLH Generation	1348.5	722.3	1337.7	653.8	1222.9	666.4	1096.6	551.4	984.8	470.8	868.9	425.8	750.8	405.3	719.3	399.2	799.4	407.2	986.0	477.3	1132.3	557.6	1340.1	683.5	6420.6
NLH WHEELED																									
ACI-STV from ACI-GF		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1
Total Wheeling		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Expected demand losses are 3.0% for the peak demand month.
3. Energy losses based on 10 year history.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Oct 24, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2007	Jan-07		Feb-07		Mar-07		Apr-07		May-07		Jun-07		Jul-07		Aug-07		Sep-07		Oct-07		Nov-07		Dec-07		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	567.5		537.9		532.9		451.7		381.6		310.5		284.7		264.2		285.5		370.7		924.0	445.0	1105.6	553.0	4985.2
Hydro Rural Interconnected	40.6		37.2		38.5		33.7		33.2		28.8		28.2		27.5		26.2		29.6		71.0	33.6	86.5	41.2	398.3
AbitibiBowater																									
Generation Outage Power	0.1		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.1
Power on Order	9.6		10.5		12.1		6.2		9.7		5.7		2.7		9.6		7.7		4.8		20.0	10.0	20.0	10.0	98.6
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0
Compensation	2.4		2.2		2.4		4.6		2.4		1.6		0.9		3.0		2.1		1.9		8.0	4.6	6.0	3.0	31.1
Total NLH Sales	12.1		12.7		14.5		10.8		12.1		7.3		3.6		12.6		9.8		6.7		28.0	14.6	26.0	13.0	129.8
ACI - Stephenville																									
Power on Order	0.6		0.7		0.5		0.3		0.2		0.3		0.2		0.2		0.0		0.0		0.0	0.0	0.0	0.0	3.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.6		0.7		0.5		0.3		0.2		0.3		0.2		0.2		0.0		0.0		0.0	0.0	0.0	0.0	3.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0		0.3		0.4		1.4		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	2.1
Power on Order	28.6		29.9		36.4		36.3		42.6		41.5		42.5		37.1		27.2		24.9		52.0	20.5	32.0	19.0	386.5
Interruptible	0.0		0.0		0.7		0.0		0.2		3.9		1.8		0.9		0.1		0.0		0.0	0.0	0.0	0.0	7.6
Total NLH Sales	28.6		30.2		37.5		37.7		42.8		45.4		44.3		38.0		27.3		24.9		52.0	20.5	32.0	19.0	396.2
North Atlantic Refining																									
Power on Order	22.5		19.7		22.1		21.5		22.1		21.1		21.4		21.7		17.6		14.6		30.5	17.5	30.5	21.8	243.6
Interruptible	0.1		0.0		0.1		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.2
Total NLH Sales	22.6		19.7		22.2		21.5		22.1		21.1		21.4		21.7		17.6		14.6		30.5	17.5	30.5	21.8	243.8
Aur Resources																									
Power on Order	3.3		3.9		4.6		4.0		4.4		4.0		4.4		4.3		4.3		4.8		9.5	4.8	9.5	5.2	52.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0
Total NLH Sales	3.3		3.9		4.6		4.0		4.4		4.0		4.4		4.3		4.3		4.8		9.5	4.8	9.5	5.2	52.0
TOTAL NLH SALES	675.3		642.3		650.7		559.7		496.4		417.4		386.8		368.5		370.7		451.3		1096.7	536.0	1272.6	653.2	6208.3
Losses	23.0		19.7		17.6		14.4		10.4		8.3		9.7		15.5		18.2		11.4		34.6	16.1	38.8	19.6	183.9
Required NLH Generation	698.3		662.0		668.3		574.1		506.8		425.7		396.5		384.0		388.9		462.7		1131.3	552.1	1311.4	672.8	6392.2
NLH WHEELED																									
ACI-STV from ACI-GF	0.1		0.0		0.0		0.1		0.0		0.3		0.4		0.0		0.0		0.0		0.0		0.0		0.9
ACI-GF from Buchans	1.0		0.8		0.6		0.2		1.0		0.7		0.5		1.2		1.1		0.6		0.8		0.8		9.3
Total Wheeling	1.1		0.8		0.6		0.3		1.0		1.0		0.9		1.2		1.1		0.6		0.8		0.8		10.2

NOTES:

1. Actuals are rounded.
2. Newfoundland Power MW's are maximum purchase MW's.
3. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Nov 26, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2008	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08		Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1135.3	602.9	1127.6	562.8	1022.4	545.0	903.3	439.2	801.3	369.5	688.5	309.3	578.3	293.3	551.2	292.7	629.1	305.1	801.9	371.3	939.2	444.5	1126.5	564.3	5099.9
Hydro Rural Interconnected	88.7	43.4	84.9	39.2	79.0	40.4	72.1	34.8	67.4	32.8	63.4	30.2	58.6	28.7	55.6	27.0	59.5	27.4	65.9	31.1	72.7	34.4	88.7	42.2	411.6
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	10.4	20.0	9.6	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.5
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	12.8	25.0	12.3	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.5
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.7	32.0	19.4	32.0	20.7	32.0	20.0	32.0	20.7	32.0	20.0	32.0	20.7	32.0	20.7	32.0	19.0	32.0	20.7	32.0	20.0	32.0	19.0	241.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	32.0	20.7	32.0	19.4	32.0	20.7	32.0	20.0	32.0	20.7	32.0	20.0	32.0	20.7	32.0	20.7	32.0	19.0	32.0	20.7	32.0	20.0	32.0	19.0	241.6
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3
Aur Resources																									
Power on Order	9.5	5.4	9.5	4.9	9.5	5.1	9.5	5.0	9.5	5.0	9.5	4.8	9.5	4.6	9.5	4.6	9.5	4.8	9.5	5.0	9.5	5.0	9.5	5.2	59.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	5.4	9.5	4.9	9.5	5.1	9.5	5.0	9.5	5.0	9.5	4.8	9.5	4.6	9.5	4.6	9.5	4.8	9.5	5.0	9.5	5.0	9.5	5.2	59.4
TOTAL NLH SALES	1302.3	706.4	1291.9	657.9	1181.4	643.5	1057.2	532.7	949.2	456.0	833.0	396.1	718.7	381.5	688.8	379.6	770.2	386.8	949.4	460.0	1092.5	536.5	1293.6	665.3	6202.3
Losses	39.7	20.5	39.4	19.1	36.0	18.7	34.5	16.5	31.9	14.6	33.3	15.1	31.0	15.6	29.7	15.6	27.5	13.2	33.0	15.2	34.5	16.1	39.5	20.0	200.2
Required NLH Generation	1342.0	726.9	1331.3	677.0	1217.4	662.2	1091.7	549.2	981.1	470.6	866.3	411.2	749.7	397.1	718.5	395.2	797.7	400.0	982.4	475.2	1127.0	552.6	1333.1	685.3	6402.5
NLH WHEELED																									
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Nov 26, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1156.9	613.6	1148.8	553.0	1041.8	554.1	918.2	448.6	814.5	376.3	699.9	315.5	587.5	298.7	560.0	299.4	639.2	311.1	814.8	376.2	954.7	452.8	1144.8	568.7	5168.0
Hydro Rural Interconnected	89.0	43.6	85.2	39.4	79.3	40.6	72.4	34.9	67.6	33.0	63.7	30.4	58.9	28.8	55.8	27.1	59.7	27.5	66.2	31.2	73.0	34.6	89.0	42.4	413.5
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	27.0	19.5	27.0	17.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	18.5	229.0
Interruptible	2.0	0.3	2.0	0.3	2.0	0.3	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Total NLH Sales	29.0	19.8	29.0	17.8	29.0	19.8	29.0	19.1	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	29.0	19.1	27.0	19.5	27.0	19.0	27.0	18.5	230.1
North Atlantic Refining																									
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	236.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	236.3
Aur Resources																									
Power on Order	9.0	5.4	9.0	4.9	9.0	5.1	9.0	5.0	9.0	5.0	9.0	4.8	9.0	4.6	9.0	4.6	9.0	4.8	9.0	5.0	9.0	5.0	9.0	5.2	59.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.1	9.0	5.0	9.0	5.0	9.0	4.8	9.0	4.6	9.0	4.6	9.0	4.8	9.0	5.0	9.0	5.0	9.0	5.2	59.4
TOTAL NLH SALES	1319.1	716.4	1308.5	646.4	1196.2	651.9	1067.4	541.3	957.6	461.8	839.7	392.5	723.3	385.8	692.9	385.2	775.5	393.0	957.6	463.8	1103.3	544.0	1307.1	669.4	6251.5
Losses	40.2	20.8	39.9	18.7	36.5	18.9	34.8	16.8	32.2	14.8	33.6	14.9	31.2	15.8	29.9	15.8	27.7	13.4	33.2	15.3	34.8	16.3	39.9	20.1	201.6
Required NLH Generation	1359.3	737.2	1348.4	665.1	1232.7	670.8	1102.2	558.1	989.8	476.6	873.3	407.4	754.5	401.6	722.8	401.0	803.2	406.4	990.8	479.1	1138.1	560.3	1347.0	689.5	6453.1
NLH WHEELED																									
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Nov 26, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1175.8	622.6	1167.5	562.6	1058.8	564.4	933.2	455.9	827.8	383.3	711.3	320.4	596.9	303.3	568.9	301.6	649.4	317.5	827.7	382.4	970.2	458.9	1163.2	579.1	5252.0	
Hydro Rural Interconnected	89.2	43.7	85.4	39.5	79.5	40.7	72.5	35.0	67.8	33.0	63.9	30.4	59.0	28.8	55.9	27.1	59.9	27.6	66.4	31.3	73.2	34.6	89.2	42.5	414.2	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	27.0	19.5	27.0	17.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	18.5	229.0	
Interruptible	2.0	0.3	2.0	0.3	2.0	0.3	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	
Total NLH Sales	29.0	19.8	29.0	17.8	29.0	19.8	29.0	19.1	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	29.0	19.1	27.0	19.5	27.0	19.0	27.0	18.5	230.1	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Aur Resources																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.1	9.0	5.0	9.0	5.0	9.0	4.8	9.0	4.6	9.0	4.6	9.0	4.8	9.0	5.0	9.0	5.0	9.0	5.2	59.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.1	9.0	5.0	9.0	5.0	9.0	4.8	9.0	4.6	9.0	4.6	9.0	4.8	9.0	5.0	9.0	5.0	9.0	5.2	59.4	
TOTAL NLH SALES	1338.2	725.5	1327.2	656.1	1213.3	662.3	1082.5	548.7	971.0	468.8	851.2	406.4	732.7	390.4	701.9	387.4	785.8	399.5	970.6	470.1	1119.0	550.1	1325.6	679.9	6345.2	
Losses	40.8	21.0	40.5	19.0	37.0	19.2	35.3	17.0	32.7	15.0	34.0	15.4	31.6	16.0	30.3	15.9	28.1	13.6	33.7	15.5	35.3	16.5	40.4	20.4	204.5	
Required NLH Generation	1379.0	746.5	1367.7	675.1	1250.3	681.5	1117.8	565.7	1003.7	483.8	885.2	421.8	764.3	406.4	732.2	403.3	813.9	413.1	1004.3	485.6	1154.3	566.6	1366.0	700.3	6549.7	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Nov 26, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1194.8	633.2	1186.2	573.8	1075.9	574.8	949.1	466.7	841.8	390.2	723.3	326.9	606.7	308.3	578.3	306.2	660.2	321.6	841.4	387.2	986.6	464.9	1182.7	586.5	5340.3	
Hydro Rural Interconnected	89.2	43.7	85.4	39.5	79.5	40.7	72.5	35.0	67.8	33.0	63.9	30.4	59.0	28.8	56.0	27.1	59.9	27.6	66.4	31.3	73.2	34.6	89.2	42.5	414.2	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	27.0	19.5	27.0	17.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	18.5	229.0	
Interruptible	2.0	0.3	2.0	0.3	2.0	0.3	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	
Total NLH Sales	29.0	19.8	29.0	17.8	29.0	19.8	29.0	19.1	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	29.0	19.1	27.0	19.5	27.0	19.0	27.0	18.5	230.1	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	21.9	30.5	21.3	30.5	6.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.8	30.5	20.2	30.5	21.8	228.3	
Aur Resources																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.1	9.0	5.0	9.0	5.0	9.0	4.8	9.0	4.6	9.0	4.6	9.0	4.8	9.0	5.0	9.0	5.0	9.0	5.2	59.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.1	9.0	5.0	9.0	5.0	9.0	4.8	9.0	4.6	9.0	4.6	9.0	4.8	9.0	5.0	9.0	5.0	9.0	5.2	59.4	
Voisey's Bay Nickel																										
Power on Order	80.0	15.5	80.0	15.4	80.0	20.2	80.0	19.5	80.0	23.3	80.0	22.9	80.0	31.0	80.0	38.8	80.0	45.0	80.0	46.5	80.0	52.5	80.0	54.4	385.0	
Interruptible	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	1.2	
Total NLH Sales	88.0	15.6	88.0	15.5	88.0	20.3	88.0	19.6	88.0	23.4	88.0	23.0	88.0	31.1	88.0	38.9	88.0	45.1	88.0	46.6	88.0	52.6	88.0	54.5	386.2	
TOTAL NLH SALES	1428.8	751.7	1417.5	682.8	1302.0	695.4	1169.9	579.1	1056.6	486.0	934.9	426.9	814.2	426.5	783.0	430.9	868.2	448.7	1056.0	524.2	1207.0	608.7	1416.7	741.8	6802.7	
Losses	43.6	21.8	43.2	19.8	39.7	20.2	38.1	18.0	35.6	15.6	37.4	16.2	35.1	17.5	33.8	17.7	31.0	15.3	36.7	17.3	38.1	18.3	43.2	22.3	220.0	
Required NLH Generation	1472.4	773.5	1460.7	702.6	1341.7	715.6	1208.0	597.1	1092.2	501.6	972.3	443.1	849.3	444.0	816.8	448.6	899.2	464.0	1092.7	541.5	1245.1	627.0	1459.9	764.1	7022.7	
NLH WHEELED																										
ACI-GF from Buchans	1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8		10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Nov 26, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1214.9	640.9	1206.0	603.8	1094.0	582.2	961.5	472.3	852.8	396.5	732.8	331.6	614.5	310.8	585.8	309.3	668.6	322.0	852.2	390.9	999.6	470.4	1198.0	595.1	5425.8	
Hydro Rural Interconnected	89.1	43.6	85.3	39.4	79.4	40.6	72.4	35.0	67.7	33.0	63.8	30.4	58.9	28.8	55.9	27.1	59.8	27.5	66.3	31.3	73.1	34.6	89.1	42.5	413.8	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	27.0	19.5	27.0	17.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.0	27.0	18.5	229.0	
Interruptible	2.0	0.3	2.0	0.3	2.0	0.3	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	
Total NLH Sales	29.0	19.8	29.0	17.8	29.0	19.8	29.0	19.1	27.0	19.5	27.0	19.0	27.0	19.5	27.0	19.5	29.0	19.1	27.0	19.5	27.0	19.0	27.0	18.5	230.1	
North Atlantic Refining																										
Power on Order	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	30.5	21.2	30.5	19.3	30.5	19.5	30.5	21.3	30.5	19.5	30.5	19.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	19.1	30.5	20.2	30.5	21.8	245.3	
Aur Resources																										
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Voisey's Bay Nickel																										
Power on Order	80.0	54.4	80.0	49.1	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	640.3	
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4	
Total NLH Sales	88.0	54.6	88.0	49.3	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	642.7	
TOTAL NLH SALES	1446.9	796.7	1435.4	745.1	1318.1	733.3	1180.5	616.6	1065.7	535.4	942.5	469.3	820.0	451.7	788.5	448.9	874.7	455.6	1064.8	532.0	1218.0	613.1	1430.0	749.1	7146.8	
Losses	44.1	23.1	43.8	21.6	40.2	21.3	38.5	19.1	35.9	17.1	37.7	17.8	35.4	18.5	34.0	18.4	31.3	15.5	37.0	17.6	38.4	18.4	43.6	22.5	230.9	
Required NLH Generation	1491.0	819.8	1479.2	766.7	1358.3	754.6	1219.0	635.7	1101.6	552.5	980.2	487.1	855.4	470.2	822.5	467.3	906.0	471.1	1101.8	549.6	1256.4	631.5	1473.6	771.6	7377.7	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Nov 26, 2007

