

1 Q. Without regard to any specific strategy possibly envisaged by Nalcor identified in  
2 responding to PUB-Nalcor-87, please estimate the Muskrat Falls Infeed Option CPW  
3 if the last available Muskrat Falls-Labrador-Island Link Option load forecast was  
4 used instead of the Isolated Island forecast. Please identify the Muskrat Falls-  
5 Labrador-Island Link Option load forecast selected and provide it with the response.

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8 A. The last available Muskrat Falls-Labrador-Island Link Option load forecast from mid-  
9 2009 is not applicable for the DG2 analysis because it was derived from a set of  
10 input assumptions that are inconsistent with the cost and economic inputs used for  
11 the DG2 analysis. However, in considering the CPW impact of the short term  
12 effects in the 2009 forecasts, Nalcor is of the view that because of the short  
13 duration of the demand differences and their relatively small magnitude, these  
14 differences would not change the interconnected generation expansion plan.

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16 It is recognized that the long-term Interconnected Island forecast would be higher  
17 than the long-term Isolated Island forecast as discussed in the response to PUB-  
18 Nalcor-86. However, the long-term impacts on the CPW are unclear and could be  
19 offset or mitigated. These potential impacts will be reassessed during the DG3  
20 analysis.