Q.	C-56	Volume I: Install Spare Transform	ner
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Please provide a copy of Hydro's Business Continuity Plan.

A.

The business continuity plan for this station is to utilize the spare transformer along with the local generation to restore service to all customers following a failure of one of the large power transformers in the station. A review of this plan revealed that a restoration to service using the spare transformer may not be expedited in sufficient time to prevent an outage to customers with an excessive amount of unsupplied energy. Hydro's business continuity plans identified 830 MWh of unsupplied energy as the maximum acceptable amount of unsupplied energy for a single contingency failure of an extended duration. The unacceptable amount of time was detailed on page 9, Tab 16, Volume III, in Table 1: Emergency Transformer Replacement Task Durations. This table lists the tasks to bring the spare transformer in service and restore the station to full capacity. The total duration is estimated to be 17 days. If such an outage were to occur during winter months, the amount of unsupplied energy would exceed 830 MWh.