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2008	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08		Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	590.8		534.7		559.7		435.7		370.8		685.2	309.4	575.6	293.3	548.6	292.6	626.2	298.6	798.2	368.3	934.7	443.3	1121.2	555.9	5053.1
Hydro Rural Interconnected	43.2		39.9		41.0		33.5		33.4		63.7	30.2	58.8	29.3	55.8	26.9	59.7	27.7	66.2	31.4	73.0	34.7	89.0	42.6	413.8
AbitibiBowater																									
Generation Outage Power	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	3.1		5.6		5.0		11.1		9.1		20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	102.6
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	4.8		4.5		4.8		1.8		1.9		3.2	1.8	4.0	2.4	3.2	1.9	3.2	1.8	3.2	1.9	3.2	1.8	3.0	1.6	31.0
Total NLH Sales	7.9		10.1		9.8		12.9		11.0		23.2	11.8	24.0	12.8	23.2	12.3	23.2	9.4	23.2	11.7	23.2	11.3	23.0	12.6	133.6
Corner Brook Pulp & Paper																									
Generation Outage Power	0.3		0.1		0.3		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Power on Order	20.4		21.5		22.3		21.8		22.1		32.0	21.4	32.0	22.0	32.0	22.1	32.0	19.6	32.0	22.0	32.0	21.4	32.0	20.4	257.0
Interruptible	0.3		1.8		0.3		0.3		0.2		5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.2	5.0	0.1	5.0	0.1	3.7
Total NLH Sales	21.0		23.4		22.9		22.1		22.3		37.0	21.5	37.0	22.1	37.0	22.2	37.0	19.7	37.0	22.2	37.0	21.5	37.0	20.5	261.4
North Atlantic Refining																									
Power on Order	22.5		20.6		22.5		21.3		20.7		30.5	20.7	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	255.8
Interruptible	0.2		0.1		0.2		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Total NLH Sales	22.7		20.7		22.7		21.3		20.7		30.5	20.7	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	256.3
Aur Resources																									
Power on Order	5.0		4.7		5.4		5.3		5.4		9.5	4.9	9.5	4.9	9.5	4.9	9.5	4.9	9.5	5.0	9.5	5.0	9.5	5.2	60.6
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	5.0		4.7		5.4		5.3		5.4		9.5	4.9	9.5	4.9	9.5	4.9	9.5	4.9	9.5	5.0	9.5	5.0	9.5	5.2	60.6
Voisey's Bay Nickel																									
Power on Order	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	690.6		633.5		661.5		530.8		463.6		827.4	398.5	714.3	383.8	683.8	380.7	764.8	381.0	942.4	460.3	1084.8	536.0	1286.0	658.5	6178.8
Losses	19.0		16.1		20.6		14.1		14.8		33.1	15.1	30.8	15.7	29.5	15.6	27.3	13.0	32.7	15.2	34.2	16.1	39.2	19.8	195.1
Required NLH Generation	709.6		649.6		682.1		544.9		478.4		860.5	413.6	745.1	399.5	713.3	396.3	792.1	394.0	975.1	475.5	1119.0	552.1	1325.2	678.3	6373.9
NLH WHEELED																									
ACI-GF from Buchans	0.9		0.9		1.1		1.1		1.1		1.0		0.9		0.8		0.6		0.5		0.8		0.8		10.5

NOTES:

1. Actuals are rounded. Losses for May are forecast.

2. Newfoundland Power MW's are maximum purchase MW's.

3. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.

4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 4, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy GWH	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH		
Newfoundland Power	1150.1	608.6	1143.4	545.9	1036.8	554.4	911.3	443.4	808.4	376.3	694.6	315.1	583.2	298.9	555.9	299.5	634.5	305.0	808.8	374.1	947.5	451.7	1136.3	563.1	5136.0	
Hydro Rural Interconnected	89.4	43.6	85.5	39.4	79.6	40.7	72.7	34.4	67.9	33.2	64.0	30.3	59.1	29.5	56.0	27.0	60.0	27.8	66.5	31.5	73.3	34.9	89.4	42.7	415.0	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	32.0	22.0	32.0	21.4	32.0	20.4	256.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.2	0.0	0.0	0.0	0.0	0.2	
Total NLH Sales	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	34.0	22.2	32.0	21.4	32.0	20.4	256.4	
North Atlantic Refining																										
Power on Order	30.5	21.7	30.5	19.8	30.5	22.1	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	245.4	
Interruptible	1.0	0.1	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	31.5	21.8	31.5	19.9	31.5	22.2	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	245.8	
Aur Resources																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.2	9.0	5.0	9.0	4.9	9.0	4.9	9.0	4.9	9.0	4.9	9.0	5.0	9.0	5.0	9.0	5.2	60.7	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.2	9.0	5.0	9.0	4.9	9.0	4.9	9.0	4.9	9.0	4.9	9.0	5.0	9.0	5.0	9.0	5.2	60.7	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1315.7	714.2	1306.2	642.1	1194.4	657.5	1063.6	538.1	954.5	464.5	837.4	397.5	721.8	389.5	691.6	388.0	773.8	387.8	954.6	467.3	1099.2	545.6	1301.9	666.0	6258.1	
Losses	40.1	20.7	39.8	18.6	36.4	19.1	34.7	16.7	32.1	14.9	33.5	15.1	31.1	16.0	29.8	15.9	27.7	13.2	33.1	15.4	34.7	16.4	39.7	20.0	202.0	
Required NLH Generation	1355.8	734.9	1346.0	660.7	1230.8	676.6	1098.3	554.8	986.6	479.4	870.9	412.6	752.9	405.5	721.4	403.9	801.5	401.0	987.7	482.7	1133.9	562.0	1341.6	686.0	6460.1	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 4, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy GWH	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH		
Newfoundland Power	1165.7	617.8	1158.8	555.5	1050.9	564.9	924.8	450.7	820.4	383.4	704.9	320.3	591.7	302.7	564.0	301.1	643.7	310.3	820.5	378.5	961.5	455.8	1153.0	571.0	5212.0	
Hydro Rural Interconnected	90.0	43.9	86.1	39.7	80.1	40.9	73.1	34.7	68.3	33.4	64.4	30.5	59.5	29.7	56.4	27.2	60.4	28.0	66.9	31.7	73.8	35.1	90.0	43.0	417.8	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	32.0	22.0	32.0	21.4	32.0	20.4	256.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.2	0.0	0.0	0.0	0.0	0.2	
Total NLH Sales	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	34.0	22.2	32.0	21.4	32.0	20.4	256.4	
North Atlantic Refining																										
Power on Order	30.5	21.7	30.5	19.8	30.5	22.1	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	253.9	
Interruptible	1.0	0.1	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	31.5	21.8	31.5	19.9	31.5	22.2	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	254.3	
Aur Resources																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.2	9.0	5.0	9.0	4.9	9.0	4.9	9.0	4.9	9.0	4.9	9.0	5.0	9.0	5.0	9.0	5.2	60.7	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.2	9.0	5.0	9.0	4.9	9.0	4.9	9.0	4.9	9.0	4.9	9.0	5.0	9.0	5.0	9.0	5.2	60.7	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1331.8	723.7	1322.1	652.0	1208.8	668.2	1077.5	545.1	966.8	473.7	848.1	410.1	730.6	393.5	700.0	389.8	783.3	393.3	966.7	471.9	1113.7	549.9	1319.1	674.2	6345.4	
Losses	40.6	21.0	40.3	18.9	36.9	19.4	35.1	16.9	32.5	15.2	33.9	15.6	31.5	16.1	30.2	16.0	28.0	13.4	33.6	15.6	35.1	16.5	40.2	20.2	204.8	
Required NLH Generation	1372.4	744.7	1362.4	670.9	1245.7	687.6	1112.6	562.0	999.3	488.9	882.0	425.7	762.1	409.6	730.2	405.8	811.3	406.7	1000.3	487.5	1148.8	566.4	1359.3	694.4	6550.2	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 4, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1182.9	627.7	1175.8	565.8	1066.4	574.4	940.5	460.3	834.3	389.0	716.9	325.8	601.4	307.3	573.3	305.6	654.4	314.9	834.0	384.4	977.8	463.6	1172.2	580.6	5299.4	
Hydro Rural Interconnected	90.7	44.2	86.8	40.0	80.8	41.3	73.7	35.0	68.9	33.7	64.9	30.7	60.0	29.9	56.9	27.4	60.9	28.2	67.5	32.0	74.4	35.4	90.7	43.4	421.2	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	32.0	22.0	32.0	21.4	32.0	20.4	256.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.2	0.0	0.0	0.0	0.0	0.2	
Total NLH Sales	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	34.0	22.2	32.0	21.4	32.0	20.4	256.4	
North Atlantic Refining																										
Power on Order	30.5	21.7	30.5	19.8	30.5	22.1	30.5	21.3	30.5	12.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	235.3	
Interruptible	1.0	0.1	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	31.5	21.8	31.5	19.9	31.5	22.2	30.5	21.3	30.5	12.4	30.5	10.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	235.7	
Aur Resources																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.2	9.0	5.0	9.0	4.9	9.0	4.9	9.0	4.9	9.0	4.9	9.0	5.0	9.0	5.0	9.0	5.2	60.7	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.2	9.0	5.0	9.0	4.9	9.0	4.9	9.0	4.9	9.0	4.9	9.0	5.0	9.0	5.0	9.0	5.2	60.7	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	35.0	3.9	35.0	4.9	35.0	4.8	35.0	5.9	35.0	6.0	35.0	6.2	39.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.6	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	40.0	4.0	40.0	5.0	40.0	4.9	40.0	6.0	40.0	6.1	40.0	6.3	39.6	
TOTAL NLH SALES	1349.6	733.9	1339.7	662.6	1224.9	678.1	1093.7	555.6	990.0	474.3	869.2	409.2	749.6	402.3	718.6	399.5	803.2	403.0	989.5	484.1	1139.2	564.1	1347.7	690.5	6457.2	
Losses	41.2	21.3	40.9	19.2	37.4	19.7	35.7	17.2	33.3	15.2	34.7	15.5	32.3	16.5	31.0	16.4	28.7	13.7	34.3	16.0	35.9	16.9	41.1	20.7	208.3	
Required NLH Generation	1390.8	755.2	1380.6	681.8	1262.3	697.8	1129.4	572.8	1023.3	489.5	903.9	424.7	781.9	418.8	749.6	415.9	831.9	416.7	1023.8	500.1	1175.1	581.0	1388.8	711.2	6665.5	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8		10.1

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 4, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy GWH	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH		
Newfoundland Power	1202.8	638.8	1195.4	598.6	1084.3	585.0	956.9	468.8	848.7	398.0	729.3	333.0	611.6	311.4	583.0	310.1	665.4	316.2	848.1	388.6	994.7	469.4	1192.3	589.1	5407.0	
Hydro Rural Interconnected	90.9	44.3	87.0	40.1	81.0	41.4	73.9	35.0	69.1	33.8	65.0	30.8	60.1	30.0	57.0	27.4	61.0	28.3	67.6	32.1	74.5	35.5	90.9	43.5	422.2	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	32.0	22.0	32.0	21.4	32.0	20.4	256.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.2	0.0	0.0	0.0	0.0	0.2	
Total NLH Sales	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	34.0	22.2	32.0	21.4	32.0	20.4	256.4	
North Atlantic Refining																										
Power on Order	30.5	21.7	30.5	20.4	30.5	22.1	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	254.5	
Interruptible	1.0	0.1	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	31.5	21.8	31.5	20.5	31.5	22.2	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	254.9	
Aur Resources																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	49.5	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	49.5	
Voisey's Bay Nickel																										
Power on Order	35.0	8.2	35.0	7.4	35.0	8.2	35.0	8.0	35.0	8.2	35.0	8.0	73.0	35.4	73.0	35.4	73.0	34.2	73.0	35.4	73.0	34.2	73.0	35.4	258.0	
Interruptible	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.2	5.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	2.0	
Total NLH Sales	40.0	8.3	40.0	7.5	40.0	8.3	40.0	8.1	40.0	8.4	40.0	8.2	80.0	35.6	80.0	35.6	80.0	34.4	80.0	35.6	80.0	34.4	80.0	35.6	260.0	
TOTAL NLH SALES	1380.5	753.4	1370.4	703.6	1253.9	697.1	1119.4	570.1	1005.0	495.9	882.1	430.1	772.1	437.0	740.6	433.5	826.6	432.7	1015.9	516.8	1168.5	597.0	1380.2	727.0	6794.2	
Losses	42.1	21.8	41.8	20.4	38.2	20.2	36.5	17.7	33.8	15.9	35.3	16.3	33.3	17.9	31.9	17.8	29.6	14.7	35.3	17.1	36.9	17.9	42.1	21.8	219.5	
Required NLH Generation	1422.6	775.2	1412.2	724.0	1292.1	717.3	1155.9	587.8	1038.8	511.8	917.4	446.4	805.4	454.9	772.5	451.3	856.2	447.4	1051.2	533.9	1205.4	614.9	1422.3	748.8	7013.7	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 4, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy GWH	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH		
Newfoundland Power	1223.5	648.8	1215.8	585.8	1102.9	593.4	970.1	476.2	860.4	404.6	739.3	338.2	619.8	318.6	590.8	314.2	674.4	321.0	859.5	394.2	1008.4	475.4	1208.4	593.9	5464.3	
Hydro Rural Interconnected	91.1	44.4	87.2	40.2	81.2	41.5	74.1	35.1	69.2	33.8	65.2	30.9	60.2	30.0	57.1	27.5	61.1	28.3	67.8	32.2	74.7	35.5	90.9	43.6	423.0	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	20.0	10.4	20.0	9.3	20.0	9.8	20.0	8.9	20.0	6.1	20.0	10.0	20.0	10.4	20.0	10.4	20.0	7.6	20.0	9.8	20.0	9.5	20.0	11.0	113.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	4.0	2.4	5.0	2.7	5.0	3.0	6.0	3.5	4.0	2.4	4.0	2.3	4.0	2.4	4.0	2.4	4.0	2.2	5.0	3.0	5.0	2.9	4.0	1.8	31.0	
Total NLH Sales	24.0	12.8	25.0	12.0	25.0	12.8	26.0	12.4	24.0	8.5	24.0	12.3	24.0	12.8	24.0	12.8	24.0	9.8	25.0	12.8	25.0	12.4	24.0	12.8	144.2	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	32.0	22.0	32.0	21.4	32.0	20.4	256.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.2	0.0	0.0	0.0	0.0	0.2	
Total NLH Sales	32.0	22.0	32.0	20.0	32.0	22.0	32.0	21.4	32.0	22.0	32.0	21.4	32.0	22.0	32.0	22.0	32.0	19.6	34.0	22.2	32.0	21.4	32.0	20.4	256.4	
North Atlantic Refining																										
Power on Order	30.5	21.7	30.5	19.8	30.5	22.1	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	245.4	
Interruptible	1.0	0.1	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	31.5	21.8	31.5	19.9	31.5	22.2	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.4	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	245.8	
Aur Resources																										
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Voisey's Bay Nickel																										
Power on Order	80.0	40.8	80.0	36.8	80.0	40.8	80.0	42.1	80.0	46.2	80.0	50.0	80.0	51.6	80.0	51.6	80.0	51.7	80.0	54.4	80.0	52.6	80.0	54.4	573.0	
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4	
Total NLH Sales	88.0	41.0	88.0	37.0	88.0	41.0	88.0	42.3	88.0	46.4	88.0	50.2	88.0	51.8	88.0	51.8	88.0	51.9	88.0	54.6	88.0	52.8	88.0	54.6	575.4	
TOTAL NLH SALES	1461.5	794.6	1451.0	718.4	1332.8	736.7	1194.6	612.4	1078.6	538.6	954.1	470.2	830.4	460.4	798.5	453.9	885.6	455.0	1077.5	541.5	1232.3	621.4	1446.3	750.9	7154.0	
Losses	44.6	23.0	44.3	20.8	40.7	21.4	38.9	19.0	36.3	17.2	38.1	17.9	35.8	18.9	34.4	18.6	31.7	15.5	37.4	17.9	38.9	18.6	44.1	22.5	231.3	
Required NLH Generation	1506.1	817.6	1495.3	739.2	1373.5	758.1	1233.5	631.4	1114.9	555.8	992.2	488.1	866.2	479.3	832.9	472.5	917.3	470.5	1114.9	559.4	1271.2	640.0	1490.4	773.4	7385.3	
NLH WHEELED																										
ACI-GF from Buchans		1.0		0.9		0.8		1.0		1.0		1.0		0.9		0.8		0.6		0.5		0.8		0.8	10.1	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on 10 year history and forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 4, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1150.1	608.6	1143.4	545.9	1036.8	554.4	911.3	443.4	808.4	376.3	694.6	315.1	583.2	298.9	555.9	299.5	634.5	305.0	808.8	374.1	947.5	451.7	1136.3	563.1	5136.0
Hydro Rural Interconnected	89.3	43.5	85.5	39.4	79.5	40.6	72.6	34.4	67.8	33.2	63.9	30.3	59.0	29.4	56.0	26.9	59.9	27.8	66.4	31.5	73.2	34.8	89.3	42.7	414.5
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	20.0	4.6	20.0	4.3	20.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	8.0	4.8	8.0	4.3	8.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Total NLH Sales	28.0	9.4	28.0	8.6	28.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	40.0	25.5	40.0	21.4	40.0	25.5	40.0	24.4	40.0	25.3	40.0	24.5	40.0	25.3	40.0	25.3	40.0	23.4	40.0	25.4	40.0	24.5	40.0	23.1	293.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	0.2
Total NLH Sales	36.0	25.5	36.0	21.4	36.0	25.5	36.0	24.4	36.0	25.3	36.0	24.5	36.0	25.3	36.0	25.3	36.0	23.4	41.0	25.6	36.0	24.5	36.0	23.1	293.8
North Atlantic Refining																									
Power on Order	30.5	22.0	30.5	19.8	30.5	22.1	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	246.0
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	22.1	32.0	19.9	31.5	22.2	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	246.4
Teck Cominco - Duck Pond																									
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.1
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.1
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1323.1	714.5	1312.7	640.1	1200.7	651.5	1043.5	528.8	936.4	459.7	819.4	388.6	703.8	380.0	673.7	378.1	755.8	381.4	935.6	458.4	1080.2	536.8	1283.9	656.3	6174.2
Losses	40.4	25.0	40.0	22.4	36.6	22.8	31.8	18.5	28.6	16.1	29.3	15.9	27.0	16.7	25.8	16.6	27.0	15.6	28.5	16.0	32.9	18.8	39.2	23.0	227.4
Required NLH Generation	1363.5	739.5	1352.7	662.5	1237.3	674.3	1075.3	547.3	965.0	475.8	848.7	404.5	730.8	396.7	699.5	394.7	782.8	397.0	964.1	474.4	1113.1	555.6	1323.1	679.3	6401.6

NLH WHEELED

ACI-GF from Buchans	1.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
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NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Post March 28, 2009 energy and demand requirements by AbitibiBowater are not included.

3. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.

4. Required NLH Net Generation MW's based on expected Corner Brook Pulp & Paper maximum demand of 36 MW.

5. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.
- Date: December 19, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1165.7	617.8	1158.8	555.5	1050.9	564.9	924.8	450.7	820.4	383.4	704.9	320.3	591.7	302.7	564.0	301.1	643.7	310.3	820.5	378.5	961.5	455.8	1153.0	571.0	5212.0
Hydro Rural Interconnected	89.3	43.6	85.5	39.4	79.6	40.6	72.6	34.4	67.9	33.2	63.9	30.3	59.1	29.4	56.0	27.0	59.9	27.8	66.4	31.5	73.3	34.8	89.3	42.7	414.7
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	21.2	32.0	19.1	32.0	21.2	32.0	20.5	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	32.0	21.2	32.0	20.5	32.0	19.4	246.8
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.7	37.0	19.6	37.0	21.7	37.0	20.7	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	37.0	21.4	32.0	20.5	32.0	19.4	248.7
North Atlantic Refining																									
Power on Order	30.5	22.0	30.5	19.8	30.5	22.1	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	254.5
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	22.1	32.0	19.9	31.5	22.2	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	254.9
Teck Cominco - Duck Pond																									
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.1
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.1
Voisey's Bay Nickel																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1309.7	710.6	1299.1	639.3	1185.9	654.8	1053.6	531.8	945.0	464.6	826.2	397.0	708.8	379.7	678.2	375.7	761.4	382.9	943.8	458.6	1090.8	536.9	1297.0	660.5	6192.4
Losses	39.9	24.9	39.6	22.4	36.2	22.9	32.1	18.6	28.8	16.3	29.5	16.3	27.2	16.7	26.0	16.5	27.2	15.7	28.8	16.1	33.3	18.8	39.6	23.1	228.3
Required NLH Generation	1349.6	735.5	1338.7	661.7	1222.1	677.7	1085.7	550.4	973.8	480.9	855.7	413.3	736.0	396.4	704.2	392.2	788.6	398.6	972.6	474.7	1124.1	555.7	1336.6	683.6	6420.7
NLH WHEELED																									
ACI-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Post March 28, 2009 energy and demand requirements by AbitibiBowater are not included.
3. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: December 19, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1182.9	627.7	1175.8	565.8	1066.4	574.4	940.5	460.3	834.3	389.0	716.9	325.8	601.4	307.3	573.3	305.6	654.4	314.9	834.0	384.4	977.8	463.6	1172.2	580.6	5299.4	
Hydro Rural Interconnected	90.1	43.9	86.2	39.7	80.2	41.0	73.2	34.7	68.4	33.5	64.4	30.5	59.5	29.7	56.5	27.2	60.4	28.0	67.0	31.8	73.9	35.1	90.1	43.1	418.2	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	32.0	21.2	32.0	19.1	32.0	21.2	32.0	20.5	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	32.0	21.2	32.0	20.5	32.0	19.4	246.8	
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9	
Total NLH Sales	37.0	21.7	37.0	19.6	37.0	21.7	37.0	20.7	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	37.0	21.4	32.0	20.5	32.0	19.4	248.7	
North Atlantic Refining																										
Power on Order	30.5	22.0	30.5	19.8	30.5	22.1	30.5	21.3	30.5	12.4	30.5	10.5	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	235.9	
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	32.0	22.1	32.0	19.9	31.5	22.2	30.5	21.3	30.5	12.4	30.5	10.5	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	236.3	
Teck Cominco - Duck Pond																										
Power on Order	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.1	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.4	9.0	4.9	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.1	
Voisey's Bay Nickel																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	35.0	3.9	35.0	4.9	35.0	4.8	35.0	5.9	35.0	6.0	35.0	6.2	39.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.6	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	40.0	4.0	40.0	5.0	40.0	4.9	40.0	6.0	40.0	6.1	40.0	6.3	39.6	
TOTAL NLH SALES	1327.6	720.8	1316.7	649.9	1201.9	664.7	1069.8	542.3	968.1	465.2	847.3	396.1	727.7	388.6	696.7	385.4	781.3	392.6	966.6	470.8	1116.3	551.1	1325.7	676.8	6304.3	
Losses	40.5	25.2	40.2	22.7	36.7	23.3	32.6	19.0	29.5	16.3	30.3	16.2	27.9	17.1	26.7	17.0	27.9	16.1	29.5	16.5	34.0	19.3	40.4	23.7	232.4	
Required NLH Generation	1368.1	746.0	1356.9	672.6	1238.6	688.0	1102.4	561.3	997.6	481.5	877.6	412.3	755.6	405.7	723.4	402.4	809.2	408.7	996.1	487.3	1150.3	570.4	1366.1	700.5	6536.7	
NLH WHEELED																										
ACI-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Post March 28, 2009 energy and demand requirements by AbitibiBowater are not included.
3. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1202.8	638.8	1195.4	598.6	1084.3	585.0	956.9	468.8	848.7	398.0	729.3	333.0	611.6	311.4	583.0	310.1	665.4	316.2	848.1	388.6	994.7	469.4	1192.3	589.1	5407.0
Hydro Rural Interconnected	91.1	44.4	87.1	40.2	81.1	41.4	74.0	35.1	69.2	33.8	65.2	30.9	60.2	30.0	57.1	27.5	61.1	28.3	67.7	32.1	74.7	35.5	91.1	43.5	422.7
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	21.2	32.0	19.8	32.0	21.2	32.0	20.5	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	32.0	21.2	32.0	20.5	32.0	19.4	247.5
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.7	37.0	20.3	37.0	21.7	37.0	20.7	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	37.0	21.4	32.0	20.5	32.0	19.4	249.4
North Atlantic Refining																									
Power on Order	30.5	22.0	30.5	20.4	30.5	22.1	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	255.1
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	22.1	32.0	20.5	31.5	22.2	30.5	20.7	30.5	21.4	30.5	20.7	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	255.5
Teck Cominco - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Voisey's Bay Nickel																									
Power on Order	35.0	8.2	35.0	7.4	35.0	8.2	35.0	8.0	35.0	8.2	35.0	8.0	73.0	35.4	73.0	35.4	73.0	34.2	73.0	35.4	73.0	34.2	73.0	35.4	258.0
Interruptible	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.0	0.2	0.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	2.0
Total NLH Sales	40.0	8.3	40.0	7.5	40.0	8.3	40.0	8.1	35.0	8.4	35.0	8.2	80.0	35.6	80.0	35.6	80.0	34.4	80.0	35.6	80.0	34.4	80.0	35.6	260.0
TOTAL NLH SALES	1355.4	739.1	1344.1	690.6	1227.6	682.4	1093.9	557.1	981.5	486.6	858.7	417.0	746.2	423.7	714.7	420.0	800.7	422.9	989.1	503.2	1141.7	583.7	1354.4	713.2	6639.5
Losses	41.3	25.9	41.0	24.2	37.4	23.9	33.4	19.5	29.9	17.0	30.7	17.1	28.6	18.6	27.4	18.5	28.6	17.3	30.2	17.6	34.8	20.4	41.3	25.0	245.0
Required NLH Generation	1396.7	765.0	1385.1	714.8	1265.0	706.3	1127.3	576.6	1011.4	503.6	889.4	434.1	774.8	442.3	742.1	438.5	829.3	440.2	1019.3	520.8	1176.5	604.1	1395.7	738.2	6884.5
NLH WHEELED																									
ACI-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Post March 28, 2009 energy and demand requirements by AbitibiBowater are not included.
3. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1223.5	648.8	1215.8	585.8	1102.9	593.4	970.1	476.2	860.4	404.6	739.3	338.2	619.8	318.6	590.8	314.2	674.4	321.0	859.5	394.2	1008.4	475.4	1208.4	593.9	5464.3
Hydro Rural Interconnected	91.4	44.6	87.5	40.3	81.5	41.6	74.3	35.2	69.5	34.0	65.4	31.0	60.4	30.1	57.3	27.6	61.4	28.4	68.0	32.3	75.0	35.7	91.1	43.7	424.5
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	21.2	32.0	19.1	32.0	21.2	32.0	20.5	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	32.0	21.2	32.0	20.5	32.0	19.4	246.8
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.7	37.0	19.6	37.0	21.7	37.0	20.7	32.0	21.2	32.0	20.5	32.0	21.2	32.0	21.2	32.0	19.6	37.0	21.4	32.0	20.5	32.0	19.4	248.7
North Atlantic Refining																									
Power on Order	30.5	22.0	30.5	19.8	30.5	22.1	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	30.5	21.7	246.0
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	22.1	32.0	19.9	31.5	22.2	30.5	21.3	30.5	19.5	30.5	13.5	30.5	21.7	30.5	21.8	30.5	20.7	30.5	21.7	30.5	20.2	31.5	21.8	246.4
Teck Cominco - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Voisey's Bay Nickel																									
Power on Order	80.0	40.8	80.0	36.8	80.0	40.8	80.0	42.1	80.0	46.2	80.0	50.0	80.0	51.6	80.0	51.6	80.0	51.7	80.0	54.4	80.0	52.6	80.0	54.4	573.0
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4
Total NLH Sales	88.0	41.0	88.0	37.0	88.0	41.0	88.0	42.3	88.0	46.4	88.0	50.2	88.0	51.8	88.0	51.8	88.0	51.9	88.0	54.6	88.0	52.8	88.0	54.6	575.4
TOTAL NLH SALES	1387.6	782.0	1376.1	706.1	1257.8	723.7	1118.5	599.4	1004.6	529.5	880.1	457.1	756.3	447.2	724.5	440.4	811.7	445.3	1002.4	528.0	1157.4	608.3	1372.2	737.2	7004.2
Losses	42.3	27.4	42.0	24.7	38.4	25.3	34.1	21.0	30.6	18.5	31.4	18.7	29.0	19.7	27.8	19.4	29.0	18.3	30.6	18.5	35.3	21.3	41.9	25.8	258.6
Required NLH Generation	1429.9	809.4	1418.1	730.8	1296.2	749.0	1152.6	620.4	1035.2	548.0	911.5	475.8	785.3	466.9	752.3	459.8	840.7	463.6	1033.0	546.5	1192.7	629.6	1414.1	763.0	7262.8
NLH WHEELED																									
ACI-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Post March 28, 2009 energy and demand requirements by AbitibiBowater are not included.
3. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
4. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: December 19, 2008

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy GWH
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	
Newfoundland Power	636.2		540.4		552.1		421.8		816.8	376.5	701.8	307.0	589.2	301.0	561.6	300.0	641.0	308.2	817.0	375.3	957.3	449.0	1148.0	566.7	5134.2
Hydro Rural Interconnected	46.0		38.0		41.0		34.5		67.2	32.9	62.5	30.1	58.1	28.8	55.0	27.6	58.1	27.2	62.1	30.1	70.9	34.2	88.7	42.0	412.4
AbitibiBowater																									
Generation Outage Power	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	3.9		2.5		0.2		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	3.9		1.8		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Total NLH Sales	7.8		4.3		0.2		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3
Corner Brook Pulp & Paper																									
Generation Outage Power	0.4		1.5		0.7		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
Power on Order	19.5		16.1		15.1		7.4		36.0	7.8	36.0	7.5	36.0	7.8	36.0	7.8	36.0	7.3	36.0	7.8	36.0	7.8	36.0	7.1	119.0
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	19.9		17.6		15.8		7.4		36.0	7.8	36.0	7.5	36.0	7.8	36.0	7.8	36.0	7.3	36.0	7.8	36.0	7.8	36.0	7.1	121.6
North Atlantic Refining																									
Power on Order	21.6		19.2		20.7		5.6		30.5	11.5	30.5	20.5	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	227.3
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.1
Total NLH Sales	21.6		19.2		20.7		5.6		30.5	11.5	30.5	20.5	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	227.4
Teck - Duck Pond																									
Power on Order	5.6		5.1		5.3		5.3		9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.4
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	5.6		5.1		5.3		5.3		9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.4
Vale Inco																									
Power on Order	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	737.1		624.6		635.1		474.6		942.9	434.1	823.9	370.3	707.5	363.9	677.1	361.6	759.2	368.1	938.3	440.3	1086.4	517.5	1293.4	643.1	5970.3
Losses	18.9		16.7		20.3		11.7		28.8	15.2	29.4	15.2	27.1	16.0	26.0	15.9	27.1	15.1	28.6	15.4	33.1	18.1	39.4	22.5	201.0
Required NLH Generation	756.0		641.3		655.4		486.3		971.7	449.3	853.3	385.5	734.6	379.9	703.1	377.5	786.3	383.2	966.9	455.7	1119.5	535.6	1332.8	665.6	6171.3
NLH WHEELED																									
AB-GF from Buchans	0.7		0.4		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 21, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1178.2	641.6	1170.7	568.5	1061.8	579.9	938.3	463.8	832.2	393.3	715.1	316.1	600.0	299.4	571.9	294.9	652.8	304.7	832.1	382.1	975.5	456.5	1169.4	586.5	5287.3
Hydro Rural Interconnected	88.9	44.2	85.3	40.9	78.7	39.6	71.6	34.7	67.4	33.0	62.7	30.1	58.2	28.9	55.1	27.7	58.2	27.2	62.2	30.1	71.1	34.3	88.9	42.1	412.8
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.6	32.0	18.6	32.0	20.6	32.0	19.9	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	32.0	20.6	32.0	19.9	32.0	18.8	239.8
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.1	37.0	19.1	37.0	21.1	37.0	20.1	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	37.0	20.8	32.0	19.9	32.0	18.8	241.7
North Atlantic Refining																									
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	254.3
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	254.7
Teck - Duck Pond																									
Power on Order	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5
Vale Inco																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1320.2	734.2	1309.3	653.2	1194.5	667.7	1064.6	544.8	955.0	473.9	833.9	392.2	715.0	375.2	684.1	369.4	767.6	376.4	949.9	460.1	1101.2	537.2	1311.5	674.7	6259.0
Losses	40.3	25.7	39.9	22.9	36.4	23.4	32.5	19.1	29.1	16.6	29.8	16.1	27.4	16.5	26.2	16.3	27.4	15.4	29.0	16.1	33.6	18.8	40.0	23.6	230.5
Required NLH Generation	1360.5	759.9	1349.2	676.1	1230.9	691.1	1097.1	563.9	984.1	490.5	863.7	408.3	742.4	391.7	710.3	385.7	795.0	391.8	978.9	476.2	1134.8	556.0	1351.5	698.3	6489.5

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.
 2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 21, 2009
Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1200.3	654.1	1192.5	578.4	1081.7	593.3	957.6	475.3	849.4	400.7	729.8	324.6	612.1	305.8	583.4	298.3	666.0	312.9	848.8	389.0	995.5	465.5	1193.2	597.6	5395.5
Hydro Rural Interconnected	89.7	44.6	86.1	41.2	79.4	40.0	72.2	35.0	68.0	33.3	63.2	30.4	58.7	29.1	55.6	27.9	58.7	27.5	62.8	30.4	71.8	34.6	89.7	42.5	416.5
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.6	32.0	18.6	32.0	20.6	32.0	19.9	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	32.0	20.6	32.0	19.9	32.0	18.8	239.8
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.1	37.0	19.1	37.0	21.1	37.0	20.1	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	37.0	20.8	32.0	19.9	32.0	18.8	241.7
North Atlantic Refining																									
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	20.9	30.5	12.4	30.5	10.5	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	234.7
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	20.9	30.5	12.4	30.5	10.5	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	235.1
Teck - Duck Pond																									
Power on Order	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5
Vale Inco																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	35.0	3.9	35.0	4.9	35.0	4.8	35.0	5.9	35.0	6.0	35.0	6.2	39.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.6
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	40.0	4.0	40.0	5.0	40.0	4.9	40.0	6.0	40.0	6.1	40.0	6.3	39.6
TOTAL NLH SALES	1343.1	747.1	1331.8	663.4	1215.0	681.5	1084.5	556.6	981.4	476.1	857.8	394.2	736.2	385.8	704.7	378.0	789.9	389.8	975.9	473.3	1130.6	552.6	1344.7	692.5	6390.9
Losses	41.0	26.1	40.6	23.2	37.1	23.9	33.1	19.5	29.9	16.7	30.6	16.2	28.2	17.0	27.0	16.6	28.2	16.0	29.8	16.6	34.5	19.3	41.0	24.2	235.3
Required NLH Generation	1384.1	773.2	1372.4	686.6	1252.1	705.4	1117.6	576.1	1011.3	492.8	888.4	410.4	764.4	402.8	731.7	394.6	818.1	405.8	1005.7	489.9	1165.1	571.9	1385.7	716.7	6626.2

