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| | Page 1 | Page 3 |
| 1 January 25, 2013 | 1 Q. | Mr. Smith, what aspects of Newfoundland |
| 2 (9:30 a.m.) | 2 | Power's customer operations do you want to |
| 3 CHAIRMAN: | 3 | address before the Board? |
| 4 Q. Before we start, I think there are two | 4 MR. 5 | SMITH: |
| 5 preliminary matters. | 5 A. | First I would like to review for the Board, |
| 6 MS. GLYNN: | 6 | Newfoundland Power's response to customer's |
| 7 Q. There's one preliminary matter which affects | 7 | expectations regarding service. Our response |
| 8 two undertakings that had been filed by | 8 | has resulted in reasonable levels of customer |
| 9 Newfoundland Power, #15 and #16, and that | t's 9 | satisfaction. The second one I would like to |
| 10 it. | 10 | comment on, efficiency and productivity in |
| 11 KELLY, Q.C.: | 11 | Newfoundland Power's customer operations, and |
| 12 Q. Thank you, Mr. Chairman. The next witness | is 12 | finally, I wish to make some observations |
| 13 Mr. Gary Smith. | 13 | regarding depreciation and comment on how |
| 14 MR. GARY SMITH (SWORN) EXAMINATION BY IAN KELI | LY, Q.C.: 14 | Newfoundland Power's inspection practices have |
| 15 KELLY, Q.C.: | 15 | impacted survival estimates. |
| 16 Q. Mr. Smith, you're the Vice President | 16 KELI | LY, Q.C.: |
| 17 Engineering and Operations with Newfoundl | and 17 Q. | What comments do you have regarding |
| 18 Power? | 18 | Newfoundland Power's response to customer |
| 19 MR. SMITH: | 19 | service expectations? |
| 20 A. Yes, that is correct. | 20 MR. S | SMITH: |
| 21 KELLY, Q.C.: | 21 A. | Customer's preferences for how they interact |
| 22 Q. Could you just explain to the Board first your | 22 | with the company are constantly evolving. |
| 23 qualifications? | 23 | However, our satisfaction surveys tell us that |
| 24 MR. SMITH: | 24 | customer's concerns remain the same. |
| 25 A. I graduated from Memorial University in 198 | 34 25 | Customers are concerned with reliability and |
| | Page 2 | Page |
| 1 with a Bachelor of Electrical Engineerin | - | with price. |
| 2 I'm a professional engineer and a memb | er of 2 KELL | - |
| 3 the Association of Professional Engineers | and 3 Q. | Can you comment on Newfoundland Power's |
| 4 Geoscientists of Newfoundland and Labra | ador. 4 | service reliability? |
| 5 KELLY, Q.C.: | 5 MR. S | MITH: |
| 6 Q. Have you testified before the Board befor | re? 6 A. | Yes, Newfoundland Power believes that service |
| 7 MR. SMITH: | 7 | reliability is currently satisfactory on an |
| 8 A. Yes, that is correct. I first testified | 8 | overall basis. Since our last rate hearing, |
| 9 before the Board regarding Newfound | lland 9 | we experienced a number of severe weather |
| 10 Power's customer operations in the 20 | 010 10 | events, including Hurricane Igor and tropical |
| 11 General Rate Proceeding. | 11 | storm Leslie, which resulted in lengthy |
| 12 KELLY, Q.C.: | 12 | outages for our customers. However, when |
| 13 Q. Mr. Smith, you'll speak to the custom | er 13 | these events are excluded, the data shows that |
| 14 operations section of the evidence. Do y | 7 ou 14 | reliability has been stable in recent years. |
| 15 adopt Section 2, the customer operations | s as 15 | Chris, could you please bring up Graph 2-2, |
| 16 your testimony in this matter? | 16 | please. So this graph excludes severe weather |
| 17 MR. SMITH: | 17 | events. The graph shows the company's SAIDI |
| 18 A. Yes, I do. | 18 | and SAIFI. That is the duration and frequency |
| 19 KELLY, Q.C.: | 19 | of outages from 2007 to 2011. The graph shows |
| 20 Q. And are there any changes that you wish | | stable reliability over this period. The |
| 21 make to the prefiled testimony and exhibi | ts at 21 | company's reliability also compares well to |
| 22 this time? | 22 | other Canadian utilities. After excluding |
| 23 MR. SMITH: | 23 | severe weather events, the company's outage |
| 24 A. No. | 24 | frequency for duration and frequency compares |
| | | favourably to the Canadian composite. |

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| | Pag | je 5 | Page 7 |
| 1 | However, severe weather events do have a | 1 | electric heat. The biggest area of expansion |
| 2 | significant impact on outages consequences for | 2 | is the small technologies program for |
| 3 | our customers. Chris, could you bring up Graph | 1 3 | residential customers, and a new program for |
