

**Reference from the Lieutenant-Governor in Council
On the Muskrat Falls Project
(the “Muskrat Falls Review”)
REQUESTS FOR INFORMATION**

Muskrat Falls Review

- PUB-Nalcor-1** Please provide a copy of the Straits of Belle Isle presentation presented to the Board’s consultant, Manitoba Hydro International Ltd., on July 19, 2011.
- PUB-Nalcor-2** Please provide copies of all reports and data related to iceberg studies in the Straits of Belle Isle since 1998. Also provide a listing and brief synopsis of similar reports prior to 1998. What data has been used from these reports to determine the routing, specifications, installation methodology and protection scheme for the Straits of Belle Isle submarine cables?
- PUB-Nalcor-3** With reference to Nalcor’s presentation to Board staff, the Consumer Advocate and Manitoba Hydro International Ltd. on July 18, 2011, the following information was provided:
- Slide 18 – Total Capex for the Isolated Island Scenario is \$3.2 billion before adding fuel expense and sustaining capital.
 - Slide 19 – Capex de-escalated to 2010 is \$8.074 billion and CPW of revenue requirement is \$12.272 billion.
- Please identify and describe the detailed cost categories and corresponding costs which are included in each of these figures for the Isolated Island Option.
- PUB-Nalcor-4** With reference to Nalcor’s presentation on July 18, 2011, the following information was provided:
- Slide 37 – Muskrat Falls Generation cost is \$2.9 billion and Labrador-Island Transmission Link is \$2.1 billion for a total of \$5.0 billion.
 - Slide 22 – Lower Churchill Project (LCP) Capex de-escalated to 2010 is \$6.582 and CPW of revenue requirement is \$10.114 billion.
- Please identify and describe the detailed cost categories and corresponding costs which are included in each of these figures for the Muskrat Falls – HVDC Link Option.

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2 **PUB-Nalcor-5** With reference to Nalcor's presentation on July 18, 2011, please provide
3 full details of the calculations resulting in the Island Average Domestic
4 Rate Projections (Slide 26).
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6 **PUB-Nalcor-6** Please identify all public policy initiatives, directives and decisions that
7 influence the CPW analysis of the two alternatives under review.

DATED at St. John's, Newfoundland this 27th day of July 2010.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per Original signed by
Cheryl Blundon
Board Secretary