Q. **C-44; Volume II, Tab 18: Increase Fuel Storage – Rigolet, page 3, Hydro states: "*This will be mitigated by the purchase and installation of a temporary 90,800 Litre self-dyking fuel tank during the summer of 2014. The project proposal for this work will be submitted in a supplemental application.*"**

Please provide the current Load Forecast and the Load Forecast which first indicated a deficiency in fuel storage.

A. The current load forecast for Rigolet is summarized in Table 1. It identified that there is still a fuel storage deficiency based on the nine-month fuel requirement for the winter of 2014/2015. . The forecast which first identified a deficiency in fuel storage was the 2013 Operating Load Forecast and is displayed in Table 2.

Table 1: 2014 Operating Load Forecast

Year	Gross Peak (kW)	Net Peak (kW)	Gross Energy (kWh)	Net Energy (kWh)	Total Sales (kWh)	Company Use (kWh)
2014	710	690	2,581,000	2,489,000	2,334,000	40,000
2015	721	701	2,846,000	2,745,000	2,578,000	40,000
2016	737	717	2,911,000	2,808,000	2,638,000	40,000
2017	750	730	2,961,000	2,855,000	2,684,000	40,000
2018	762	742	3,011,000	2,904,000	2,730,000	40,000
2019	774	754	3,061,000	2,952,000	2,776,000	40,000

Table 2: 2013 Operating Load Forecast

Year	Gross Peak (kW)	Net Peak (kW)	Gross Energy (kWh)	Net Energy (kWh)	Total Sales (kWh)	Company Use (kWh)
2013	599	579	2,467,000	2,376,000	2,238,000	40,000
2014	683	663	2,824,000	2,719,000	2,568,000	40,000
2015	691	671	2,857,000	2,751,000	2,599,000	40,000
2016	694	674	2,872,000	2,765,000	2,612,000	40,000
2017	702	682	2,904,000	2,796,000	2,642,000	40,000
2018	710	690	2,937,000	2,828,000	2,673,000	40,000