| 4 | 2-1, please. So this graph includes outages | 4 | commercial customers. Participation in the |
| 5 | caused by severe weather events. The graph | 5 | expanded plan will help customers lower their |
| 6 | shows the duration and frequency of outages | 6 | electricity bills. By the end of 2014, annual |
| 7 | from 2007 to 2011. In 2010, customers | 7 | gross energy savings are forecast to be 49. 5 |
| 8 | experienced almost 14 hours of outage. 2010 | 8 | gigawatt hours. These savings translate into |
| 9 | was a particularly difficult year due to the | 9 | 9.4 million dollars of annual avoided fuel at |
| 10 | March ice storm and Hurricane Igor in | 10 | Holyrood. Customer energy conservation costs |
| 11 | September. | 11 | are forecast to increase from 3 million |
| 12 KEL | LY, Q.C.: | 12 | dollars per year to 4.8 million dollars per |
| 13 Q | . You mentioned that customer service | 13 | year in the test period. To put this in |
| 14 | expectations are constantly evolving. What | 14 | perspective, the break even point on the 2013 |
| 15 | can you tell the Board about that? | 15 | and 2014 cost will be about two and a half |
| 16 MR. | SMITH: | 16 | years. The energy savings for most |
| 17 A | A prominent feature of Newfoundland Power' | s 17 | conservation programs, however, will continue |
| 18 | interactions with its customers is a growing | 18 | for years into the future. So to summarize, |
| 19 | influence of electronic technology. More | 19 | we feel that we've been successful in |
| 20 | customers are now choosing to interact with | 20 | responding to customer's primary concerns of |
| 21 | the company through electronic means. For | 21 | reliability and price. We believe this is |
| 22 | example, 18 percent of our customers are now | 22 | reflected in our customer satisfaction index, |
| 23 | billed electronically. Customers are also | 23 | which is on Table 2-1 of Page 2-3 of the |
| 24 | interacting more with the company via email. | 24 | company's evidence, which shows customer |
| 25 | Chris, could you bring up Tab 2-2 on Page 206, | 25 | satisfaction has been relatively stable from |
| | Pag | je 6 | Page 8 |
| 1 | please. This table shows the number of | 1 | 2007 to 2011. |
| 2 | customer initiated contacts by telephone and | 2 KI | ELLY, Q.C.: |
| 3 | the website for 2007 to 2011. In 2011, for | 3 | Q. How is cost efficiency reflected in |
| 4 | the first time customer initiated contacts to | 4 | Newfoundland Power's customer operations? |
| 5 | the website actually exceeded contacts by | 5 M | R. SMITH: |
| 6 | telephone. | 6 | A. A good indicator of efficiency in Newfoundland |
| 7 KEL | LY, Q.C.: | 7 | Power's operations is the operating cost per |
| 8 Q | Are there other examples of how Newfoundlan | d 8 | customer. Chris, could you bring up Table 2-5 |
| 9 | Power responds to evolving customer | 9 | on page 2-9, please. This table shows the |
| 10 | expectations? | 10 | company's operating cost per customer forecast |
| 11 MR. | SMITH: | 11 | to 2014. In this table, you will see that |
| 12 A | . Our customers are indicating they want to | 12 | operating costs per customer is forecast to |
| 13 | conserve energy and lower their electricity | 13 | increase through the test period. This |
| 14 | bills. We're responding to this with energy | 14 | increase is mainly due to the company's energy |
| 15 | conservation programs. There have been over | 15 | conservation efforts. The last line in Table |
| 16 | 17,000 participants since the program began in | 16 | 2-5 excludes energy conservation costs. When |
| 17 | 2009. Based on our experience, Newfoundland | d 17 | conservation costs are excluded, the company's |
| 18 | Power and Hydro recently reassessed the | 18 | operating cost per customer will actually |
| 19 | portfolio of programs. The results are | 19 | decrease on an inflation adjusted basis. |
| 20 | reflected in the five year energy conservation | 20 KI | ELLY, Q.C.: |
| 21 | plan, which is provided in Volume II of the | 21 | Q. Can you give us a particular example of how |
| 22 | Application. The primary change in the five | 22 | efficiencies are reflected in the test period? |
| 23 | year plan is to improve program accessibility. | 23 M | R. SMITH: |
| 24 | The new plan is intended to reach a broader | 24 | A. A key area which reflects efficiencies is the |
| 25 | scope of customers, not just those with | 25 | operating labour cost. In each of 2013 and |

