Q. On pg. 8 of Exhibit 23 it is stated that the HVdc link to the Maritimes would be capable of delivering up to 500 MW to the Island in the event of the loss of the HVdc system between Labrador and the Island.

Outline in detail the contractual arrangements that are in place or proposed to be put in place to purchase the required capacity and energy to be delivered over the Maritime Link in the event of the loss of the HVdc Labrador-Island system.

A. It is expected that there will be an interconnection agreement between the Newfoundland and Labrador System Operator and the Nova Scotia System Operator to facilitate reserve sharing and other emergency services typically provided by and shared between neighbouring systems. Reserve sharing and emergency services will be used to manage short term interruptions of the HVdc system between the Labrador and the Island System. The specifics of the short term reserve sharing and emergency services are under discussion with Nova Scotia and are expected to be consistent with industry practice and reflect the capability of the two systems.

In addition, for longer duration events, Nalcor or a subsidiary of Nalcor will hold market authorizations to sell and purchase energy in the Maritime Provinces and New England. With such authorizations, Nalcor will be able to purchase energy on the spot market in the unlikely event of a sustained failure of the HVdc system between Labrador and the Island systems. Nalcor or a subsidiary of Nalcor will also hold the necessary market authorizations to acquire short term transmission access for the duration of such events.

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1	Given the remote possibility of loss of the Labrador-Island Transmission Link, the
2	structured nature of electricity markets, and noting that the New England market is
3	a summer peaking market with surplus capacity available during Newfoundland's
4	winter peak, no advance contracts, other than those indicated above, are
5	considered to be necessary.