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 21, 2009
Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1224.8	668.7	1216.7	615.0	1103.8	606.7	982.0	486.0	870.9	411.1	748.3	333.8	627.2	313.7	597.9	306.2	682.4	318.0	869.8	398.2	1020.7	477.1	1223.0	613.3	5547.8
Hydro Rural Interconnected	91.4	45.4	87.7	42.0	80.9	40.7	73.6	35.6	69.3	33.9	64.4	31.0	59.8	29.7	56.7	28.4	59.8	28.0	64.0	31.0	73.1	35.2	91.4	43.3	424.2
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.6	32.0	19.3	32.0	20.6	32.0	19.9	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	32.0	20.6	32.0	19.9	32.0	18.8	240.5
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.1	37.0	19.8	37.0	21.1	37.0	20.1	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	37.0	20.8	32.0	19.9	32.0	18.8	242.4
North Atlantic Refining																									
Power on Order	30.5	21.6	30.5	20.1	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	254.9
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.7	32.0	20.2	31.5	21.7	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	255.3
Teck - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Vale Inco																									
Power on Order	35.0	8.2	35.0	7.4	35.0	8.2	35.0	8.0	35.0	8.2	35.0	8.0	73.0	35.4	73.0	35.4	73.0	34.2	73.0	35.4	73.0	34.2	73.0	35.4	258.0
Interruptible	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.0	0.2	0.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	2.0
Total NLH Sales	40.0	8.3	40.0	7.5	40.0	8.3	40.0	8.1	35.0	8.4	35.0	8.2	80.0	35.6	80.0	35.6	80.0	34.4	80.0	35.6	80.0	34.4	80.0	35.6	260.0
TOTAL NLH SALES	1378.3	769.0	1366.7	708.0	1247.6	702.3	1119.3	574.4	1004.5	499.4	877.8	417.5	764.7	425.0	732.5	416.2	819.7	424.1	1010.3	511.0	1169.3	591.2	1388.4	736.5	6774.6
Losses	42.0	26.9	41.7	24.8	38.1	24.6	34.1	20.1	30.6	17.5	31.4	17.1	29.3	18.7	28.1	18.3	29.3	17.4	30.8	17.9	35.7	20.7	42.3	25.8	249.8
Required NLH Generation	1420.3	795.9	1408.4	732.8	1285.7	726.9	1153.4	594.5	1035.1	516.9	909.2	434.6	794.0	443.7	760.6	434.5	849.0	441.5	1041.1	528.9	1205.0	611.9	1430.7	762.3	7024.4

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 21, 2009
Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1255.7	685.2	1247.1	609.0	1131.5	621.9	1004.3	499.9	890.6	423.8	765.3	343.1	641.1	321.2	611.1	314.0	697.6	324.5	889.0	406.2	1043.9	486.0	1250.4	621.4	5656.2
Hydro Rural Interconnected	91.2	45.3	87.6	41.9	80.7	40.7	73.4	35.6	69.1	33.9	64.3	30.9	59.7	29.6	56.6	28.4	59.7	28.0	63.8	30.9	73.0	35.1	91.4	43.2	423.5
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.6	32.0	18.6	32.0	20.6	32.0	19.9	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	32.0	20.6	32.0	19.9	32.0	18.8	239.8
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.1	37.0	19.1	37.0	21.1	37.0	20.1	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	37.0	20.8	32.0	19.9	32.0	18.8	241.7
North Atlantic Refining																									
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	5.6	30.5	11.5	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	228.9
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	5.6	30.5	11.5	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	229.3
Teck - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Vale Inco																									
Power on Order	80.0	40.8	80.0	36.8	80.0	40.8	80.0	42.1	80.0	46.2	80.0	50.0	80.0	51.6	80.0	51.6	80.0	51.7	80.0	54.4	80.0	52.6	80.0	54.4	573.0
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4
Total NLH Sales	88.0	41.0	88.0	37.0	88.0	41.0	88.0	42.3	88.0	46.4	88.0	50.2	88.0	51.8	88.0	51.8	88.0	51.9	88.0	54.6	88.0	52.8	88.0	54.6	575.4
TOTAL NLH SALES	1470.7	818.1	1458.7	730.1	1336.9	750.2	1203.2	607.2	1085.9	540.0	956.5	468.7	828.4	448.6	795.6	440.2	884.7	448.1	1079.3	537.9	1242.2	618.4	1465.6	763.5	7171.0
Losses	44.9	28.6	44.5	25.6	40.8	26.3	36.7	21.3	33.1	18.9	34.2	19.2	31.8	19.7	30.5	19.4	31.6	18.4	32.9	18.8	37.9	21.6	44.7	26.7	264.5
Required NLH Generation	1515.6	846.7	1503.2	755.7	1377.7	776.5	1239.9	628.5	1119.0	558.9	990.7	487.9	860.2	468.3	826.1	459.6	916.3	466.5	1112.2	556.7	1280.1	640.0	1510.3	790.2	7435.5

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- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.
 2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 21, 2009
Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2014	Jan-14		Feb-14		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1283.9	697.5	1274.9	622.0	1156.9	633.8	1022.5	511.4	906.7	431.2	779.2	351.6	652.4	326.6	621.9	316.4	709.9	329.5	904.7	412.0	1062.8	494.2	1272.7	632.0	5758.2
Hydro Rural Interconnected	91.5	45.5	87.8	42.1	81.0	40.8	73.7	35.7	69.4	34.0	64.5	31.0	59.9	29.7	56.7	28.5	59.9	28.0	64.1	31.0	73.2	35.3	91.4	43.3	424.9
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	32.0	20.6	32.0	18.6	32.0	20.6	32.0	19.9	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	32.0	20.6	32.0	19.9	32.0	18.8	239.8
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	37.0	21.1	37.0	19.1	37.0	21.1	37.0	20.1	32.0	20.6	32.0	19.9	32.0	20.6	32.0	20.6	32.0	19.1	37.0	20.8	32.0	19.9	32.0	18.8	241.7
North Atlantic Refining																									
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	254.3
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	254.7
Teck - Duck Pond																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vale Inco																									
Power on Order	80.0	54.4	80.0	49.1	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	640.3
Interruptible	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	2.4
Total NLH Sales	80.0	54.6	80.0	49.3	80.0	54.6	80.0	52.8	80.0	54.6	80.0	52.8	80.0	54.6	80.0	54.6	80.0	52.8	80.0	54.6	80.0	52.8	80.0	54.6	642.7
TOTAL NLH SALES	1493.1	840.4	1480.6	752.1	1356.5	772.0	1215.6	640.9	1096.2	562.0	964.5	476.2	833.9	453.1	800.5	441.7	891.1	450.3	1089.2	540.0	1255.2	623.1	1481.9	770.4	7322.2
Losses	45.5	29.4	45.2	26.3	41.4	27.0	37.1	22.4	33.4	19.7	34.5	19.5	32.0	19.9	30.7	19.4	31.8	18.5	33.2	18.9	38.3	21.8	45.2	27.0	269.8
Required NLH Generation	1538.6	869.8	1525.8	778.4	1397.9	799.0	1252.7	663.3	1129.6	581.7	999.0	495.7	865.9	473.0	831.2	461.1	922.9	468.8	1122.4	558.9	1293.5	644.9	1527.1	797.4	7592.0

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 21, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST with 2-Machine CBPP Operation

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	636.2		540.4		552.1		421.8		347.6		304.3		301.0		561.6	300.0	641.0	308.2	817.0	375.3	957.3	449.0	1148.0	566.7	5102.6
Hydro Rural Interconnected	46.0		38.0		41.0		34.5		33.1		27.1		28.8		55.0	27.6	58.1	27.2	62.1	30.1	70.9	34.2	88.7	42.0	409.6
AbitibiBowater																									
Generation Outage Power	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	3.9		2.5		0.2		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	3.9		1.8		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Total NLH Sales	7.8		4.3		0.2		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3
Corner Brook Pulp & Paper																									
Generation Outage Power	0.4		1.5		0.7		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
Power on Order	19.5		16.1		15.1		7.4		5.8		4.0		7.8		36.0	12.5	36.0	11.5	36.0	12.5	36.0	12.1	36.0	11.5	135.8
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	19.9		17.6		15.8		7.4		5.8		4.0		7.8		36.0	12.5	36.0	11.5	36.0	12.5	36.0	12.1	36.0	11.5	138.4
North Atlantic Refining																									
Power on Order	21.6		19.2		20.7		5.6		8.6		21.1		21.6		30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	225.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.1
Total NLH Sales	21.6		19.2		20.7		5.6		8.6		21.1		21.6		30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	225.1
Teck - Duck Pond																									
Power on Order	5.6		5.1		5.3		5.3		5.5		5.0		4.7		9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.3
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	5.6		5.1		5.3		5.3		5.5		5.0		4.7		9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.3
Vale Inco																									
Power on Order	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	737.1		624.6		635.1		474.6		400.6		361.5		363.9		677.1	366.3	759.2	372.3	938.3	445.0	1086.4	521.8	1293.4	647.5	5950.3
Losses	18.9		16.7		20.3		11.7		9.2		16.1		16.0		26.0	16.1	27.1	15.3	28.6	15.6	33.1	18.3	39.4	22.7	196.9
Required NLH Generation	756.0		641.3		655.4		486.3		409.8		377.6		379.9		703.1	382.4	786.3	387.6	966.9	460.6	1119.5	540.1	1332.8	670.2	6147.2
NLH WHEELED																									
AB-GF from Buchans	0.7		0.4		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		1.1

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: July 29, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST with 2-Machine CBPP Operation

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1178.2	641.6	1170.7	568.5	1061.8	579.9	938.3	463.8	832.2	393.3	715.1	316.1	600.0	299.4	571.9	294.9	652.8	304.7	832.1	382.1	975.5	456.5	1169.4	586.5	5287.3	
Hydro Rural Interconnected	88.9	44.2	85.3	40.9	78.7	39.6	71.6	34.7	67.4	33.0	62.7	30.1	58.2	28.9	55.1	27.7	58.2	27.2	62.2	30.1	71.1	34.3	88.9	42.1	412.8	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	26.0	12.5	26.0	11.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	26.0	12.5	26.0	12.1	26.0	11.5	145.6	
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9	
Total NLH Sales	31.0	13.0	31.0	11.8	31.0	13.0	31.0	12.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	31.0	12.7	26.0	12.1	26.0	11.5	147.5	
North Atlantic Refining																										
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	254.3	
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	254.7	
Teck - Duck Pond																										
Power on Order	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5	
Vale Inco																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	1315.1	726.1	1304.2	645.9	1189.3	659.6	1059.5	537.0	949.9	465.8	828.7	384.4	709.8	367.1	678.9	361.3	762.4	368.8	944.8	452.0	1096.0	529.4	1306.4	667.4	6164.8	
Losses	40.1	25.4	39.8	22.6	36.3	23.1	32.3	18.8	29.0	16.3	29.6	15.8	27.2	16.2	26.0	15.9	27.2	15.1	28.8	15.8	33.4	18.5	39.8	23.4	226.9	
Required NLH Generation	1355.2	751.5	1344.0	668.5	1225.6	682.7	1091.8	555.8	978.9	482.1	858.3	400.2	737.0	383.3	704.9	377.2	789.6	383.9	973.6	467.8	1129.4	547.9	1346.2	690.8	6391.7	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: July 29, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST with 2-Machine CBPP Operation

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1200.3	654.1	1192.5	578.4	1081.7	593.3	957.6	475.3	849.4	400.7	729.8	324.6	612.1	305.8	583.4	298.3	666.0	312.9	848.8	389.0	995.5	465.5	1193.2	597.6	5395.5	
Hydro Rural Interconnected	89.7	44.6	86.1	41.2	79.4	40.0	72.2	35.0	68.0	33.3	63.2	30.4	58.7	29.1	55.6	27.9	58.7	27.5	62.8	30.4	71.8	34.6	89.7	42.5	416.5	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	26.0	12.5	26.0	11.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	26.0	12.5	26.0	12.1	26.0	11.5	145.6	
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9	
Total NLH Sales	31.0	13.0	31.0	11.8	31.0	13.0	31.0	12.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	31.0	12.7	26.0	12.1	26.0	11.5	147.5	
North Atlantic Refining																										
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	20.9	30.5	12.4	30.5	10.5	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	234.7	
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4	
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	20.9	30.5	12.4	30.5	10.5	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	235.1	
Teck - Duck Pond																										
Power on Order	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.0	5.6	9.0	5.1	9.0	5.4	9.0	5.3	9.0	5.4	9.0	5.2	9.0	4.7	9.0	4.6	9.0	4.5	9.0	5.5	9.0	5.6	9.0	5.6	62.5	
Vale Inco																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	35.0	3.9	35.0	4.9	35.0	4.8	35.0	5.9	35.0	6.0	35.0	6.2	39.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.6	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	40.0	4.0	40.0	5.0	40.0	4.9	40.0	6.0	40.0	6.1	40.0	6.3	39.6	
TOTAL NLH SALES	1337.9	739.0	1326.7	656.1	1209.8	673.4	1079.3	548.8	976.2	468.0	852.6	386.4	731.1	377.7	699.6	369.9	784.7	382.2	970.7	465.2	1125.4	544.8	1339.5	685.2	6296.7	
Losses	40.8	25.9	40.5	23.0	36.9	23.6	32.9	19.2	29.8	16.4	30.5	15.8	28.0	16.6	26.8	16.3	28.0	15.7	29.6	16.3	34.3	19.1	40.9	24.0	231.9	
Required NLH Generation	1378.7	764.9	1367.2	679.1	1246.7	697.0	1112.2	568.0	1006.0	484.4	883.1	402.2	759.1	394.3	726.4	386.2	812.7	397.9	1000.3	481.5	1159.7	563.9	1380.4	709.2	6528.6	

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: July 29, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST with 2-Machine CBPP Operation

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy GWH
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	
Newfoundland Power	1224.8	668.7	1216.7	615.0	1103.8	606.7	982.0	486.0	870.9	411.1	748.3	333.8	627.2	313.7	597.9	306.2	682.4	318.0	869.8	398.2	1020.7	477.1	1223.0	613.3	5547.8
Hydro Rural Interconnected	91.4	45.4	87.7	42.0	80.9	40.7	73.6	35.6	69.3	33.9	64.4	31.0	59.8	29.7	56.7	28.4	59.8	28.0	64.0	31.0	73.1	35.2	91.4	43.3	424.2
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	12.5	26.0	11.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	26.0	12.5	26.0	12.1	26.0	11.5	145.6
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9
Total NLH Sales	31.0	13.0	31.0	11.8	31.0	13.0	31.0	12.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	31.0	12.7	26.0	12.1	26.0	11.5	147.5
North Atlantic Refining																									
Power on Order	30.5	21.6	30.5	20.1	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	254.9
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.7	32.0	20.2	31.5	21.7	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	255.3
Teck - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Vale Inco																									
Power on Order	35.0	8.2	35.0	7.4	35.0	8.2	35.0	8.0	35.0	8.2	35.0	8.0	73.0	35.4	73.0	35.4	73.0	34.2	73.0	35.4	73.0	34.2	73.0	35.4	258.0
Interruptible	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.0	0.2	0.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	2.0
Total NLH Sales	40.0	8.3	40.0	7.5	40.0	8.3	40.0	8.1	35.0	8.4	35.0	8.2	80.0	35.6	80.0	35.6	80.0	34.4	80.0	35.6	80.0	34.4	80.0	35.6	260.0
TOTAL NLH SALES	1373.2	760.9	1361.5	700.0	1242.5	694.2	1114.1	566.6	999.4	491.3	872.7	409.7	759.5	416.9	727.4	408.1	814.6	416.5	1005.1	502.9	1164.1	583.4	1383.2	729.2	6679.7
Losses	41.9	26.6	41.5	24.5	37.9	24.3	34.0	19.8	30.5	17.2	31.2	16.8	29.1	18.3	27.9	18.0	29.1	17.1	30.7	17.6	35.5	20.4	42.2	25.5	246.1
Required NLH Generation	1415.1	787.5	1403.0	724.5	1280.4	718.5	1148.1	586.4	1029.9	508.5	903.9	426.5	788.6	435.2	755.3	426.1	843.7	433.6	1035.8	520.5	1199.6	603.8	1425.4	754.7	6925.8