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| | | Page 9 | | | Page 11 |
| 1 | 2014, the total labour cost is 1 percent less | | 1 | | manufacture of materials which has tended to |
| 2 | than wage inflation. Let me put the 1 percent | t | 2 | | increase their durability, along with improved |
| 3 | per year into perspective. Newfoundland Pov | wer | 3 | | design and installation specifications. |
| 4 | expects to serve 2.6 percent more customers | in | 4 | KELL | Y, Q.C.: |
| 5 | 2014 than it served in 2012. During this time | e | 5 | Q. | Can you give us an example of a plant account |
| 6 | the company's labour costs will be 2 percen | t | 6 | | which has increased in estimated service life |
| 7 | less on an inflation adjusted basis. So by | | 7 | | as a result of these improvements? |
| 8 | 2014, we'll be serving more customers at a | ı | 8 | MR. S | MITH: |
| 9 | lower real cost than in 2012. During this | | 9 | А. | An example would be distribution transformers. |
| 10 | period, new distribution lines, transformers, | | 10 | | Newfoundland Power serves a territory that's |
| 11 | street lights, will be required and more | | 11 | | predominantly coastal which brings with it the |
| 12 | inspection and maintenance will be required | d | 12 | | effects of salt spray. Salt corrodes the tank |
| 13 | also. There will also be an increase in | | 13 | | of the transformer. In 2001, the company |
| 14 | customer contacts. In addition, the company | y | 14 | | began using stainless steel tanks to reduce |
| 15 | must hire new workers to manage its workfo | orce | 15 | | the effects of corrosion. Right now |
| 16 | demographics. These requirements will pu | ıt | 16 | | approximately 50 percent of the transformers |
| 17 | upward pressure on labour cost and are a ke | y | 17 | | have stainless steel tanks. In 1995, the |
| 18 | aspect of the company's efficiency through | n l | 18 | | estimated service life of these transformers |
| 19 | 2014. Newfoundland Power is mindful of | its | 19 | | was 30 years. Today the estimated service |
| 20 | obligation to provide safe and reliable | | 20 | | life is 40 years. This increase reflects a |
| 21 | service to our customers. Our approach to | | 21 | | combination of the field experience of |
| 22 | efficiency ensures a reasonable balance | | 22 | | Newfoundland Power and the professional |
| 23 | between cost and service. If the company is | 5 | 23 | | judgment of Gannet Fleming. |
| 24 | too aggressive in cutting cost, it can result | | 24 | KELL | Y, Q.C.: |
| 25 | in a reduction in the quality of service we | | 25 | Q. | Do inspection practices have an impact on |
| | F | Page 10 | | | Page 12 |
| 1 | provide our customers. Our forecast in the | C | 1 | | asset service lives? |
| 2 | test period includes continued efficiency | | 2 | MR. SI | MITH: |
| 3 | improvements. By billing these into the test | | 3 | А. | Yes, they do. The impact can be different for |
| 4 | period, customers receive the benefit | | 4 | | different assets. For example, oil analysis |
| 5 | regardless of whether the efficiencies are | | 5 | | on electrical equipment has helped the company |
| 6 | actually achieved. | | 6 | | identify the need for critical maintenance |
| 7 | KELLY, Q.C.: | | 7 | | that might otherwise be missed resulting in |
| 8 | Q. Do you have any general comments which you | 'd | 8 | | equipment failure. This should increase the |
| 9 | like to make about the issue of depreciation? | | 9 | | life expectancy of substation transformers and |
| 10 | MR. SMITH: | | 10 | | breakers. For many distribution assets, such |
| 11 | A. Yes, I do. The deprecation study filed with | | 11 | | as poles and wires, the impact of inspection |
| 12 | our Application reflects the recommendations | | 12 | | practices may be different. For the most |
| 13 | of our consultants, Gannet Fleming. I will | | 13 | | part, poles and wires are inspected to |
| 14 | leave the details of depreciation methodology | | 14 | | determine if they need to be replaced. |
| 15 | and service life recommendations to our | | 15 | | There's very little in the way of maintenance |
| 16 | consultants. Based on my operations | | 16 | | which can be done to extend the lives of these |
| 17 | experience, however, the recommendations in | | 17 | | assets. Over the last decade, the company has |
| 18 | the depreciation study appear reasonable. The | | 18 | | undertaken a distribution reliability |
