

1 **Q. Do you agree that MF power, lower cost or not to replacement of Holyrood power,**
2 **will be reality in 2018 and indeed there will be a surplus of hydroelectricity on the**
3 **Island for decades to come.**

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5 A. Newfoundland Power agrees that Muskrat Falls power is scheduled to become available
6 to the Island Interconnected System in 2018.¹

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8 Newfoundland Power does not agree with the statement “there will be a surplus of
9 hydroelectricity on the Island for decades to come”. Newfoundland and Labrador Hydro
10 has identified additional combustion turbines to be added to the Island Interconnected
11 System commencing in the 2030 timeframe.² This suggests that there will not be a
12 surplus of hydroelectricity available to the Island Interconnected System beyond that
13 time.

¹ In its June 26, 2014 Muskrat Falls project update Nalcor stated that “construction on the Muskrat Falls Project is progressing as planned and scheduled.”

² The requirement for additional combustion turbine capacity is included in Figure 1 on page 13 of the Manitoba Hydro International *Review of the Muskrat Falls and Labrador Island HVdc Link*, October 2012 filed as Appendix D of Hydro’s Installation of 100 MW CT Generation – Holyrood application.