Q. With respect to Exhibit 10 (a), please provide the load balance estimate annually from 2014 to 2067 in a format similar to that provided for years 2010 to 2014.

A. Please see attached *MHI-Nalcor-13a* and *MHI-Nalcor-13b*– Energy Balance and LOLH Results - Island Isolated and Labrador HVdc Link for an annual summary of forecast load versus firm energy capability from 2010 to 2067, as well as the LOLH for each year.

2010 PLF FORECAST
ENERGY BALANCE AND LOLH RESULTS
Isolated Island

DATE: April-10 CASE: ISO - INI 100Q SCENARIO: Expansion

YEAR	FORECAST		FIRM	ENERGY	ADDITIONS and RETIREMENTS				
		Firm	CAPABILITY	BALANCE	Addition	Retirement	Addition	Retirement	LOLH
	MW	GWh	GWh	GWh			GWh	GWh	***2.8***
2010	1,519	7,585	8,953	1,368					0.15
2011	1,538	7,709	8,953	1,244					0.22
2012	1,571	7,849	8,953	1,104					0.41
2013	1,601	8,211	8,953	742					0.84
2014	1,666	8,485	9,030	545	*25 MW Wind (77.2 GWh)*		77.2		2.41
2015	1,683	8,606	9,203	597	*Island Pond (172.3 GWh)*		172.3		2.54
2016	1,695	8,623	9,203	580					1.88
2017	1,704	8,663	9,203	540					2.19
2018	1,714	8,732	9,302	569	*Portland Creek (99 GWh)*		99.0		2.44
2019	1,729	8,803	9,302	499					2.23
2020	1,744	8,869	9,410	540	*Round Pond (108 GWh)*		108.0		2.63
2021	1,757	8,965	9,410	445					2.54
2022	1,776	9,062	10,685	1,623	*170 MW CCCT (1340 GWh)*	Hardwoods CT[1] & CBP Co-Gen	1,340.0	(65.0)	2.76
2023	1,794	9,169	10,685	1,516					1.02
2024	1,813	9,232	11,079	1,847	*50 MW CT(394.2 GWh)*	Stephenville CT[1]	394.2		1.35
2025	1,827	9,290	11,079	1,789					1.89
2026	1,840	9,372	11,079	1,706					2.34
2027	1,856	9,461	11,473	2,012	*50 MW CT(394.2 GWh)*		394.2		2.67
2028	1,872	9,543	11,473	1,930	*2 * 27 MW Windfarms*	2 * 27 MW Windfarms	167.0	(167.0)	1.69
2029	1,888	9,623	11,473	1,850					1.52
2030	1,903	9,701	11,867	2,166	*50 MW CT(394.2 GWh)*		394.2		1.72
2031	1,918	9,779	11,867	2,088					1.69
2032	1,934	9,857	11,867	2,010					2.13
2033	1,949	9,935	12,468	2,533	*2 * 170 MW CCCT (1340 GWh)*	Holyrood 1 & 2	2,680.0	(2,078.8)	2.13
2034	1,964	10,014	12,468	2,455	*25 MW Wind*	*25 MW Wind*	77.2	(77.2)	1.25
2035	1,978	10,084	12,468	2,384					1.33
2036	1,992	10,154	12,891	2,737	*170 MW CCCT (1340 GWh)*	Holyrood 3	1,340.0	(917.1)	1.53
2037	2,006	10,225	12,891	2,666					1.06
2038	2,020	10,295	12,891	2,596					1.34
2039	2,033	10,365	12,891	2,526					1.67
2040	2,046	10,428	12,891	2,463					2.01
2041	2,058	10,491	12,891	2,401					2.46
2042	2,070	10,553	13,285	2,732	*50 MW CT(394.2 GWh)*		394.2		2.65
2043	2,082	10,616	13,285	2,670					1.76
2044	2,095	10,678	13,285	2,607					2.13
2045	2,107	10,741	13,680	2,939			394.2		2.59
2046	2,119	10,803	13,680	2,876	*50 MW CT(394.2 GWh)*				2.79
2047	2,132	10,866	13,680	2,814					1.86
2048	2,144	10,928	13,680	2,751	*2 * 27 MW Windfarms*	2 * 27 MW Windfarms	167.0	(167.0)	2.25
2049	2,156	10,991	13,680	2,689	*50 MW CT(394.2 GWh)*	*50 MW CT*	394.2	(394.2)	2.73
2050	2,167	11,046	15,020	3,974	*170 MW CCCT (1340 GWh)*		1,340.0		2.57
2051	2,178	11,100	15,020	3,919					0.35
2052	2,188	11,155	14,625	3,470	*170 MW CCCT (1340 GWh)*	*50 MW CT & 170 MW CCCT*	1,340.0	(1,734.2)	0.52
2053	2,199	11,210	14,625	3,416					1.06
2054	2,210	11,264	14,625	3,361	*25 MW Wind*	*25 MW Wind*	77.2	(77.2)	1.24
2055	2,220	11,319	14,231	2,912		*50 MW CT*		(394.2)	1.76
2056	2,231	11,374	15,571	4,197	*170 MW CCCT (1340 GWh)*		1,340.0		2.65
2057	2,242	11,429	15,571	4,143					0.43
2058	2,253	11,483	15,571	4,088					0.50
2059	2,263	11,538	15,571	4,033					0.59
2060	2,274	11,593	15,571	3,978					0.70
2061	2,285	11,648	15,571	3,924					0.82
2062	2,296	11,702	15,571	3,869					0.96
2063	2,306	11,757	15,020	3,263	*2 * 50 MW CT(394.2 GWh) 170 MW CCC*	*2 * 170 MW CCCT*	2,128.4	(2,680.0)	1.45
2064	2,317	11,812	15,414	3,602	*50 MW CT(394.2 GWh)*		394.2		2.69
2065	2,328	11,866	15,414	3,547					1.83
2066	2,339	11,921	15,414	3,493	*170 MW CCCT (1340 GWh)*	*170 MW CCCT*	1,340.0	(1,340.0)	2.13
2067	2,349	11,976	16,360	4,384	*170 MW CCCT (1340 GWh)*	*50 MW CT*	1,340.0	(394.2)	2.05

Note: 1. Currently no firm energy associated with Stephenville and Hardwoods CTs.