| 19 | depreciation study recommends that service | | 19 | | initiative. It is aimed at improving |
| 20 | life estimates be increased for 27 of the 57 | | 20 | | reliability of service. This initiative |
| 21 | asset accounts. This is consistent with our | | 21 | | included more frequent and better inspections |
| 22 | experience that electrical system assets are, | | 22 | | of the distribution system. These increased |
| 23 | on average, lasting longer. The longer | | 23 | | inspections have improved reliability. This |
| 24 | service life of electrical system assets is | | 24 | | is because damaged or deteriorated assets are |
| 25 | primarily the result of improvements in the | | 25 | | replaced before failure. In the past, some of |
| | | 1 | | | $\mathbf{D}_{2} = 0$ $\mathbf{D}_{2} = 12$ |

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| 1 these ass | sets would have remained in service | 1 | | these charts are quite useful for |
| 2 until the | ey failed and caused an outage. | 2 | | understanding that, and, for instance, at |
| | on practices have impacts on the | 3 | | chart one, we see the employee's years of |
| ^ | ives of the company's assets. For | 4 | | service as of 2007, and over those - the first |
| | ssets such as substation equipment, | 5 | | three cohorts, they're relatively equal, and |
| | ons will tend to increase service | 6 | | then your complement of employees who are less |
| _ | or other assets, such as poles and | 7 | | than 10 years were a bit less, down around 17 |
| | spections tend to decrease service | 8 | | percent or so. Then in Chart 2, we see for |
| 9 lives. | L | 9 | | 20:12, the first bar graph shows what I was |
| 10 KELLY, Q.C.: | | 10 | | referring to, being the employee years of |
| | summarize your views on the life | 11 | | service over 30 years, and that would be |
| | ncy of Newfoundland Power's assets? | 12 | | running maybe a little higher than 30 percent |
| 13 MR. SMITH: | | 13 | | of the complement, would that be right? |
| | e expectancy of our assets should | - | | MITH: |
| | better materials and installation | 15 | | Yes, that's right. Going from 2007 to 2012, |
| | s, which have been implemented over | 16 | | from a percentage point of view, more of our |
| · · | his should also reflect inspection | 17 | | customers (sic.) have less years of service. |
| | s implemented over time in our ongoing | | MD 1 | OHNSON: |
| - | provide reliable service. I believe | 10 | | |
| | - | | | And by the time we over to 2012 for the less |
| ^ | eciation study captures these impacts. | 20 | | than 10 years complement, they're up above e |
| 21 KELLY, Q.C.: | | 21 | | 30 percent of Newfoundland Power's workforce, |
| | at conclude your testimony? | 22 | | and if you'll just over on the next chart to |
| 23 MR. SMITH: | | 23 | | C-2017, we see quite a turnaround in terms of |
| A. Yes, it d | oes. | 24 | | what the percentages will be. By 2017, the |
| 25 KELLY, Q.C.: | | 25 | | company is forecasting that employees over 30 |
| | Page 14 | | | Page 16 |
| 1 Q. Thank yo | ou, Mr. Smith. | 1 | | years would represent something around15 |
| 2 MR. GARY SMITH | I - EXAMINATION BY MR. THOMAS JOHNSON: | 2 | | percent of your workforce, would that be |
| 3 MR. JOHNSON: | | 3 | | right? |
| 4 Q. Good mo | orning, Mr. Smith. | 4 | MR. S | MITH: |
| 5 MR. SMITH: | | 5 | А. | Yes, that would be correct. |
| 6 A. Good mo | orning. | 6 | MR. J | OHNSON: |
| 7 MR. JOHNSON: | | 7 | Q. | And in terms of that cohort of employees of |
| 8 Q. The appl | ication evidence of Newfoundland Power | 8 | | less than 10 years experience, they would be |
| 9 indicates | that the company expects there to be | 9 | | up around 45 percent of the company? |
| 10 significar | nt numbers of retirements over the | 10 | MR. S | MITH: |
| 11 next and | coming year periods. In fact, the | 11 | А. | That would be correct. |
| 12 application | on states that approximately 29 | 12 | MR. J | OHNSON: |
| | of Newfoundland Power's present | 13 | Q. | Now the - I understand in terms of the hiring, |
| | e has 30 years or more of service, | 14 | | that over the past couple of years there has |
| 15 right. | - | 15 | | been fairly significant hiring of new staff. |
| 16 MR. SMITH: | | 16 | | For instance, in 2011, there was 42 new hires, |
| | have a lot of retirements coming our | 17 | | I do believe the evidence would indicate, |
