

1 Q. Please provide a breakdown of all power purchased from Corner Brook Pulp and  
2 Paper by month for the past 3 years and the rate/kwh.

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5 A. DD-NLH-002 Attachment 1 provides a breakdown of power purchased from Corner  
6 Brook Pulp and Paper Limited (CBPP) by month for the past three years and the rate  
7 per kWh under the following long standing arrangements.

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  - Secondary<sup>1</sup> arrangements from the generation at Deer Lake Power; and
  - 10 • The Power Purchase Agreement for the co-generation unit located
  - 11 within the Mill.

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13 In December 2013, Hydro entered into short-term capacity assistance  
14 arrangements with Corner Brook Pulp and Paper Limited. Under these  
15 arrangements, Hydro paid for four hour blocks of varying levels of capacity  
16 assistance, as per the following:

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  - 20 MW - \$40,000;
  - 19 • 40 MW - \$100,000; or
  - 20 • 60 MW - \$180,000

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22 The details regarding the CBPP capacity assistance usage for the past winter are  
23 outlined in DD-NLH-002 Attachment 2.

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<sup>1</sup> Secondary is energy in excess of Mill requirements which is provided to the system from the Deer Lake Power generation on an intermittent basis.

Power Purchases from Corner Brook Pulp and Paper Limited  
November 2011 - October 2014

Year	Month	CBPP Secondary <sup>(1)</sup>		CBPP Co-Generation Unit	
		Energy Delivered (MWh)	Rate (\$/MWh) <sup>(2)</sup>	Energy Delivered (MWh)	Rate (\$/MWh) <sup>(3)</sup>
2011	Nov	1,030.4	29.8	3,822.6	124.2
	Dec	600.0	29.8	4,869.1	124.5
2012	Jan	739.4	29.8	4,109.9	129.2
	Feb	367.8	29.8	4,191.0	141.5
	Mar	445.4	29.8	4,788.4	140.5
	Apr	129.9	29.8	4,689.4	140.4
	May	835.6	29.8	1,448.5	140.8
	Jun	413.3	29.8	4,063.3	146.4
	Jul	431.0	29.8	4,030.3	146.4
	Aug	201.4	29.8	4,310.5	146.4
	Sep	668.0	29.8	4,141.1	146.4
	Oct	639.6	29.8	2,742.4	151.3
	Nov	814.2	29.8	4,452.8	151.3
	Dec	563.4	29.8	4,868.9	151.3
2013	Jan	1,099.5	29.8	5,265.3	151.3
	Feb	429.9	29.8	4,975.9	151.5
	Mar	375.0	29.8	6,182.4	158.7
	Apr	558.4	29.8	4,880.9	158.7
	May	714.8	29.8	4,408.9	158.7
	Jun	666.3	29.8	3,864.7	158.7
	Jul	719.7	29.8	3,966.7	158.7
	Aug	694.1	29.8	4,257.2	177.8
	Sep	633.5	36.8	3,012.8	177.8
	Oct	710.7	36.8	4,708.8	180.2
	Nov	591.7	36.8	5,388.6	180.2
	Dec <sup>(4)</sup>	1,052.6	36.8	4,980.5	180.2
2014	Jan <sup>(4)</sup>	953.8	36.8	4,201.9	199.3
	Feb <sup>(4)</sup>	513.1	36.8	4,351.4	197.7
	Mar <sup>(4)</sup>	1,423.9	36.8	4,572.5	197.7
	Apr	5,261.5	36.8	4,233.6	201.1
	May	1,046.8	36.8	4,525.4	200.7
	Jun	616.3	36.8	4,329.5	200.7
	Jul	395.9	36.8	3,816.8	200.7
	Aug	426.2	36.8	2,980.6	200.7
	Sep	622.0	36.8	2,392.5	200.7
	Oct	521.8	36.8	3,258.6	200.7

Notes:

- For the periods of July 2009 to May 2012 and May 14, 2013 to present, CBPP has not received payment for all secondary energy due to Hydro's high reservoir storage levels and spill.
- Secondary energy is paid at a rate equal to the amount of the energy charge (after application of the RSP adjustment) payable by CBPP to NLH for the firm energy under the service agreement.
- The rate for CBPP co-generation energy will vary due to variable O&M and fuel components of the rate.
- Excludes energy amounts delivered during capacity assistance periods in December 2013 and January - March 2014.

**Corner Brook Pulp and Paper Limited**  
**Capacity Assistance - Winter 2013/2014**

<b>Dec-13</b>					
Starting Time	Capacity Delivered (MW)	No. 4 Hour Blocks	Per Unit Block Costs	Period Costs	
12/29/2013 17:08	20	1	\$ 40,000	\$	40,000
12/30/2013 16:35	20	1	\$ 40,000	\$	40,000
Subtotal				\$	80,000
Standby Fee				\$	-
Monthly Total				\$	80,000

<b>Jan-14</b>					
Starting Time	Capacity Delivered (MW)	No. 4 Hour Blocks	Per Unit Block Costs	Period Costs	
1/1/2014 16:11	20	2	\$ 40,000	\$	80,000
1/2/2014 6:45	60	10	\$ 180,000	\$	1,800,000
1/4/2014 7:55	60	15	\$ 180,000	\$	2,700,000
1/6/2014 20:00	40	1	\$ 100,000	\$	100,000
1/8/2014 7:00	60	3	\$ 180,000	\$	540,000
1/8/2014 19:40	40	1	\$ 100,000	\$	100,000
1/10/2014 5:39	60	1	\$ 180,000	\$	180,000
1/10/2014 19:00	60	1	\$ 180,000	\$	180,000
Subtotal				\$	5,680,000
Standby Fee				\$	-
Monthly Total				\$	5,680,000

<b>Feb-14</b>					
Starting Time	Capacity Delivered (MW)	No. 4 Hour Blocks	Per Unit Block Costs	Period Costs	
2/4/2014 8:10	20	1	\$ 40,000	\$	40,000
Subtotal				\$	40,000
Standby Fee				\$	63,000
Monthly Total				\$	103,000

<b>Mar-14</b>					
Starting Time	Capacity Delivered (MW)	No. 4 Hour Blocks	Per Unit Block Costs	Period Costs	
3/5/2014 5:30	60	1	\$ 180,000	\$	180,000
3/5/2014 9:30	40	1	\$ 100,000	\$	100,000
Subtotal				\$	280,000
Standby Fee				\$	63,000
Monthly Total				\$	343,000