

Q. Consumer Question: Can Nalcor provide an analysis of the impact of any reductions in their forecasted total system load requirement (include Deer Lake) from CB? If load reductions are in the range of decreases of CB load of 10%, 30% and 60% from 2012 to 2017?

A. The load and generation resources associated with the Corner Brook operation are as follows:

2010 PLF<sup>1</sup>

<b>Corner Brook Load</b>	<b>965. GWh annually</b>
<b>Less Production</b>	
Deer Lake / Watsons Brook	(793.) GWh annually
Corner Brook cogeneration	(65.) GWh annually
<b>Net supplied by NL Hydro</b>	<b>107. GWh annually</b>

If the load at the Corner Brook mill decreases by ten percent, the cogeneration output would be expected to decrease by a similar amount:

10 percent reduction from 2010 PLF

<b>Corner Brook Load</b>	<b>868. GWh annually</b>
<b>Less Production</b>	
Deer Lake / Watsons Brook	(793.) GWh annually
Corner Brook cogeneration	(58.) GWh annually
<b>Net supplied by NL Hydro</b>	<b>17. GWh annually</b>
<b>Reduction from 2010 PLF</b>	<b>(90. GWh) annually</b>

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<sup>1</sup> Exhibit 16, page 7

1           A 30% reduction in production would see all Corner Brook needs met by internal  
2           generation, and the cogeneration sales to NL Hydro at 45.5 GWh annually.

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4           With a 60% reduction in production, the cogeneration sales to NL Hydro would be  
5           expected to be 26 GWh annually.