| | e future, yes. | 18 | | again at page 2 of 2-20. Again in 2012, at |
| 19 MR. JOHNSON: | | 19 | | least to July of 2012, there was another 35 |
| | reference for the 30 years or more of | 20 | | hired. Those numbers are - |
| | at page 2 of 2-20, just for the | | | MITH: |
| | wonder if I could ask you to turn | 22 | | They sound about right, yeah. |
| | -490. In this question we asked the | | | OHNSON: |
| - | to elaborate on what is meant by the | 23 | | That's about right. |
| | workforce demographics, and I think | | | MITH: |
| 25 changing | worktoree demographics, and 1 unitk | 25 | MIK. S | 1711 1 1 1. |

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| 1 A. And that would be the regular employees | s, not | 1 MI | R. JOHNSON: |
| 2 including temporaries. | | 2 | Q. And then, I think, you're right that there was |
| 3 MR. JOHNSON: | | 3 | more than what I suggested to you in my |
| 4 Q. Right, and again - then for 2013 and 2014 | , if | 4 | question would be hired, because down at note |
| 5 we look out over the test year period, you | re | 5 | 9, it would indicate that in 2013 the company |
| 6 forecasting 14 new hires for 2013, would | that | 6 | forecast 3 new hires related to customer |
| 7 be right? | | 7 | energy conservation, Human Resource |
| 8 MR. SMITH: | | 8 | Management, 7 PLT apprentices, and 4 |
| 9 A. That number doesn't sound right to me, n | 0. | 9 | replacement positions, and these hires do not |
| 10 MR. JOHNSON: | 1 | 10 | include replacement employees associated with |
| 11 Q. Okay, could you turn up volume 2, Tab 2 | 2, the 1 | 11 | the retirements. |
| 12 labour forecast for 2013. That could b | e 1 | 12 MI | R. SMITH: |
| 13 referenced with respect to FTEs. Would t | hat 1 | 13 | A. Right. |
| 14 make a difference? | 1 | 14 MI | R. JOHNSON: |
| 15 MR. SMITH: | 1 | 15 | Q. So we would be looking at 29 new hires for |
| 16 A. Well, we can look at it just to see. | 1 | 16 | 2013, right? |
| 17 (9:45 a.m.) | 1 | 17 MI | R. SMITH: |
| 18 MR. JOHNSON: | 1 | 18 | A. Yes, and again this would be positions. |
| 19 Q. Okay, sure. Volume 2, Tab 2, Schedule | e B. 1 | | R. JOHNSON: |
| 20 Schedule B of the first revision, page 2 of | 2. 2 | 20 | Q. I'm sorry, yes, that's right, not - |
| 21 I think there was a first revision filed | | | R. SMITH: |
| 22 November 23rd. | 2 | 22 | A. Not FTEs. |
| 23 MR. SMITH: | 2 | 23 MI | R. JOHNSON: |
| A. And this is the 2013 year we're looking a | t, is 2 | 24 | Q. Not FTEs, okay, and then for 2014, there's a |
| 25 it? | 2 | 25 | further complement of new hires coming on with |
| | Page 18 | | Page 20 |
| 1 MR. JOHNSON: | - | 1 | the company, and in that regard, unless you |
| 2 Q. Yes. | | 2 | know the figure, we could turn to CA-NP-437. |
| 3 MR. SMITH: | | 3 | That's where you filed the 2014 labour |
| 4 A. Right, okay. | | 4 | forecast. Again if you go into the last page |
| 5 MR. JOHNSON: | | 5 | of that RFI reply, we see at note 5, it says |
| 6 Q. I don't think the one on the screen is the | | 6 | that 20 of the retiring employees will be |
| 7 first revision. | | 7 | replaced in 2014, and then at note 9, the |
| 8 MR. SMITH: | | 8 | company says in 2014 the company forecast |
| 9 A. Right. | | 9 | three new hires, so that would be a total of |
| 10 MS. GLYNN: | 1 | 10 | 23 in - I'm sorry, I'm not looking at the |
| 11 Q. Again if you to the website, Chris, it's | 1 | 11 | revision. You've got the revision there, I'm |
| 12 revisions application on the left hand sid | | 12 | sorry. So we have for note 5, 20 plus 3, and |
| 13 there - right hand side, sorry, revisions | | 13 | 7 is - 35 employees being added in 2014, is |
| 14 application and the first one there dated | | 14 | that right? |
| 15 November 23rd. | | | R. SMITH: |
| 16 KELLY, Q.C.: | | | A. That would be correct. |
| 17 Q. Volume 2, Chris, on the right hand side. | | | R. JOHNSON: |
| 18 MS. GLYNN: | | | Q. Okay, and in terms of the projection then |
| 19 Q. Up one. There you go. | | 19 | going out to 2016, if I could turn you to CA- |
| 20 MR. JOHNSON: | | 20 | NP-682, this was an RFI that I asked in |
| 21 Q. There we are. Okay, so note 5 indicates t | | 21 | relation to that 2011 workforce assessment |
| 22 15 of the retiring employees will be repla | | 22 | that I asked Mr. Ludlow about, and |
| in 2013. | | 23 | particularly if you could go to page 2 of 3. |
| 24 MR. SMITH: | | 24 | At least as of - I'm looking at line - the |
