- Q. Consumer Question: Re: Conservation and Demand Management: In <u>Table 1.7</u>, <u>Section 1.9 (p. 34, vol. 2)</u>, MHI compares Nalcor with three other Canadian utilities, but the comparison does not include the methodology for capturing and estimating CDM effects.

  (a) Which of the Canadian utilities you surveyed use Nalcor's method?
- 6 (b) Why did MHI not analyze or comment on Nalcor's use of this methodology?

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- 9 A. (a) The documents reviewed as part of MHI investigation did not explicitly discuss the
  10 utility methods used to incorporate CDM into the planning process. Similar to Nalcor,
  11 Manitoba Hydro does not include CDM Program effects in their load forecast. Varying
  12 levels of CDM Program effects are estimated and entered into the generation expansion
  13 model. In this manner, CDM programs can be evaluated on a similar basis to other
  14 generation options.
  - (b) Nalcor's method of incorporating naturally-occurring conservation effects was analysed and commented on in MHI's report, Volume II, Section 1.8. CDM Program effects were not included in the load forecast and therefore, were not included as part of the load forecast review.

<sup>&</sup>lt;sup>1</sup>This reflects a revision to the RFI number only with no revision in the response.