Page 1 of 1

)	Q.	Tab 4.1 Distribution Reliability Initiative
3		At page B-5 for NCH-02, Newfoundland Power outlines that reliability statistics were driven by a vegetation related event in 2011. What was this vegetation related event?
,		TDI II
/	A.	The event actually occurred during the tail end of Hurricane Igor on September 22 nd ,
3		2010 and not 2011 as stated in 4.1 Distribution Reliability Initiative. There were 658
)		customers out for 839 minutes due to numerous downed trees during this event.