| 25 A. Right. | | 25 | paragraph starting at line 10, which indicated |
| | 2 | | ranginghi suitting ut fine 10, which indicated |

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| 1 that the 2011 workforce assessment forecas | sted | 1 (| 2. And in terms of other opportunities to sort of |
| 2 192 retirements over 2011 to 2016, and hir | ing | 2 | look at the cost picture, for instance, is |
| 3 requirements of 173 new employees over | this | 3 | there opportunities that comes from - has |
| 4 period, ending up with an overall workfor | | 4 | opportunities been assessed in terms of the |
| 5 requirement of 631 employees at the end | of | 5 | cost savings that might come from and the |
| 6 2016. So is the new hiring target more on | r | 6 | efficiencies that might come from a younger |
| 7 less jiving with what you thought it was go | ing | 7 | workforce, for instance? |
| 8 to be in the workforce assessment? | | 8 MR | . SMITH: |
| 9 MR. SMITH: | | 9 A | A. In what way would you mean? I'm not sure - |
| 10 A. Well, there are some differences. I believe | e 1 | 10 MR | . JOHNSON: |
| 11 in this RFI, we indicated that there was som | e 1 | 11 Q | 2. Well, I'm thinking about whether the company |
| additions that came later when we brought | in 1 | 12 | has thought about things like, look, we might |
| 13 the expansion of the energy conservation | n 1 | 13 | have opportunities here because of the |
| 14 program. | 1 | 14 | changing demographics to do things in a |
| 15 MR. JOHNSON: | 1 | 15 | different manner that may be more cost |
| 16 Q. Okay, | 1 | 16 | effective than we've been able to do in the |
| 17 MR. SMITH: | 1 | 17 | past? |
| A. So those would be things that were driving | it 1 | 18 MR | . SMITH: |
| 19 up post the 2011 review, and I believe we a | also 1 | 19 A | A. Well, certainly we always look at our |
| 20 indicated that the apprentice hires would al | so 2 | 20 | workforce and try to find opportunities to do |
| 21 be driving it up. | 2 | 21 | things differently and do things better. One |
| 22 MR. JOHNSON: | 2 | 22 | of the things that I'm very conscious of, |
| 23 Q. Okay. | 2 | 23 | though, and as we saw earlier in CA-NP-490, is |
| 24 MR. SMITH: | 2 | 24 | the number of employees that we will have, not |
| 25 A. But, yeah, this document talks about position | ons 2 | 25 | just from 2007 up to where we are today, but |
| | Page 22 | | Page 24 |
| 1 and the notes we were at a minute ago w | as | 1 | going from where we are today to 2017. By |
| 2 positions, not to confuse them with FTEs, o | of | 2 | 2017, almost 50 percent of our workforce will |
| 3 course. | | 3 | have less than 10 years experience. So a new |
| 4 MR. JOHNSON: | | 4 | workforce brings with it opportunities to do |
| 5 Q. And so in terms of, like, the changeover in | n | 5 | things differently albeit, but also brings |
| 6 actual people, the positions, what are the | | 6 | with it the requirement to make sure the new |
| 7 opportunities that Newfoundland Power | is | 7 | people are trained because although new things |
| 8 assessing that comes from the turning over | of | 8 | are good, things that we already do are also |
| 9 staff and the new hires coming down th | ie | 9 | very good. So we need to be very conscious |
| 10 pipeline? | 1 | 10 | that when we train a new workforce, we should |
| 11 MR. SMITH: | 1 | 11 | leverage off the experience of what we have |
| 12 A. Right. One of the biggest things, and it's | 1 | 12 | currently today. So in the next number of |
| 13 indicated in note 7 in 682, is the strategy | | 13 | years the company will be going through a lot |
| 14 that we have for automatic meter reading, a | | 14 | more of what we've been doing already, but |
| 15 so the company's capital budget last year p | | 15 | even to a higher degree, and that is training |
| 16 forward to the Board a new strategy to | | 16 | our new workforce to do the work that's |
| 17 implement automatic meter reading in o | | 17 | required. |
| 18 service territory, and it's an accelerated | | | JOHNSON: |
| 19 program so we can stay in line with Cana | | | 2. And in terms of attracting - like, the numbers |
| 20 requirements. So that activity, basically, | | 20 | that we've seen attracted to Newfoundland |
| 21 will allow us over time as we put more o | | 21 | Power, the 42 in 2011, the 35 in 2012, the 29 |
| 22 these AMR meters in, to reduce the number | | 22 | in 2013, and the 23 or more forecasted for |