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.
2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: July 29, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST with 2-Machine CBPP Operation

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1255.7	685.2	1247.1	609.0	1131.5	621.9	1004.3	499.9	890.6	423.8	765.3	343.1	641.1	321.2	611.1	314.0	697.6	324.5	889.0	406.2	1043.9	486.0	1250.4	621.4	5656.2	
Hydro Rural Interconnected	91.2	45.3	87.6	41.9	80.7	40.7	73.4	35.6	69.1	33.9	64.3	30.9	59.7	29.6	56.6	28.4	59.7	28.0	63.8	30.9	73.0	35.1	91.4	43.2	423.5	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	26.0	12.5	26.0	11.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	26.0	12.5	26.0	12.1	26.0	11.5	145.6	
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9	
Total NLH Sales	31.0	13.0	31.0	11.8	31.0	13.0	31.0	12.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	31.0	12.7	26.0	12.1	26.0	11.5	147.5	
North Atlantic Refining																										
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	5.6	30.5	11.5	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	228.9	
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4		
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	5.6	30.5	11.5	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	229.3	
Teck - Duck Pond																										
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Vale Inco																										
Power on Order	80.0	40.8	80.0	36.8	80.0	40.8	80.0	42.1	80.0	46.2	80.0	50.0	80.0	51.6	80.0	51.6	80.0	51.7	80.0	54.4	80.0	52.6	80.0	54.4	573.0	
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4	
Total NLH Sales	88.0	41.0	88.0	37.0	88.0	41.0	88.0	42.3	88.0	46.4	88.0	50.2	88.0	51.8	88.0	51.8	88.0	51.9	88.0	54.6	88.0	52.8	88.0	54.6	575.4	
TOTAL NLH SALES	1465.5	810.0	1453.5	722.8	1331.8	742.1	1198.0	599.4	1080.7	531.9	951.3	460.9	823.3	440.5	790.4	432.1	879.5	440.5	1074.1	529.8	1237.1	610.6	1460.5	756.2	7076.8	
Losses	44.7	28.4	44.3	25.3	40.6	26.0	36.5	21.0	33.0	18.6	34.0	18.9	31.6	19.4	30.3	19.0	31.4	18.1	32.8	18.5	37.7	21.4	44.5	26.5	261.1	
Required NLH Generation	1510.2	838.4	1497.8	748.1	1372.4	768.1	1234.5	620.4	1113.7	550.5	985.3	479.8	854.9	459.9	820.7	451.1	910.9	458.6	1106.9	548.3	1274.8	632.0	1505.0	782.7	7337.9	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.
 2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.
 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

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Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST with 2-Machine CBPP Operation

2014	Jan-14		Feb-14		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1283.9	697.5	1274.9	622.0	1156.9	633.8	1022.5	511.4	906.7	431.2	779.2	351.6	652.4	326.6	621.9	316.4	709.9	329.5	904.7	412.0	1062.8	494.2	1272.7	632.0	5758.2	
Hydro Rural Interconnected	91.5	45.5	87.8	42.1	81.0	40.8	73.7	35.7	69.4	34.0	64.5	31.0	59.9	29.7	56.7	28.5	59.9	28.0	64.1	31.0	73.2	35.3	91.4	43.3	424.9	
AbitibiBowater																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	26.0	12.5	26.0	11.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	26.0	12.5	26.0	12.1	26.0	11.5	145.6	
Interruptible	5.0	0.5	5.0	0.5	5.0	0.5	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	0.0	0.0	0.0	0.0	1.9	
Total NLH Sales	31.0	13.0	31.0	11.8	31.0	13.0	31.0	12.3	26.0	12.5	26.0	12.1	26.0	12.5	26.0	12.5	26.0	11.5	31.0	12.7	26.0	12.1	26.0	11.5	147.5	
North Atlantic Refining																										
Power on Order	30.5	21.6	30.5	19.5	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	254.3	
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4		
Total NLH Sales	32.0	21.7	32.0	19.6	31.5	21.7	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.7	254.7	
Teck - Duck Pond																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vale Inco																										
Power on Order	80.0	54.4	80.0	49.1	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	640.3	
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4	
Total NLH Sales	88.0	54.6	88.0	49.3	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	642.7	
TOTAL NLH SALES	1488.0	832.3	1475.4	744.8	1351.4	763.9	1210.5	633.1	1091.0	553.9	959.3	468.4	828.7	445.0	795.3	433.6	886.0	442.7	1084.0	531.9	1250.1	615.3	1476.7	763.1	7228.0	
Losses	45.4	29.1	45.0	26.1	41.2	26.7	36.9	22.2	33.3	19.4	34.3	19.2	31.8	19.6	30.5	19.1	31.7	18.2	33.1	18.6	38.1	21.5	45.0	26.7	266.4	
Required NLH Generation	1533.4	861.4	1520.4	770.9	1392.6	790.6	1247.4	655.3	1124.3	573.3	993.6	487.6	860.5	464.6	825.8	452.7	917.7	460.9	1117.1	550.5	1288.2	636.8	1521.7	789.8	7494.4	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast losses on energy based on recent history with reduced Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: July 29, 2009

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2009	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Nov-09		Dec-09		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	636.2		540.4		552.1		421.8		347.6		304.3		291.0		283.3		297.1		415.0		450.3		1139.4	570.0	5109.1	
Hydro Rural Interconnected	46.0		38.0		41.0		34.5		33.1		27.1		27.2		28.2		27.0		34.1		36.3		89.5	43.6	416.1	
AbitibiBowater																										
Generation Outage Power	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
Power on Order	3.9		2.5		0.2		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	6.6	
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
Compensation	3.9		1.8		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	5.7	
Total NLH Sales	7.8		4.3		0.2		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	12.3	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.4		1.5		0.7		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	2.6	
Power on Order	19.5		16.1		15.1		7.4		5.8		4.0		5.3		6.0		4.7		3.9		3.6		36.0	8.2	99.6	
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
Total NLH Sales	19.9		17.6		15.8		7.4		5.8		4.0		5.3		6.0		4.7		3.9		3.6		36.0	8.2	102.2	
North Atlantic Refining																										
Power on Order	21.6		19.2		20.7		5.6		8.6		21.1		21.1		22.0		21.1		20.7		17.7		30.5	21.5	220.9	
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		1.0	0.1	0.1	
Total NLH Sales	21.6		19.2		20.7		5.6		8.6		21.1		21.1		22.0		21.1		20.7		17.7		31.5	21.6	221.0	
Teck - Duck Pond																										
Power on Order	5.6		5.1		5.3		5.3		5.5		5.0		5.4		5.4		4.9		5.5		5.6		9.0	5.5	64.1	
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
Total NLH Sales	5.6		5.1		5.3		5.3		5.5		5.0		5.4		5.4		4.9		5.5		5.6		9.0	5.5	64.1	
Vale Inco																										
Power on Order	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
Total NLH Sales	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	
TOTAL NLH SALES	737.1		624.6		635.1		474.6		400.6		361.5		350.0		344.9		354.8		479.2		513.5		1285.6	648.9	5924.8	
Losses	18.9		16.7		20.3		11.7		9.2		16.1		14.9		16.1		15.6		18.3		22.9		39.2	21.4	202.1	
Required NLH Generation	756.0		641.3		655.4		486.3		409.8		377.6		364.9		361.0		370.4		497.5		536.4		1324.8	670.3	6126.9	
NLH WHEELED																										
AB-GF from Buchans	0.7		0.4		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		1.1	

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1169.3	635.4	1161.9	562.5	1053.8	574.2	925.5	453.1	830.0	380.6	723.7	309.0	596.1	290.4	567.3	288.4	654.2	303.1	834.0	379.7	962.2	453.6	1153.8	585.8	5215.8
Hydro Rural Interconnected	90.4	46.2	86.8	39.5	80.0	41.2	72.8	34.9	68.6	33.6	63.8	30.7	59.2	29.4	56.1	28.1	59.2	27.7	63.3	30.7	72.4	34.4	90.4	43.7	420.1
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.5	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	14.5	30.5	21.6	30.5	20.9	30.5	21.5	247.5
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.6	32.0	19.5	31.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	14.5	30.5	21.6	30.5	20.9	31.5	21.6	247.9
Teck - Duck Pond																									
Power on Order	9.0	5.7	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.4	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.0	9.0	5.6	9.0	5.6	9.0	5.5	64.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.7	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.4	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.0	9.0	5.6	9.0	5.6	9.0	5.5	64.6
Vale Inco																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NLH SALES	1307.7	717.1	1296.9	634.0	1182.6	650.6	1047.9	522.2	948.8	449.4	838.4	373.6	706.9	355.0	675.3	351.7	764.8	358.2	947.8	445.8	1084.1	522.4	1292.2	664.8	6044.8
Losses	39.9	22.9	39.6	20.3	36.1	20.8	32.0	16.7	31.7	15.7	35.2	16.4	29.6	15.6	28.3	15.5	32.1	15.8	33.4	16.5	34.1	17.2	39.4	21.9	215.3
Required NLH Generation	1347.6	740.0	1336.5	654.3	1218.7	671.4	1079.9	538.9	980.5	465.1	873.6	390.0	736.5	370.6	703.6	367.2	796.9	374.0	981.2	462.3	1118.2	539.6	1331.6	686.7	6260.1
NLH WHEELED																									
AB-GF from Buchans	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history and minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 14, 2009

Prepared By: Market Analysis Section, System Planning Department

y:\cpsdata\olf\oplf\fall 2009\[island oplf for fall 2009.xls]base forecast

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1184.1	640.0	1176.6	564.7	1067.1	580.6	933.2	458.3	836.8	382.5	729.6	311.7	600.9	292.5	571.9	291.2	659.4	305.3	840.7	383.2	970.2	457.6	1163.2	590.4	5258.0
Hydro Rural Interconnected	91.6	46.8	87.9	40.0	81.0	41.7	73.7	35.3	69.4	34.0	64.6	31.0	60.0	29.8	56.8	28.5	60.0	28.1	64.1	31.0	73.3	34.9	91.6	44.2	425.3
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.5	30.5	20.9	30.5	20.9	30.5	21.6	30.5	21.6	30.5	21.6	30.5	20.9	30.5	14.5	30.5	14.5	30.5	21.5	240.4
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.6	32.0	19.5	31.5	21.6	30.5	20.9	30.5	20.9	30.5	21.6	30.5	21.6	30.5	21.6	30.5	20.9	30.5	14.5	30.5	14.5	31.5	21.6	240.8
Teck - Duck Pond																									
Power on Order	9.0	5.7	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.4	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.0	9.0	5.6	9.0	5.6	9.0	5.5	64.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	5.7	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.4	9.0	5.1	9.0	5.4	9.0	5.4	9.0	5.0	9.0	5.6	9.0	5.6	9.0	5.5	64.6
Vale Inco																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	35.0	3.9	35.0	4.9	35.0	4.8	35.0	5.9	35.0	6.0	35.0	6.2	39.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.6
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	3.7	35.0	3.6	40.0	4.0	40.0	5.0	40.0	4.9	40.0	6.0	40.0	6.1	40.0	6.3	39.6
TOTAL NLH SALES	1323.6	722.3	1312.5	636.7	1196.8	657.5	1056.4	527.8	965.2	454.7	853.8	380.9	721.2	361.5	689.3	359.9	779.5	372.1	964.0	448.5	1101.6	526.6	1311.5	676.2	6124.7
Losses	40.4	23.1	40.0	20.4	36.5	21.0	32.2	16.9	32.2	15.9	35.8	16.8	30.2	15.9	28.9	15.8	32.7	16.4	34.0	16.6	34.6	17.4	40.0	22.3	218.5
Required NLH Generation	1364.0	745.4	1352.5	657.1	1233.3	678.5	1088.6	544.7	997.4	470.6	889.6	397.7	751.4	377.4	718.2	375.7	812.2	388.5	998.0	465.1	1136.2	544.0	1351.5	698.5	6343.2
NLH WHEELED																									
AB-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1193.9	654.0	1186.2	600.2	1075.9	593.4	956.5	468.6	857.5	392.2	747.3	320.1	615.4	299.9	585.8	295.9	675.2	312.9	860.8	391.5	994.4	468.3	1191.8	605.4	5402.4
Hydro Rural Interconnected	92.0	47.0	88.4	40.2	81.4	41.9	74.1	35.5	69.8	34.2	64.9	31.2	60.3	29.9	57.1	28.6	60.3	28.2	64.4	31.2	73.6	35.0	92.0	44.4	427.3
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.7	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.7
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.7	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.7
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	20.0	30.5	21.5	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.5	254.5
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.6	32.0	20.1	31.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.6	254.9
Teck - Duck Pond																									
Power on Order	7.0	5.7	7.0	5.1	7.0	5.4	7.0	5.4	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	51.7
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	5.7	7.0	5.1	7.0	5.4	7.0	5.4	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	51.7
Vale Inco																									
Power on Order	35.0	8.2	35.0	7.4	35.0	8.2	35.0	8.0	35.0	8.2	35.0	8.0	73.0	35.4	73.0	35.4	73.0	34.2	73.0	35.4	73.0	34.2	73.0	35.4	258.0
Interruptible	5.0	0.1	5.0	0.1	5.0	0.1	5.0	0.1	0.0	0.2	0.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	7.0	0.2	2.0
Total NLH Sales	40.0	8.3	40.0	7.5	40.0	8.3	40.0	8.1	35.0	8.4	35.0	8.2	80.0	35.6	80.0	35.6	80.0	34.4	80.0	35.6	80.0	34.4	80.0	35.6	260.0
TOTAL NLH SALES	1342.9	744.8	1331.8	680.8	1215.2	678.8	1089.3	546.4	986.6	468.4	872.2	392.0	748.3	399.0	715.7	393.7	807.9	408.0	996.7	491.9	1138.3	570.2	1352.7	719.0	6493.0
Losses	41.0	23.8	40.6	21.8	37.1	21.7	33.2	17.5	32.9	16.4	36.6	17.2	31.4	17.6	30.0	17.3	33.9	18.0	35.1	18.2	35.8	18.8	41.3	23.7	232.0
Required NLH Generation	1383.9	768.6	1372.4	702.6	1252.3	700.5	1122.5	563.9	1019.5	484.8	908.8	409.2	779.7	416.6	745.7	411.0	841.8	426.0	1031.8	510.1	1174.1	589.0	1394.0	742.7	6725.0
NLH WHEELED																									
AB-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history and minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 14, 2009

