Q. Please report on PIRA's accuracy over the past 10 years in its oil price forecasts in
relation to the Rate Stabilization Plan's operation.

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NL Hydro has relied on PIRA's oil price forecasts for preparing residual fuel price forecasts for the Rate Stabilization Plan's operation since 2004. The tables below report the accuracy for the price forecasts used for Newfoundland Power since the introduction of the fuel rider in 2004.

Monthly Price Forecast			
RSP Period	Residual Fuel	Actual Fuel	Difference
KSP Period	Price Forecast	Price	Difference
	(US\$/bbl)	(US\$/bbl)	(US\$/bbl)
Jul-04 to Dec-04	22.94	25.73	-2.79
Jul-05 to Dec-05	34.96	42.11	-7.15
Jul-06 to Dec-06	47.78	43.23	4.54
Jul-07 to Dec-07	46.01	62.48	-16.47
Jul-08 to Dec-08	75.83	70.23	5.60
Jul-09 to Dec-09	54.76	67.45	-12.70
Jul-10 to Dec-10	83.38	76.21	7.18
Jul-11 to Dec-11	111.75	104.99	6.76
Annual Price Forecast			
	Desiduel Fuel	Astual Fuel	
DCD D - vi - d	Residual Fuel	Actual Fuel	D: ((
RSP Period	Price Forecast	Price	Difference
	(US\$/bbl)	(US\$/bbl)	(US\$/bbl)
Jan-05 to Jun-05	22.95	36.90	-13.95
Jan-06 to Jun-06	26.05	45.33	-19.28
Jan-07 to Jun-07	46.30	54.07	-7.77
Jan-08 to Jun-08	51.30	75.99	-24.69
Jan-09 to Jun-09	67.30	55.82	11.48
Jan-10 to Jun-10	65.80	74.38	-8.58
Jan-11 to Jun-11	81.00	103.31	-22.31

The impact on the CPW of variations in fuel price forecasts are analyzed as sensitivities to the reference case and reported in Section 7.2 of Nalcor's Submission.