| 23 positions in the company, primarily meter | | 23 | 2014, I think the record would demonstrate and |
| 24 readers. | | 24 | reveal that Newfoundland Power is a fairly |
| 25 MR. JOHNSON: | 2 | 25 | sought after employer in the community. Would |

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| | Page 2. | 5 | Page |
| 1 | you accept that? | 1 | Likewise, below it, engineering technologists, |
| - | 0:00 a.m.) | 2 | various locations, ranging from St. John's, |
| 3 M | R. SMITH: | 3 | Stephenville, to Grand Falls, six positions, |
| 4 | A. I would think our reputation on the street | 4 | 145 positions - I won't go down through them, |
| 5 | would be very good, but the market has changed | 5 | but the only area that I saw where there |
| 6 | and continues to change. There's lots of | 6 | wasn't a big, big ratio between positions and |
| 7 | opportunities in the marketplace now for | 7 | the number of qualified applicants was over on |
| 8 | technologists, for engineers, and even for | 8 | the next page having to do with the power line |
| 9 | line staff, business analysts, customer | 9 | technicians over various locations. Over that |
| 10 | service people. So although we see ourselves | 10 | period of time, it would appear that there was |
| 11 | as a good employer, I believe there's a lot | 11 | fourteen positions advertised from Gander, St. |
| 12 | more competition in the market today than | 12 | John's, Bell Island, Twillingate, New-Wes- |
| 13 | there even was three years ago. | 13 | Valley, Clarenville, for which there were 30 |
| 14 M | R. JOHNSON: | 14 | qualified applicants and power line |
| 15 | Q. If we could turn up CA-NP-421. In this data | 15 | apprentices below that, 29 for various |
| 16 | request, Mr. Smith, we asked to provide - | 16 | locations, with 200 applications. So it |
| 17 M | R. SMITH: | 17 | seemed to me that in terms of the recruitment |
| 18 | A. Mr. Johnson, I just need a second. | 18 | piece, that Newfoundland Power would have very |
| 19 M | R. JOHNSON: | 19 | little difficulty attracting talent, but |
| 20 | Q. Oh, I'm terribly sorry. | 20 | perhaps the PLTs would be the biggest |
| 21 M | R. SMITH: | 21 | challenge that you have. Would that be a fair |
| 22 | A. Okay. | 22 | statement? |
| 23 M | R. JOHNSON: | 23 MR. S | SMITH: |
| 24 | Q. In this data request, we asked the company to | 24 A. | I mean, the information certainly indicates we |
| 25 | provide the number, title, and location of | 25 | get quite a number of applications for |
| | Page 2 | 6 | Page |
| 1 | positions which Newfoundland Power has | 1 | positions, and as indicated, these would be |
| 2 | publicly advertised over each of the years | 2 | qualified applicants which would meet the |
| 3 | 2010 to 2012, as well as the amount of time | 3 | minimum requirement of whatever might be in |
| 4 | elapsed from advertisement to the filling of | 4 | the job posting. It could be a college |
| 5 | the positions, together with the number of | 5 | degree, university degree, whatever it might |
| 6 | qualified applications received for each | 6 | be. So, yeah, this would be a listing of |
| 7 | position, and in this data reply you provide | 7 | people who met those qualifications and a |
| 8 | the information over that period of time, and | 8 | number of people would have applied for these |
| 9 | I note as we go down through those, I would | 9 | positions, and for some of them, yeah, there's |
| 0 | characterize it as fairly robust interest in | 10 | lots of applications for sure. |
| 1 | each of the positions that Newfoundland Power | 11 MR. | JOHNSON: |
| 2 | has advertised. For instance, the area of | | Indeed, and then - I guess, in addition to |
| 3 | customer representative position in Gander, | 13 | that, if you could go to 422 of CA-NP-422, |
| 4 | even a temporary position, one position with | 14 | this data response provides the number of |
| 5 | 24 qualified applicants. The corporate | 15 | applications that Newfoundland Power currentl |
| 6 | communication specialist in St. John's, one | 16 | has on file for persons seeking employment |
| 7 | position, 71 qualified applicants. Customer | 17 | with Newfoundland Power, and was asked to |
| 8 | account representative in St. John's 5, 34 | 18 | separate the amounts by position and compare |
| 19 | applicants, etc, and even going down to, for | 19 | the number to those presented in the last GRA, |