Prepared By: Market Analysis Section, System Planning Department

y:\cpsdata\olf\oplf\fall 2009\[island oplf for fall 2009.xls]base forecast

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1223.4	669.1	1215.3	593.5	1102.5	607.4	976.6	481.4	875.2	403.3	762.5	328.3	627.8	306.3	597.7	302.9	688.8	318.8	878.1	398.8	1015.1	476.4	1216.4	612.3	5498.5
Hydro Rural Interconnected	92.0	47.0	88.3	40.2	81.4	41.9	74.1	35.5	69.8	34.2	64.9	31.2	60.3	29.9	57.1	28.6	60.3	28.2	64.4	31.2	73.6	35.0	92.0	44.4	427.3
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.5	30.5	14.0	30.5	18.0	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.5	243.4
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.6	32.0	19.5	31.5	21.6	30.5	14.0	30.5	18.0	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.6	243.8
Teck - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Vale Inco																									
Power on Order	80.0	40.8	80.0	36.8	80.0	40.8	80.0	42.1	80.0	46.2	80.0	50.0	80.0	51.6	80.0	51.6	80.0	51.7	80.0	54.4	80.0	52.6	80.0	54.4	573.0
Interruptible	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.4
Total NLH Sales	88.0	41.0	88.0	37.0	88.0	41.0	88.0	42.3	88.0	46.4	88.0	50.2	88.0	51.8	88.0	51.8	88.0	51.9	88.0	54.6	88.0	52.8	88.0	54.6	575.4
TOTAL NLH SALES	1434.2	790.7	1422.5	701.1	1303.5	723.9	1171.1	584.8	1066.1	513.9	949.2	442.2	810.7	421.6	777.5	416.9	871.4	431.4	1063.9	518.2	1209.0	596.7	1427.2	744.9	6886.3
Losses	43.7	25.3	43.4	22.4	39.8	23.2	35.7	18.7	35.6	18.0	39.8	19.5	34.0	18.6	32.6	18.3	36.5	19.0	37.5	19.2	38.0	19.7	43.5	24.6	246.5
Required NLH Generation	1477.9	816.0	1465.9	723.5	1343.3	747.1	1206.8	603.5	1101.7	531.9	989.0	461.7	844.7	440.2	810.1	435.2	907.9	450.4	1101.4	537.4	1247.0	616.4	1470.7	769.5	7132.8
NLH WHEELED																									
AB-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2014	Jan-14		Feb-14		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1248.8	680.9	1240.3	606.0	1125.3	619.0	993.9	492.6	890.5	410.0	775.7	336.1	638.6	311.0	607.9	305.1	700.5	323.6	893.0	404.4	1033.1	484.3	1237.6	622.2	5595.2
Hydro Rural Interconnected	92.3	47.2	88.6	40.3	81.7	42.0	74.3	35.6	70.0	34.3	65.1	31.3	60.5	30.0	57.2	28.7	60.5	28.3	64.6	31.3	73.9	35.2	92.0	44.6	428.8
AbitibiBowater																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compensation	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.5	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.5	253.9
Interruptible	<u>1.5</u>	<u>0.1</u>	<u>1.5</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.4</u>
Total NLH Sales	32.0	21.6	32.0	19.5	31.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.6	254.3
Teck - Duck Pond																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vale Inco																									
Power on Order	80.0	54.4	80.0	49.1	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	80.0	54.4	80.0	52.6	80.0	54.4	80.0	52.6	80.0	54.4	640.3
Interruptible	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>8.0</u>	<u>0.2</u>	<u>2.4</u>
Total NLH Sales	88.0	54.6	88.0	49.3	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	88.0	54.6	88.0	52.8	88.0	54.6	88.0	52.8	88.0	54.6	642.7
TOTAL NLH SALES	1453.8	812.5	1441.8	722.5	1320.6	745.4	1182.5	609.8	1075.5	528.7	956.5	449.0	815.6	425.4	781.8	418.2	877.2	433.5	1072.9	520.1	1221.2	601.1	1442.3	751.2	7017.4
Losses	44.3	26.0	44.0	23.1	40.3	23.9	36.1	19.5	35.9	18.5	40.1	19.8	34.2	18.7	32.8	18.4	36.8	19.1	37.8	19.2	38.4	19.8	44.0	24.8	250.8
Required NLH Generation	1498.1	838.5	1485.8	745.6	1360.9	769.3	1218.6	629.3	1111.4	547.2	996.6	468.8	849.8	444.1	814.6	436.6	914.0	452.6	1110.7	539.3	1259.6	620.9	1486.3	776.0	7268.2
NLH WHEELED																									
AB-GF from Buchans		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	Energy	
																									GWH	
Newfoundland Power	603.5		532.4		534.9		427.3		840.7	378.3	732.8	306.5	603.5	286.0	574.5	291.0	662.3	295.3	844.4	400.0	974.7	474.9	1168.5	599.0	5129.1	
Hydro Rural Interconnected	42.8		37.4		37.7		33.0		68.1	33.3	63.3	30.4	58.8	30.0	55.7	28.7	58.8	28.0	62.9	30.7	71.9	34.5	89.8	43.8	410.3	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	5.2		8.9		11.9		12.8		26.0	10.0	26.0	8.6	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	106.0	
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	5.2		8.9		11.9		12.8		26.0	10.0	26.0	8.6	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	106.0	
North Atlantic Refining																										
Power on Order	11.2		4.3		12.3		20.8		30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.5	219.2	
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.1	
Total NLH Sales	11.2		4.3		12.3		20.8		30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.6	219.3	
Teck - Duck Pond																										
Power on Order	6.3		5.6		6.1		5.9		9.0	5.5	9.0	5.3	9.0	5.4	9.0	5.4	9.0	5.3	9.0	5.6	9.0	5.7	9.0	6.2	68.3	
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	6.3		5.6		6.1		5.9		9.0	5.5	9.0	5.3	9.0	5.4	9.0	5.4	9.0	5.3	9.0	5.6	9.0	5.7	9.0	6.2	68.3	
Vale Inco																										
Power on Order	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL NLH SALES	669.0		588.6		602.9		499.8		959.0	448.7	847.0	371.7	714.0	351.2	682.0	354.9	772.5	357.4	957.8	466.1	1096.0	543.9	1306.3	678.8	5933.0	
Losses	20.7		22.7		19.9		18.3		35.0	17.3	36.0	16.7	30.4	15.8	29.0	15.9	32.9	16.0	29.6	15.2	33.8	17.7	39.8	22.1	218.3	
Required NLH Generation	689.7		611.3		622.8		518.1		994.0	466.0	883.0	388.4	744.4	367.0	711.0	370.8	805.4	373.4	987.4	481.3	1129.8	561.6	1346.1	700.9	6151.3	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history or minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

4. January thru April are rounded actuals.

Date: May 28, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1198.4	654.2	1191.6	585.9	1080.8	592.5	951.6	468.8	853.2	382.6	743.6	312.3	612.3	289.8	582.9	292.7	671.9	300.1	856.6	405.6	989.3	482.6	1185.8	609.0	5376.1
Hydro Rural Interconnected	90.9	46.9	87.3	40.0	80.5	41.8	73.2	35.4	68.9	34.1	64.1	31.1	59.5	29.8	56.4	28.5	59.5	28.1	63.6	31.1	72.7	34.9	90.9	44.3	426.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.5	30.5	15.7	30.5	15.9	30.5	21.6	30.5	21.6	30.5	21.6	30.5	20.9	30.5	14.5	30.5	14.5	30.5	21.5	230.2
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	32.0	21.6	32.0	19.5	31.5	21.6	30.5	15.7	30.5	15.9	30.5	21.6	30.5	21.6	30.5	21.6	30.5	20.9	30.5	14.5	30.5	14.5	31.5	21.6	230.6
Teck - Duck Pond																									
Power on Order	9.0	6.2	9.0	5.6	9.0	6.2	9.0	5.9	9.0	5.5	9.0	5.3	9.0	5.4	9.0	5.4	9.0	5.3	9.0	5.6	9.0	5.7	9.0	6.2	68.3
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.0	6.2	9.0	5.6	9.0	6.2	9.0	5.9	9.0	5.5	9.0	5.3	9.0	5.4	9.0	5.4	9.0	5.3	9.0	5.6	9.0	5.7	9.0	6.2	68.3
Vale Inco																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	5.0	0.3	5.0	0.5	1.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	5.0	0.3	5.0	0.5	1.0
TOTAL NLH SALES	1337.1	737.1	1326.9	658.4	1210.0	670.3	1074.3	533.7	972.2	446.3	858.5	378.2	723.4	354.8	691.1	356.4	782.7	362.3	971.9	465.2	1112.6	545.9	1325.9	689.8	6198.4
Losses	40.8	23.7	40.5	21.2	36.9	21.6	32.8	17.2	35.5	17.2	36.5	17.0	30.8	15.9	29.4	16.0	33.3	16.3	30.0	15.1	34.3	17.8	40.4	22.4	221.4
Required NLH Generation	1377.9	760.8	1367.4	679.6	1246.9	691.9	1107.1	550.9	1007.7	463.5	895.0	395.2	754.2	370.7	720.5	372.4	816.0	378.6	1001.9	480.3	1146.9	563.7	1366.3	712.2	6419.8

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history or minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1216.3	663.6	1209.2	595.3	1096.9	601.6	965.3	475.9	865.3	389.9	754.0	318.1	620.9	294.9	591.0	299.7	681.2	304.2	868.4	412.7	1003.5	491.4	1202.6	619.8	5467.1
Hydro Rural Interconnected	91.2	47.0	87.6	40.2	80.7	41.9	73.4	35.5	69.1	34.2	64.3	31.2	59.7	29.9	56.6	28.6	59.7	28.2	63.9	31.2	73.0	35.1	91.2	44.5	427.5
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.7	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.7
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.7	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.7
North Atlantic Refining																									
Power on Order	40.0	25.2	40.0	23.1	40.0	24.3	40.0	23.4	40.0	20.6	40.0	23.8	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	40.0	28.3	302.4
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	41.5	25.3	41.5	23.2	41.0	24.4	40.0	23.4	40.0	20.6	40.0	23.8	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	41.0	28.4	302.8
Teck - Duck Pond																									
Power on Order	7.0	5.1	7.0	4.6	7.0	5.1	7.0	4.9	7.0	5.1	7.0	4.3	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	51.7
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	5.1	7.0	4.6	7.0	5.1	7.0	4.9	7.0	5.1	7.0	4.3	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	51.7
Vale Inco																									
Power on Order	40.0	4.5	40.0	4.2	40.0	6.2	40.0	6.2	40.0	7.8	40.0	7.9	40.0	8.2	40.0	8.2	40.0	8.0	40.0	8.2	40.0	10.0	40.0	10.6	90.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	40.0	4.5	40.0	4.2	40.0	6.2	40.0	6.2	40.0	7.8	40.0	7.9	40.0	8.2	40.0	8.2	40.0	8.0	40.0	8.2	40.0	10.0	40.0	10.6	90.0
TOTAL NLH SALES	1374.2	753.7	1363.7	675.2	1245.2	687.4	1107.1	553.8	1003.4	465.8	888.0	393.2	751.0	373.2	718.3	377.1	811.1	378.9	1001.6	489.1	1144.7	573.1	1360.6	715.3	6435.8
Losses	41.9	24.2	41.6	21.7	38.0	22.1	33.8	17.8	36.7	17.9	37.8	17.6	32.0	16.7	30.6	16.9	34.5	17.0	30.9	15.9	35.3	18.6	41.5	23.3	229.7
Required NLH Generation	1416.1	777.9	1405.3	696.9	1283.2	709.5	1140.9	571.6	1040.1	483.7	925.8	410.8	783.0	389.9	748.9	394.0	845.6	395.9	1032.5	505.0	1180.0	591.7	1402.1	738.6	6665.5

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history or minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1233.6	675.0	1226.3	628.6	1112.6	611.5	986.4	484.7	883.9	396.9	770.0	323.5	634.0	298.8	603.5	302.9	695.5	306.1	886.6	416.3	1025.4	496.0	1228.5	626.0	5566.3
Hydro Rural Interconnected	91.7	47.3	88.1	40.4	81.2	42.1	73.8	35.7	69.5	34.4	64.7	31.4	60.1	30.1	56.9	28.8	60.1	28.4	64.2	31.4	73.4	35.3	91.2	44.7	430.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	40.0	28.0	40.0	25.7	40.0	27.0	40.0	24.6	40.0	21.7	40.0	25.0	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	40.0	28.3	314.0
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	41.5	28.1	41.5	25.8	41.0	27.1	40.0	24.6	40.0	21.7	40.0	25.0	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	41.0	28.4	314.4
Teck - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Vale Inco																									
Power on Order	80.0	19.3	80.0	18.4	80.0	24.0	80.0	23.2	80.0	27.1	80.0	26.2	80.0	35.2	80.0	35.4	80.0	34.2	80.0	35.4	80.0	34.2	80.0	35.4	348.0
Interruptible	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.1	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	2.0
Total NLH Sales	88.0	19.4	88.0	18.5	88.0	24.1	88.0	23.3	88.0	27.3	88.0	26.4	88.0	35.4	88.0	35.6	88.0	34.4	88.0	35.6	88.0	34.4	88.0	35.6	350.0
TOTAL NLH SALES	1452.2	781.8	1441.5	724.2	1321.5	716.8	1188.8	579.9	1082.7	492.3	964.7	417.9	824.8	404.5	791.4	407.9	886.0	407.4	1080.3	520.3	1227.2	602.3	1446.7	746.7	6802.0
Losses	44.3	25.1	44.0	23.3	40.3	23.0	36.3	18.6	39.5	19.0	41.1	18.7	35.1	18.1	33.7	18.3	37.7	18.3	33.3	16.9	37.9	19.6	44.1	24.3	243.2
Required NLH Generation	1496.5	806.9	1485.5	747.5	1361.8	739.8	1225.1	598.5	1122.2	511.3	1005.8	436.6	859.9	422.6	825.1	426.2	923.7	425.7	1113.6	537.2	1265.1	621.9	1490.8	771.0	7045.2

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history or minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2014	Jan-14		Feb-14		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1260.4	688.0	1252.7	619.8	1136.6	624.5	1002.9	497.1	898.5	405.0	782.5	333.1	644.2	305.2	613.3	306.8	706.6	312.4	900.8	423.8	1042.4	506.0	1248.6	636.3	5658.0
Hydro Rural Interconnected	92.0	47.5	88.4	40.6	81.5	42.3	74.1	35.8	69.8	34.5	64.9	31.5	60.3	30.2	57.1	28.9	60.3	28.5	64.4	31.5	73.6	35.4	91.2	44.9	431.6
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	40.0	28.0	40.0	25.7	40.0	27.0	40.0	24.6	40.0	21.7	40.0	25.0	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	40.0	28.3	314.0
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	41.5	28.1	41.5	25.8	41.0	27.1	40.0	24.6	40.0	21.7	40.0	25.0	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	41.0	28.4	314.4
Teck - Duck Pond																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vale Inco																									
Power on Order	80.0	40.4	80.0	36.3	80.0	40.4	80.0	41.7	80.0	45.7	80.0	49.5	80.0	51.1	80.0	51.1	80.0	51.1	80.0	53.8	80.0	52.1	80.0	53.8	567.0
Interruptible	8.0	0.3	8.0	0.3	8.0	0.3	8.0	0.3	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.3	8.0	0.3	3.0
Total NLH Sales	88.0	40.7	88.0	36.6	88.0	40.7	88.0	42.0	88.0	45.9	88.0	49.7	88.0	51.3	88.0	51.3	88.0	51.3	88.0	54.0	88.0	52.4	88.0	54.1	570.0
TOTAL NLH SALES	1473.1	812.5	1462.0	730.2	1339.8	742.8	1199.4	607.4	1091.4	515.3	971.3	447.2	829.1	423.1	795.2	423.8	891.3	427.0	1088.6	542.5	1238.3	626.7	1460.7	771.9	7070.4
Losses	44.9	22.8	44.6	20.3	40.9	20.7	36.6	16.1	39.9	14.8	41.3	16.2	35.3	16.0	33.8	16.3	37.9	14.9	33.6	16.6	38.2	18.5	44.6	22.0	215.2
Required NLH Generation	1518.0	835.3	1506.6	750.5	1380.7	763.5	1236.0	623.5	1131.3	530.1	1012.6	463.4	864.4	439.1	829.0	440.1	929.2	441.9	1122.2	559.1	1276.5	645.2	1505.3	793.9	7285.6

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history or minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2015	Jan-15		Feb-15		Mar-15		Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1281.2	699.3	1273.2	633.4	1155.3	633.6	1019.8	505.9	913.4	413.8	795.4	338.5	654.7	309.8	623.3	311.0	718.1	317.2	915.4	428.9	1059.9	513.8	1269.4	646.1	5751.3
Hydro Rural Interconnected	92.3	47.6	88.6	40.7	81.7	42.4	74.3	35.9	69.9	34.6	65.1	31.6	60.4	30.3	57.2	29.0	60.4	28.5	64.6	31.6	73.8	35.5	91.2	45.0	432.7
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	26.0	8.2	26.0	7.4	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	26.0	8.2	26.0	7.9	26.0	8.2	26.0	7.9	26.0	8.2	96.4
North Atlantic Refining																									
Power on Order	40.0	28.0	40.0	25.7	40.0	27.0	40.0	24.6	40.0	21.7	40.0	25.0	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	40.0	28.3	314.0
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	41.5	28.1	41.5	25.8	41.0	27.1	40.0	24.6	40.0	21.7	40.0	25.0	40.0	28.2	40.0	28.6	40.0	26.9	40.0	25.0	40.0	25.0	41.0	28.4	314.4
Teck - Duck Pond																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vale Inco																									
Power on Order	80.0	54.1	80.0	48.7	80.0	54.1	80.0	52.4	80.0	54.1	80.0	52.4	80.0	54.1	80.0	54.1	80.0	52.4	80.0	54.1	80.0	52.4	80.0	54.1	637.0
Interruptible	8.0	0.3	8.0	0.3	8.0	0.3	8.0	0.3	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.2	8.0	0.3	8.0	0.3	3.0
Total NLH Sales	88.0	54.4	88.0	49.0	88.0	54.4	88.0	52.7	88.0	54.3	88.0	52.6	88.0	54.3	88.0	54.3	88.0	52.6	88.0	54.3	88.0	52.7	88.0	54.4	640.0
TOTAL NLH SALES	1494.1	837.6	1482.6	756.3	1358.6	765.7	1216.5	627.0	1106.4	532.6	984.3	455.6	839.7	430.8	805.3	431.1	902.8	433.1	1103.4	548.0	1256.0	634.9	1481.4	782.1	7234.8
Losses	45.6	23.5	45.2	21.1	41.4	21.3	37.1	16.6	40.4	15.3	41.9	16.5	35.7	16.3	34.3	16.6	38.4	15.1	34.0	16.7	38.8	18.8	45.2	22.3	220.1
Required NLH Generation	1539.7	861.1	1527.8	777.4	1400.0	787.0	1253.6	643.6	1146.8	547.9	1026.2	472.1	875.4	447.1	839.6	447.7	941.2	448.2	1137.4	564.7	1294.8	653.7	1526.6	804.4	7454.9

NOTES:

1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on 10 Year operating history or minimum Holyrood production. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: May 28, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2010	Jan-10		Feb-10		Mar-10		Apr-10		May-10		Jun-10		Jul-10		Aug-10		Sep-10		Oct-10		Nov-10		Dec-10		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	603.5		532.4		534.9		427.3		397.2		307.2		284.5		288.2		295.5		366.4		462.7		1168.5	599.0	5098.8
Hydro Rural Interconnected	42.8		37.4		37.7		33.0		33.3		30.1		29.5		27.6		26.9		32.2		35.7		89.8	43.8	410.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0
Power on Order	5.2		8.9		11.9		12.8		10.5		5.3		6.8		8.6		5.0		5.8		4.1		26.0	8.2	93.1
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0
Total NLH Sales	5.2		8.9		11.9		12.8		10.5		5.3		6.8		8.6		5.0		5.8		4.1		26.0	8.2	93.1
North Atlantic Refining																									
Power on Order	11.2		4.3		12.3		20.8		21.5		20.5		15.3		17.0		19.1		21.7		20.8		30.5	21.5	206.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		1.0	0.1	0.1
Total NLH Sales	11.2		4.3		12.3		20.8		21.5		20.5		15.3		17.0		19.1		21.7		20.8		31.5	21.6	206.1
Teck - Duck Pond																									
Power on Order	6.3		5.6		6.1		5.9		6.0		5.7		5.5		5.7		5.8		5.9		6.0		9.0	6.3	70.8
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0
Total NLH Sales	6.3		5.6		6.1		5.9		6.0		5.7		5.5		5.7		5.8		5.9		6.0		9.0	6.3	70.8
Vale Inco																									
Power on Order	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0
Interruptible	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0
Total NLH Sales	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0
TOTAL NLH SALES	669.0		588.6		602.9		499.8		468.5		368.8		341.6		347.1		352.3		432.0		529.3		1306.3	678.9	5878.8
Losses	20.7		22.7		19.9		18.3		18.8		17.9		14.8		13.6		14.2		16.5		18.1		40.5	22.1	217.6
Required NLH Generation	689.7		611.3		622.8		518.1		487.3		386.7		356.4		360.7		366.5		448.5		547.4		1346.8	701.0	6096.4

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on operating history. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 15, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH		GWH
Newfoundland Power	1198.4	654.2	1191.6	585.9	1080.8	592.5	951.6	468.8	853.2	382.6	743.6	312.3	612.3	289.8	582.9	292.7	671.9	300.1	856.6	405.6	989.3	482.6	1185.8	609.0	5376.1	
Hydro Rural Interconnected	90.9	46.9	87.3	40.0	80.5	41.8	73.2	35.4	68.9	34.1	64.1	31.1	59.5	29.8	56.4	28.5	59.5	28.1	63.6	31.1	72.7	34.9	90.9	44.3	426.0	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4	
North Atlantic Refining																										
Power on Order	30.5	21.5	30.5	19.4	30.5	21.6	30.5	5.0	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	20.6	30.5	20.9	30.5	21.5	237.1	
Interruptible	1.5	0.1	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.3	
Total NLH Sales	32.0	21.6	32.0	19.5	30.5	21.6	30.5	5.0	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	20.6	30.5	20.9	31.5	21.6	237.4	
Teck - Duck Pond																										
Power on Order	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6	
Vale Inco																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	5.0	0.3	5.0	0.5	1.0	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	5.0	0.3	5.0	0.5	1.0	
TOTAL NLH SALES	1334.9	737.6	1324.7	658.8	1207.9	670.7	1072.2	523.4	970.0	452.9	856.3	378.3	721.2	355.3	688.9	357.1	780.6	363.2	969.7	472.0	1110.5	552.9	1323.7	690.3	6212.5	
Losses	41.4	23.7	41.1	21.2	37.4	21.6	33.2	16.8	36.0	17.4	37.0	17.0	31.2	15.9	29.8	16.0	33.8	16.3	30.4	15.4	34.8	18.0	41.0	22.5	221.8	
Required NLH Generation	1376.3	761.3	1365.8	680.0	1245.3	692.3	1105.4	540.2	1006.0	470.3	893.3	395.3	752.4	371.2	718.7	373.1	814.4	379.5	1000.1	487.4	1145.3	570.9	1364.7	712.8	6434.3	

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast energy losses based on operating history. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 15, 2010
Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1216.3	663.6	1209.2	595.3	1096.9	601.6	965.3	475.9	865.3	389.9	754.0	318.1	620.9	294.9	591.0	299.7	681.2	304.2	868.4	412.7	1003.5	491.4	1202.6	619.8	5467.1
Hydro Rural Interconnected	91.2	47.0	87.6	40.2	80.7	41.9	73.4	35.5	69.1	34.2	64.3	31.2	59.7	29.9	56.6	28.6	59.7	28.2	63.9	31.2	73.0	35.1	91.2	44.5	427.5
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	23.0	8.2	23.0	7.7	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.7
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	23.0	8.2	23.0	7.7	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.7
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	20.0	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.5	254.6
Interruptible	1.5	0.1	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.3
Total NLH Sales	32.0	21.6	32.0	20.1	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.6	254.9
Teck - Duck Pond																									
Power on Order	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6
Vale Inco																									
Power on Order	5.0	2.4	5.0	2.2	5.0	2.4	5.0	2.3	5.0	2.4	5.0	2.3	40.0	5.2	40.0	5.2	40.0	5.0	40.0	6.0	40.0	5.8	40.0	6.0	47.2
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	5.0	2.4	5.0	2.2	5.0	2.4	5.0	2.3	5.0	2.4	5.0	2.3	40.0	5.2	40.0	5.2	40.0	5.0	40.0	6.0	40.0	5.8	40.0	6.0	47.2
TOTAL NLH SALES	1355.6	749.5	1345.1	671.5	1226.6	682.3	1088.5	548.8	984.8	462.7	869.4	386.5	749.9	365.7	717.2	369.4	810.0	372.4	1000.5	486.0	1143.6	567.4	1359.5	706.8	6369.0
Losses	42.0	24.1	41.7	21.6	38.0	21.9	33.7	17.6	36.6	17.8	37.6	17.3	32.4	16.4	31.0	16.6	35.0	16.7	31.4	15.8	35.9	18.5	42.1	23.0	227.3
Required NLH Generation	1397.6	773.6	1386.8	693.1	1264.6	704.2	1122.2	566.4	1021.4	480.5	907.0	403.8	782.3	382.1	748.2	386.0	845.0	389.1	1031.9	501.8	1179.5	585.9	1401.6	729.8	6596.3

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast energy losses based on operating history. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1233.6	675.0	1226.3	628.6	1112.6	611.5	986.4	484.7	883.9	396.9	770.0	323.5	634.0	298.8	603.5	302.9	695.5	306.1	886.6	416.3	1025.4	496.0	1228.5	626.0	5566.3
Hydro Rural Interconnected	91.7	47.3	88.1	40.4	81.2	42.1	73.8	35.7	69.5	34.4	64.7	31.4	60.1	30.1	56.9	28.8	60.1	28.4	64.2	31.4	73.4	35.3	91.2	44.7	430.0
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.6	30.5	5.0	30.5	5.0	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.1	255.3
Interruptible	1.5	0.1	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.3
Total NLH Sales	32.0	21.6	32.0	19.5	30.5	21.6	30.5	5.0	30.5	5.0	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.2	255.6
Teck - Duck Pond																									
Power on Order	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6
Vale Inco																									
Power on Order	92.0	6.0	92.0	5.4	92.0	13.7	92.0	14.2	92.0	15.7	92.0	16.2	92.0	17.8	92.0	18.8	92.0	19.2	92.0	20.5	92.0	21.9	92.0	24.6	194.0
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	92.0	6.0	92.0	5.4	92.0	13.7	92.0	14.2	92.0	15.7	92.0	16.2	92.0	17.8	92.0	18.8	92.0	19.2	92.0	20.5	92.0	21.9	92.0	24.6	194.0
TOTAL NLH SALES	1416.8	764.8	1406.1	707.3	1286.1	703.7	1153.4	553.8	1047.3	466.6	937.9	410.1	798.0	389.0	764.6	393.4	859.2	394.7	1053.5	507.7	1200.4	592.4	1419.9	734.4	6617.9
Losses	43.9	24.6	43.6	22.7	39.9	22.6	35.8	17.8	38.9	18.0	40.6	18.4	34.5	14.4	33.1	14.9	37.2	13.8	33.0	15.7	37.6	17.8	44.0	21.3	222.0
Required NLH Generation	1460.7	789.4	1449.7	730.0	1326.0	726.3	1189.2	571.6	1086.2	484.6	978.5	428.5	832.5	403.4	797.7	408.3	896.4	408.5	1086.5	523.4	1238.0	610.2	1463.9	755.7	6839.9

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on operating history. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 15, 2010

Prepared By: Market Analysis Section, System Planning Department

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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2014	Jan-14		Feb-14		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1260.4	688.0	1252.7	619.8	1136.6	624.5	1002.9	497.1	898.5	405.0	782.5	333.1	644.2	305.2	613.3	306.8	706.6	312.4	900.8	423.8	1042.4	506.0	1248.6	636.3	5658.0
Hydro Rural Interconnected	92.0	47.5	88.4	40.6	81.5	42.3	74.1	35.8	69.8	34.5	64.9	31.5	60.3	30.2	57.1	28.9	60.3	28.5	64.4	31.5	73.6	35.4	91.2	44.9	431.6
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4
North Atlantic Refining																									
Power on Order	40.0	27.9	40.0	25.6	40.0	26.9	40.0	24.6	40.0	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.1	309.5
Interruptible	1.5	0.1	1.5	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.4
Total NLH Sales	41.5	28.0	41.5	25.7	41.0	27.0	40.0	24.6	40.0	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.2	309.9
Teck - Duck Pond																									
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9
Vale Inco																									
Power on Order	92.0	26.7	92.0	26.0	92.0	30.8	92.0	31.8	92.0	34.9	92.0	35.8	92.0	39.0	92.0	41.1	92.0	41.7	92.0	43.1	92.0	43.1	92.0	47.9	441.9
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total NLH Sales	92.0	26.7	92.0	26.0	92.0	30.8	92.0	31.8	92.0	34.9	92.0	35.8	92.0	39.0	92.0	41.1	92.0	41.7	92.0	43.1	92.0	43.1	92.0	47.9	441.9
TOTAL NLH SALES	1487.5	802.2	1476.4	723.0	1354.1	736.6	1213.8	600.9	1105.7	508.1	986.1	437.0	843.9	414.6	810.0	417.4	906.1	421.1	1103.4	535.4	1253.1	621.1	1475.5	765.3	6982.7
Losses	46.1	22.5	45.8	20.2	42.0	20.6	37.6	16.8	41.1	14.7	42.7	16.2	36.5	15.3	35.0	15.9	39.2	14.7	34.6	16.6	39.3	18.6	45.7	22.2	214.3
Required NLH Generation	1533.6	824.7	1522.2	743.2	1396.1	757.2	1251.4	617.7	1146.8	522.8	1028.8	453.2	880.4	429.9	845.0	433.3	945.3	435.8	1138.0	552.0	1292.4	639.7	1521.2	787.5	7197.0

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast energy losses based on operating history. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 15, 2010
Prepared By: Market Analysis Section, System Planning Department
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OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2015	Jan-15		Feb-15		Mar-15		Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1281.2	699.3	1273.2	633.4	1155.3	633.6	1019.8	505.9	913.4	413.8	795.4	338.5	654.7	309.8	623.3	311.0	718.1	317.2	915.4	428.9	1059.9	513.8	1269.4	646.1	5751.3	
Hydro Rural Interconnected	92.3	47.6	88.6	40.7	81.7	42.4	74.3	35.9	69.9	34.6	65.1	31.6	60.4	30.3	57.2	29.0	60.4	28.5	64.6	31.6	73.8	35.5	91.2	45.0	432.7	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	23.0	8.2	23.0	7.4	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	96.4	
North Atlantic Refining																										
Power on Order	40.5	27.9	40.5	25.6	40.5	26.9	40.5	24.6	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.1	309.5	
Interruptible	<u>1.5</u>	<u>0.1</u>	<u>1.5</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.4</u>		
Total NLH Sales	42.0	28.0	42.0	25.7	41.5	27.0	40.5	24.6	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.2	309.9	
Teck - Duck Pond																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vale Inco																										
Power on Order	92.0	51.3	92.0	49.5	92.0	58.2	92.0	59.6	92.0	61.6	92.0	59.6	92.0	61.6	92.0	61.6	92.0	59.6	92.0	62.2	92.0	60.3	92.0	62.2	707.3	
Interruptible	<u>9.2</u>	<u>0.4</u>	<u>9.2</u>	<u>0.4</u>	<u>9.2</u>	<u>0.4</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.4</u>	<u>3.6</u>	
Total NLH Sales	101.2	51.7	101.2	49.9	101.2	58.6	101.2	59.9	101.2	61.9	101.2	59.8	101.2	61.8	101.2	61.8	101.2	59.8	101.2	62.5	101.2	60.6	101.2	62.6	710.9	
TOTAL NLH SALES	1502.9	834.8	1491.4	757.1	1367.4	769.8	1225.3	634.2	1115.2	540.2	993.1	462.8	848.5	438.3	814.1	438.6	911.6	440.3	1112.1	556.2	1264.8	642.8	1490.1	786.1	7301.2	
Losses	46.6	23.4	46.2	21.2	42.4	21.6	38.0	17.8	41.4	15.7	43.0	17.1	36.7	16.2	35.2	16.7	39.4	15.4	34.9	17.2	39.7	19.3	46.2	22.8	224.4	
Required NLH Generation	1549.5	858.2	1537.6	778.3	1409.8	791.4	1263.3	652.0	1156.6	555.9	1036.1	479.9	885.2	454.5	849.3	455.3	951.0	455.7	1147.0	573.4	1304.5	662.1	1536.3	808.9	7525.6	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.
 2. Forecast energy losses based on operating history. Forecast peak month demand losses at 3%.
 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: Dec 15, 2010
Prepared By: Market Analysis Section, System Planning Department
y:\cpsdata\olf\oplf\fall 2010\[island oplf for fall 2010.xls]base forecast

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2011	Jan-11		Feb-11		Mar-11		Apr-11		May-11		Jun-11		Jul-11		Aug-11		Sep-11		Oct-11		Nov-11		Dec-11		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	575.4		581.2		579.6		470.1		391.4		716.9	327.7	612.9	304.9	582.3	293.1	662.1	315.5	850.5	398.9	1000.8	485.3	1198.3	604.1	5327.2
Hydro Rural Interconnected	43.0		41.9		42.6		37.9		36.8		64.6	31.6	60.1	30.5	56.9	29.2	60.1	28.8	64.2	31.9	73.4	35.8	91.7	45.4	435.4
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	5.6		3.5		5.4		6.2		6.0		23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	83.2
Interruptible	<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	5.6		3.5		5.4		6.2		6.0		23.0	7.9	23.0	8.2	23.0	8.2	23.0	7.9	23.0	8.2	23.0	7.9	23.0	8.2	83.2
North Atlantic Refining																									
Power on Order	20.9		15.6		21.4		19.6		10.9		30.5	6.0	30.5	20.7	30.5	21.6	30.5	20.9	30.5	20.6	30.5	20.9	30.5	21.5	220.6
Interruptible	<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.1</u>
Total NLH Sales	20.9		15.6		21.4		19.6		10.9		30.5	6.0	30.5	20.7	30.5	21.6	30.5	20.9	30.5	20.6	30.5	20.9	31.5	21.6	220.7
Teck - Duck Pond																									
Power on Order	6.5		5.8		6.3		6.2		6.2		9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	74.6
Interruptible	<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	6.5		5.8		6.3		6.2		6.2		9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	74.6
Vale Inco																									
Power on Order	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	5.0	0.3	5.0	0.5	1.0
Interruptible	<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.2	5.0	0.3	5.0	0.5	1.0
TOTAL NLH SALES	651.4		648.0		655.3		540.0		451.3		832.1	379.3	724.1	370.2	690.5	358.2	773.2	379.3	966.0	466.1	1124.4	556.5	1338.8	686.5	6142.1
Losses	20.3		20.0		20.8		24.2		14.0		35.9	17.0	31.3	16.6	29.8	16.1	33.4	17.0	30.3	15.2	35.2	18.1	41.5	22.3	221.6
Required NLH Generation5	671.7		668.0		676.1		564.2		465.3		868.0	396.3	755.4	386.8	720.3	374.3	806.6	396.3	996.3	481.3	1159.6	574.6	1380.3	708.8	6363.7

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.
 - 4. Actuals reflect rounded values to the nearest tenth of a GWh.
 - 5. Net of tranferred energy amounts.

