

1 Q. Pg. 3 of Exhibit 105 states: *“While Hydro does not have a formal transmission*
2 *planning criteria consistent with NERC transmission planning standards TPL-001*
3 *through TPL-006, most, if not all, of the procedures used in planning Hydro’s*
4 *transmission system are comparable to those used by other utilities. This Planning*
5 *Manual documents the current transmission planning practices used and the tests*
6 *applied to verify these practices. The Planning Manual also serves as a first step*
7 *towards the development of a formal criteria.”*
8

9 When does Nalcor anticipate completion of the development of its formal
10 transmission planning criteria?
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13 A. The establishment of a framework for reliability oversight is within the purview of
14 the Government of Newfoundland and Labrador. As indicated in the *Energy Plan*¹,
15 the Government of Newfoundland and Labrador will “monitor the development of
16 standards of practices in the North American electricity industry, particularly
17 market rules, transmission access rules and reliability oversight. This will ensure we
18 are prepared to appropriately adopt these practices when we become more
19 electrically integrated.”
20

21 Once the Province establishes a process for introducing reliability oversight, Nalcor
22 will prepare formal criteria as required by that process.

¹ *Energy Plan*, page 47.