

1 Q. In document 'CE 39 MHI-Nalcor-1 CPWDetails.xls' (the CPW Summary workbook),
2 'Power purchase agreements – Other' for the Isolated case are provided by
3 referencing 'Exhibit 6a PPA Listing and Rates.xls'. Please provide the equivalent
4 detailed PPA listings and rates to support the 'Power purchase agreements –
5 Other' line for the Infeed case. Please explain why the total 'power purchased from
6 others' is different between the Isolated and Infeed Options.

7

8

9 A. 'Power purchase agreements – Other' for the Infeed case are also provided by
10 referencing 'Exhibit 6a PPA Listing and Rates.xls'. The major difference is that "3rd
11 Wind 2014" is not included in the Infeed case.

12

13 As well, while the output for the Corner Brook Co-Gen is currently targeted at 65.3
14 GWh per year, in the Strategist runs slightly different amounts were generated in
15 the Isolated and Infeed cases because Strategist treats the Co-Gen PPA as a thermal
16 unit. Also, there was a minor data entry error in escalation rates for Star Lake and
17 Rattle Brook between the Isolated and Infeed cases. In both cases the effect on the
18 cost comparisons was insignificant.

19

20 Please see Exhibit 70 for details.