

1 Q. Pg. 32, third paragraph of Exhibit 106 states: *"Should the Maritime Link not*
2 *materialize then the significance of the sudden loss of the Labrador-Island Link*
3 *becomes more severe."*

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5 Pg. 33, last paragraph of Exhibit 106 states: *"While the impact of these outage*
6 *events could be further mitigated with the application of additional combustion*
7 *turbines on the Island Interconnected System, given the low probability of the event*
8 *and minimal impact on unsupplied energy, Nalcor, in the interest of minimizing*
9 *overall cost to the customer, has opted to apply load rotation and other means to*
10 *minimize the impact to customers should an event occur."*

11
12 Explain in detail what is meant by *"load rotation"* and what *"other means"* Nalcor is
13 opting to apply? Please confirm that Nalcor does not intend to install standby
14 generation for the Island Interconnected system without the Maritime Link.

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17 A. *"Load rotation"* would involve temporary load shedding on a rotating basis in order
18 to balance load with available generation resources.

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20 Part III of the *Electrical Power Control Act, 1994* also permits the re-allocation of
21 generation sources during a power emergency. It may be necessary to re-allocate
22 other generation sources to meet utility demands in the event of an emergency.

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24 Given the low probability of this event and the substantial cost of standby
25 generation, Nalcor does not intend to install standby generation for the Island
26 Interconnected system without the Maritime Link, as the expansion plan offers a
27 similar level of reliability to that currently provided to the Island grid.