2010 PLF FORECAST
ENERGY BALANCE AND LOLH RESULTS
Labrador HVdc Link

DATE: October-10 CASE: DCL - INI 101D-M SCENARIO: Expansion

YEAR	FORECAST		FIRM	ENERGY	ADDITIONS and RETIREMENTS				
		Firm	CAPABILITY	BALANCE	Addition	Retirement	Addition	Retirement	LOLH
	MW	GWh	GWh	GWh			GWh	GWh	***2.8***
2010	1,519	7,585	8,953	1,368					0.15
2011	1,538	7,709	8,953	1,244					0.22
2012	1,571	7,849	8,953	1,104					0.41
2013	1,601	8,211	8,953	742					0.84
2014	1,666	8,485	9,347	862	*50 MW CT(394.2 GWh)*		394.2		2.23
2015	1,683	8,606	9,347	742					1.55
2016	1,695	8,623	9,347	724					1.83
2017	1,704	8,663	15,290	6,627	*DCL (5943 GWh)*		5,943.0		0.11
2018	1,714	8,732	15,290	6,558					0.11
2019	1,729	8,803	15,290	6,487					0.12
2020	1,744	8,869	15,290	6,421					0.12
2021	1,757	8,965	12,294	3,330		Holyrood 1 & 2 & 3		(2,995.9)	0.13
2022	1,776	9,062	12,229	3,167		Hardwoods CT[1] & CBP Co-Gen		(65.0)	0.15
2023	1,794	9,169	12,229	3,061					0.23
2024	1,813	9,232	12,229	2,997		Stephenville CT[1]			0.26
2025	1,827	9,290	12,229	2,939					0.48
2026	1,840	9,372	12,229	2,857					0.53
2027	1,856	9,461	12,229	2,768					0.61
2028	1,872	9,543	12,062	2,520		2 * 27 MW Windfarms		(167.0)	0.72
2029	1,888	9,623	12,062	2,440					1.01
2030	1,903	9,701	12,062	2,361					1.14
2031	1,918	9,779	12,062	2,283					1.61
2032	1,934	9,857	12,062	2,205					1.74
2033	1,949	9,935	12,062	2,127					2.06
2034	1,964	10,014	12,062	2,049					2.33
2035	1,978	10,084	12,062	1,978					2.60
2036	1,992	10,154	12,161	2,007	*Portland Creek (99 GWh)*		99.0		2.66
2037	2,006	10,225	13,501	3,277	*170 MW CCCT (1340 GWh)*		1,340.0		2.20
2038	2,020	10,295	13,501	3,206					0.76
2039	2,033	10,365	13,107	2,742		50 MW CT		(394.2)	0.95
2040	2,046	10,428	13,107	2,679					1.40
2041	2,058	10,491	13,107	2,617					1.60
2042	2,070	10,553	13,107	2,554					1.77
2043	2,082	10,616	13,107	2,491					1.94
2044	2,095	10,678	13,107	2,429					2.06
2045	2,107	10,741	13,107	2,366					2.37
2046	2,119	10,803	13,501	2,698	*50 MW CT(394.2 GWh)*		394.2		2.44
2047	2,132	10,866	13,501	2,636					1.89
2048	2,144	10,928	13,501	2,573					2.02
2049	2,156	10,991	13,501	2,510					2.33
2050	2,167	11,046	13,896	2,850	*50 MW CT(394.2 GWh)*		394.2		2.37
2051	2,178	11,100	13,896	2,795					1.78
2052	2,188	11,155	13,896	2,740					1.90
2053	2,199	11,210	13,896	2,686					2.17
2054	2,210	11,264	14,290	3,025	*50 MW CT(394.2 GWh)*		394.2		2.20
2055	2,220	11,319	14,290	2,970					1.63
2056	2,231	11,374	14,290	2,916					1.75
2057	2,242	11,429	14,290	2,861					2.01
2058	2,253	11,483	14,684	3,201	*50 MW CT(394.2 GWh)*		394.2		2.05
2059	2,263	11,538	14,684	3,146					1.49
2060	2,274	11,593	14,684	3,091					1.63
2061	2,285	11,648	14,684	3,036					1.86
2062	2,296	11,702	14,684	2,982					2.08
2063	2,306	11,757	15,078	3,321	*50 MW CT(394.2 GWh)*		394.2		2.13
2064	2,317	11,812	15,078	3,266					1.52
2065	2,328	11,866	15,078	3,212					1.73
2066	2,339	11,921	15,472	3,551	*50 MW CT(394.2 GWh)*		394.2		1.78
2067	2,349	11,976	14,132	2,156		*170 MW CCCT*		(1,340.0)	2.66

Note: 1. Currently no firm energy associated with Stephenville and Hardwoods CTs.