Date: June 12, 2011
Prepared By: Market Analysis Section, System Planning Department

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2012	Jan-12		Feb-12		Mar-12		Apr-12		May-12		Jun-12		Jul-12		Aug-12		Sep-12		Oct-12		Nov-12		Dec-12		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1222.3	661.6	1210.7	621.0	1105.1	612.0	986.0	484.1	848.0	409.7	731.4	332.8	625.1	308.2	594.0	295.9	675.3	317.7	867.5	406.1	1021.5	497.1	1222.7	615.4	5561.6	
Hydro Rural Interconnected	93.2	48.5	89.5	41.5	82.5	43.2	75.0	36.6	70.7	35.3	65.7	32.2	61.1	30.9	57.8	29.5	61.1	29.1	65.3	32.2	74.6	36.2	93.2	45.9	441.1	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	23.0	11.5	23.0	10.4	23.0	11.5	23.0	11.2	23.0	11.5	23.0	11.2	23.0	11.5	23.0	11.5	23.0	11.2	23.0	11.5	23.0	11.2	23.0	11.5	135.7	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	23.0	11.5	23.0	10.4	23.0	11.5	23.0	11.2	23.0	11.5	23.0	11.2	23.0	11.5	23.0	11.5	23.0	11.2	23.0	11.5	23.0	11.2	23.0	11.5	135.7	
North Atlantic Refining																										
Power on Order	30.5	21.5	30.5	20.0	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.5	254.6	
Interruptible	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.3	
Total NLH Sales	31.5	21.6	31.5	20.1	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	30.5	21.6	30.5	21.6	30.5	20.9	30.5	21.6	30.5	20.9	31.5	21.6	254.9	
Teck - Duck Pond																										
Power on Order	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6	
Vale Inco																										
Power on Order	5.0	2.4	5.0	2.2	5.0	2.4	5.0	2.5	5.0	2.6	5.0	2.5	5.0	2.8	5.0	2.8	5.0	2.7	5.0	2.8	5.0	2.7	5.0	2.8	31.2	
Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total NLH Sales	5.0	2.4	5.0	2.2	5.0	2.4	5.0	2.5	5.0	2.6	5.0	2.5	5.0	2.8	5.0	2.8	5.0	2.7	5.0	2.8	5.0	2.7	5.0	2.8	31.2	
TOTAL NLH SALES	1366.0	752.3	1350.9	701.2	1238.9	697.3	1113.0	561.6	971.4	487.1	850.6	405.7	740.3	380.9	706.0	367.4	790.3	387.8	985.7	480.5	1148.0	574.4	1366.4	703.9	6500.1	
Losses	42.3	24.2	41.9	22.6	38.4	22.5	34.5	18.1	36.0	18.8	36.7	18.2	32.0	17.1	30.5	16.5	34.1	17.4	30.9	15.6	36.0	18.7	42.4	22.9	232.6	
Required NLH Generation	1408.3	776.5	1392.8	723.8	1277.3	719.8	1147.5	579.7	1007.4	505.9	887.3	423.9	772.3	398.0	736.5	383.9	824.4	405.2	1016.6	496.1	1184.0	593.1	1408.8	726.8	6732.7	

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 12, 2011
Prepared By: Market Analysis Section, System Planning Department

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2013	Jan-13		Feb-13		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1247.4	676.9	1235.4	612.5	1127.8	625.7	1006.7	496.2	865.6	421.0	746.4	342.5	637.9	317.2	606.1	305.1	689.0	324.2	885.0	413.5	1042.9	502.7	1248.0	625.5	5663.0
Hydro Rural Interconnected	93.9	48.9	90.2	41.8	83.1	43.5	75.6	36.9	71.2	35.5	66.2	32.4	61.5	31.1	58.2	29.8	61.5	29.3	65.8	32.4	75.1	36.4	93.2	46.2	444.2
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1
North Atlantic Refining																									
Power on Order	30.5	21.5	30.5	19.4	30.5	21.6	30.5	5.0	30.5	5.0	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.1	255.3
Interruptible	<u>1.0</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.3</u>
Total NLH Sales	31.5	21.6	31.5	19.5	30.5	21.6	30.5	5.0	30.5	5.0	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.2	255.6
Teck - Duck Pond																									
Power on Order	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	9.5	6.7	9.5	6.0	9.5	6.6	9.5	6.3	9.5	6.4	9.5	6.1	9.5	5.9	9.5	6.1	9.5	6.2	9.5	6.3	9.5	6.3	9.5	6.7	75.6
Vale Inco																									
Power on Order	5.0	2.8	5.0	2.5	10.0	5.6	10.0	5.8	10.0	6.0	10.0	5.8	10.0	6.0	10.0	6.0	10.0	5.8	15.0	8.9	23.0	13.2	23.0	13.7	82.1
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	5.0	2.8	5.0	2.5	10.0	5.6	10.0	5.8	10.0	6.0	10.0	5.8	10.0	6.0	10.0	6.0	10.0	5.8	15.0	8.9	23.0	13.2	23.0	13.7	82.1
TOTAL NLH SALES	1392.7	768.1	1377.1	692.4	1267.1	714.2	1139.2	561.1	994.5	485.1	879.8	422.7	767.1	399.6	732.3	386.8	818.0	403.3	1021.4	497.3	1194.0	594.5	1415.8	727.5	6652.6
Losses	43.2	24.7	42.7	22.3	39.3	23.0	35.3	18.1	36.9	18.7	38.0	19.0	33.1	17.9	31.6	17.4	35.3	18.1	32.0	16.2	37.4	19.3	43.9	23.7	238.4
Required NLH Generation	1435.9	792.8	1419.8	714.7	1306.4	737.2	1174.5	579.2	1031.4	503.8	917.8	441.7	800.2	417.5	763.9	404.2	853.3	421.4	1053.4	513.5	1231.4	613.8	1459.7	751.2	6891.0

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 12, 2011
Prepared By: Market Analysis Section, System Planning Department

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2014	Jan-14		Feb-14		Mar-14		Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1273.3	687.3	1260.9	623.6	1151.2	636.2	1024.4	506.3	880.7	427.1	759.3	350.3	648.7	322.1	616.4	308.0	700.6	329.4	899.9	420.0	1061.2	511.5	1269.6	637.2	5759.0	
Hydro Rural Interconnected	94.3	49.1	90.6	42.0	83.5	43.7	75.9	37.0	71.5	35.7	66.5	32.6	61.8	31.2	58.5	29.9	61.8	29.5	66.0	32.6	75.5	36.6	93.2	46.4	446.3	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1	
North Atlantic Refining																										
Power on Order	40.5	27.9	40.5	25.6	40.5	26.9	40.5	24.6	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.1	309.5	
Interruptible	<u>1.5</u>	<u>0.1</u>	<u>1.5</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.4</u>	
Total NLH Sales	42.0	28.0	42.0	25.7	41.5	27.0	40.5	24.6	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.2	309.9	
Teck - Duck Pond																										
Power on Order	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	7.0	3.8	7.0	3.5	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.8	7.0	3.7	7.0	3.8	7.0	3.7	7.0	3.8	44.9	
Vale Inco																										
Power on Order	23.0	13.7	23.0	12.4	35.0	20.8	35.0	20.2	40.0	23.8	40.0	23.0	45.0	26.8	45.0	26.8	50.0	28.8	55.0	32.7	60.0	34.6	60.0	35.7	299.3	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	23.0	13.7	23.0	12.4	35.0	20.8	35.0	20.2	40.0	23.8	40.0	23.0	45.0	26.8	45.0	26.8	50.0	28.8	55.0	32.7	60.0	34.6	60.0	35.7	299.3	
TOTAL NLH SALES	1439.9	793.1	1424.0	717.3	1317.4	742.7	1183.7	602.7	1040.4	523.3	914.7	445.5	804.1	423.3	768.7	408.3	859.8	429.2	1066.3	525.3	1240.0	622.3	1464.7	758.5	6991.5	
Losses	44.6	25.5	44.1	23.1	40.8	23.9	36.7	19.4	38.6	16.9	39.5	14.3	34.7	13.6	33.2	13.1	37.1	13.8	33.4	15.8	38.8	18.4	45.4	21.8	219.6	
Required NLH Generation	1484.5	818.6	1468.1	740.4	1358.2	766.6	1220.4	622.1	1079.0	540.2	954.2	459.8	838.8	436.9	801.9	421.4	896.9	443.0	1099.7	541.1	1278.8	640.7	1510.1	780.3	7211.1	

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.
 2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.
 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 12, 2011
Prepared By: Market Analysis Section, System Planning Department

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2015	Jan-15		Feb-15		Mar-15		Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1295.6	700.0	1282.8	638.5	1171.3	648.6	1041.9	514.7	895.5	437.3	771.9	357.3	659.4	328.1	626.6	313.2	712.1	334.4	914.7	421.5	1079.2	519.6	1290.9	642.9	5856.1
Hydro Rural Interconnected	94.4	49.1	90.6	42.0	83.5	43.7	76.0	37.1	71.5	35.7	66.5	32.6	61.8	31.2	58.5	29.9	61.8	29.5	66.1	32.6	75.5	36.6	93.2	46.4	446.4
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1
North Atlantic Refining																									
Power on Order	40.5	27.9	40.5	25.6	40.5	26.9	40.5	8.7	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.1	293.6
Interruptible	<u>1.5</u>	<u>0.1</u>	<u>1.5</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.4</u>
Total NLH Sales	42.0	28.0	42.0	25.7	41.5	27.0	40.5	8.7	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.2	294.0
Teck - Duck Pond																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vale Inco																									
Power on Order	70.0	41.7	70.0	37.6	80.0	47.6	80.0	46.1	80.0	47.6	80.0	46.1	80.0	53.6	80.0	53.6	80.0	51.8	80.0	53.6	80.0	51.8	80.0	53.6	584.7
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	70.0	41.7	70.0	37.6	80.0	47.6	80.0	46.1	80.0	47.6	80.0	46.1	80.0	53.6	80.0	53.6	80.0	51.8	80.0	53.6	80.0	51.8	80.0	53.6	584.7
TOTAL NLH SALES	1501.3	830.0	1484.8	753.9	1376.0	778.1	1239.8	617.5	1089.8	553.5	961.9	471.9	845.4	452.3	809.5	436.5	897.8	453.5	1103.7	543.9	1276.6	643.9	1504.6	778.3	7313.3
Losses	46.5	23.3	46.0	21.0	42.7	21.7	38.4	16.3	40.4	16.0	41.5	17.4	36.5	16.9	35.0	16.8	38.8	15.8	34.6	16.4	40.0	19.1	46.6	22.4	223.1
Required NLH Generation	1547.8	853.3	1530.8	774.9	1418.7	799.8	1278.2	633.8	1130.2	569.5	1003.4	489.3	881.9	469.2	844.5	453.3	936.6	469.3	1138.3	560.3	1316.6	663.0	1551.2	800.7	7536.4

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 12, 2011

Prepared By: Market Analysis Section, System Planning Department

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2016	Jan-16		Feb-16		Mar-16		Apr-16		May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16		Nov-16		Dec-16		Annual Energy	
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH	
Newfoundland Power	1317.4	706.0	1304.3	668.9	1191.0	654.0	1050.8	521.5	903.1	440.5	778.4	355.2	664.9	325.9	631.9	314.8	718.0	334.1	922.2	426.9	1088.4	524.6	1301.8	649.3	5921.7	
Hydro Rural Interconnected	93.5	48.7	89.8	41.6	82.8	43.4	75.3	36.7	70.9	35.4	66.0	32.3	61.3	31.0	58.0	29.6	61.3	29.2	65.5	32.3	74.8	36.3	93.5	46.0	442.5	
Corner Brook Pulp & Paper																										
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Power on Order	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1	
North Atlantic Refining																										
Power on Order	40.5	28.0	40.5	25.7	40.5	27.0	40.5	24.6	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.2	309.9	
Interruptible	<u>1.5</u>	<u>0.1</u>	<u>1.5</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.4</u>	
Total NLH Sales	42.0	28.1	42.0	25.8	41.5	27.1	40.5	24.6	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.3	310.3	
Teck - Duck Pond																										
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vale Inco																										
Power on Order	90.0	60.3	90.0	54.4	90.0	60.3	92.0	60.3	92.0	62.2	92.0	60.3	92.0	62.2	92.0	62.2	92.0	60.3	92.0	62.2	92.0	60.3	92.0	62.2	727.2	
Interruptible	<u>9.0</u>	<u>0.3</u>	<u>9.0</u>	<u>0.3</u>	<u>9.0</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.4</u>	<u>3.3</u>	
Total NLH Sales	99.0	60.6	99.0	54.7	99.0	60.6	101.2	60.6	101.2	62.5	101.2	60.5	101.2	62.4	101.2	62.4	101.2	60.5	101.2	62.5	101.2	60.6	101.2	62.6	730.5	
TOTAL NLH SALES	1540.4	854.6	1523.7	801.1	1404.1	796.3	1259.0	654.3	1107.7	571.3	978.8	483.9	861.3	458.7	825.1	446.6	914.1	461.6	1121.6	557.9	1296.0	657.4	1526.7	793.4	7537.1	
Losses	47.8	23.9	47.2	22.3	43.5	22.2	39.0	17.3	41.1	16.5	42.3	17.8	37.2	17.1	35.6	17.2	39.5	16.1	35.1	16.8	40.6	19.5	47.3	22.8	229.5	
Required NLH Generation	1588.2	878.5	1570.9	823.4	1447.6	818.5	1298.0	671.6	1148.8	587.8	1021.1	501.7	898.5	475.8	860.7	463.8	953.6	477.7	1156.7	574.7	1336.6	676.9	1574.0	816.2	7766.6	

- NOTES:
- 1. Newfoundland Power MW's are maximum purchase MW's.
 - 2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.
 - 3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 12, 2011
Prepared By: Market Analysis Section, System Planning Department

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

2017	Jan-17		Feb-17		Mar-17		Apr-17		May-17		Jun-17		Jul-17		Aug-17		Sep-17		Oct-17		Nov-17		Dec-17		Annual Energy
	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
Newfoundland Power	1328.6	713.8	1315.4	676.3	1201.2	661.2	1059.9	527.2	910.8	445.3	784.9	359.1	670.5	329.5	637.2	318.3	724.0	337.8	929.9	431.6	1097.8	530.4	1312.9	656.4	5986.9
Hydro Rural Interconnected	92.3	48.0	88.6	41.0	81.7	42.8	74.3	36.2	70.0	34.9	65.1	31.9	60.5	30.6	57.2	29.3	60.5	28.8	64.6	31.9	73.8	35.8	92.3	45.4	436.6
Corner Brook Pulp & Paper																									
Generation Outage Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power on Order	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	23.0	11.2	23.0	10.1	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	23.0	11.2	23.0	10.9	23.0	11.2	23.0	10.9	23.0	11.2	132.1
North Atlantic Refining																									
Power on Order	40.5	28.0	40.5	25.7	40.5	27.0	40.5	8.7	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	40.5	24.2	294.0
Interruptible	<u>1.5</u>	<u>0.1</u>	<u>1.5</u>	<u>0.1</u>	<u>1.0</u>	<u>0.1</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1.0</u>	<u>0.1</u>	<u>0.4</u>
Total NLH Sales	42.0	28.1	42.0	25.8	41.5	27.1	40.5	8.7	40.5	21.7	40.5	25.0	40.5	28.2	40.5	28.6	40.5	26.9	40.5	25.0	40.5	25.0	41.5	24.3	294.4
Teck - Duck Pond																									
Power on Order	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Total NLH Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vale Inco																									
Power on Order	92.0	62.2	92.0	56.0	92.0	62.2	92.0	60.3	92.0	62.2	92.0	60.3	92.0	62.2	92.0	62.2	92.0	60.3	92.0	62.2	92.0	60.3	92.0	62.2	732.6
Interruptible	<u>9.2</u>	<u>0.4</u>	<u>9.2</u>	<u>0.4</u>	<u>9.2</u>	<u>0.4</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.2</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.3</u>	<u>9.2</u>	<u>0.4</u>	<u>3.6</u>
Total NLH Sales	101.2	62.6	101.2	56.4	101.2	62.6	101.2	60.6	101.2	62.5	101.2	60.5	101.2	62.4	101.2	62.4	101.2	60.5	101.2	62.5	101.2	60.6	101.2	62.6	736.2
TOTAL NLH SALES	1552.2	863.7	1535.4	809.6	1415.0	804.9	1267.0	643.6	1114.5	575.6	984.4	487.4	866.0	461.9	829.6	449.8	919.3	464.9	1128.3	562.2	1304.4	662.7	1536.5	799.9	7586.2
Losses	48.1	24.2	47.6	22.5	43.9	22.4	39.3	17.0	41.3	16.6	42.5	17.9	37.4	17.2	35.8	17.3	39.7	16.2	35.3	16.9	40.8	19.6	47.6	23.0	230.8
Required NLH Generation	1600.3	887.9	1583.0	832.1	1458.9	827.3	1306.3	660.6	1155.8	592.2	1026.9	505.3	903.4	479.1	865.4	467.1	959.0	481.1	1163.6	579.1	1345.2	682.3	1584.1	822.9	7817.0

- NOTES:
1. Newfoundland Power MW's are maximum purchase MW's.

2. Forecast energy losses based on minimum Holyrood production and 10 Year operating history. Forecast peak month demand losses at 3%.

3. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only.

Date: June 12, 2011

Prepared By: Market Analysis Section, System Planning Department