| 20 | instance, the Director Human Resources in St. | 20 | and you have a breakdown over the various |
| 21 | John's, 9 positions down, we see one position, | 21 | groups. I won't read them out, but these are |
| 22 | 64 applications, and down from - and these are | 22 | not necessarily qualified, but these are |
| - | qualified applicants. Then four up from the | 22 | people who have thought about Newfoundlan |
| 23 | | | |
| 23 24 | bottom, we see engineer, there were three | 24 | Power as an employer and figured they'd put |

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| | P | age 29 | Page 31 |
| 1 | MR. SMITH: | 1 | linespersons, industrial electricians, |
| 2 | A. Yeah, that's what the note on the bottom | 2 | millwrights, technologists, and engineers have |
| 3 | indicates, these were - these people applied, | 3 | left Newfoundland Power other than by way of |
| 4 | but they may not necessarily have the | 4 | retirement or death in each of the years from |
| 5 | qualifications. | 5 | 2008 to date, and we see there that the |
| 6 | MR. JOHNSON: | 6 | numbers by year would be rather small, I think |
| 7 | Q. Right, and again we see engineers, there wa | is 7 | you would agree with me. |
| 8 | 20 filed between July, 2008, and June, 2009 | Э, 8 М | R. SMITH: |
| 9 | 35 over the more recent period. Lineperson | s, 9 | A. Yeah, these are the numbers I'm referring to |
| 10 | operations people, there was 85 in the prior | 10 | in 2011, it shows four linemen that have left |
| 11 | period, 77 in the more recent. So that's the | 11 | the company. |
| 12 | attraction piece. You seem to be quite an | 12 M | R. JOHNSON: |
| 13 | attractive employer. Now in terms of the | 13 | Q. Right. |
| 14 | retention issue, would it be fair to say that | 14 M | R. SMITH: |
| 15 | Newfoundland Power enjoys excellent reten | tion? 15 | A. And I guess as I was trying to point out, if |
| 16 | MR. SMITH: | 16 | you look at the small amount of data that's |
| 17 | A. I think it's different than it used to be | 17 | here, when we're used to losing one a year, I |
| 18 | years ago. An example that comes to mind | is 18 | guess, four was something in my mind to |
| 19 | in 2011, we lost in total about, and this is | 19 | suggest that there was a change, but, yeah, |
| 20 | off the top of my head, Mr. Johnson, rough | ly 20 | overall these are small numbers in our overall |
| 21 | six to seven line staff that were with the | 21 | population of our workforce. |
| 22 | company for many years, and these individu | als 22 M | R. JOHNSON: |
| 23 | basically decided to start their own business | 23 | Q. Okay. |
| 24 | and work in Labrador, actually become | 24 M | R. SMITH: |
| 25 | contractors to the company. So that would be | be 25 | A. But for us when we see four linemen leave in |
| | Р | age 30 | Page 32 |
| 1 | an example of something that is really uniqu | | the run of a year that we're certainly not |
| 2 | that hadn't happened in many, many years, a | | used to, especially if it's in a place like |
| 3 | this happened, I believe, in 2011. So overall | | one of our districts of Glovertown, or |
| 4 | retention in our company is reasonably goo | | something like that, it's a big change to the |
| 5 | but compared to what it used to be years ago | D, 5 | company to try to fill those positions, but I |
| 6 | we do see signs that it is changing. People | 6 | would agree that in the overall grand scheme |
| 7 | are leaving more than they used to in our | 7 | of things these numbers are fairly small. |
| 8 | company. Another example, if I may, in the | е 8 мі | R. JOHNSON: |
| 9 | last year or so we've lost a number of our | 9 | Q. Right. And I want to ask you about the |
| 10 | engineers through two ways. Some of the | | retirement allowance and in that regard, could |
| 11 | people have left the company early to pursu | | I refer you to CA-506? In this question, Mr. |
| 12 | opportunities with oil and gas or whatever it | | Smith, we asked Newfoundland Power to outline |
| 13 | may be. Some others have retired earlier that | | its policy as regards retirement allowances |
| 14 | they would have otherwise done, and gone of | | for retiring employees, and the response |
| 15 | pursue a career with another company. Aga | | indicates that "upon retirement a regular |
| 16 | this has been occurring for the last year or | 16 | Newfoundland Power employee with ten or more |
| 17 | two within our company. So overall I wou | | years of service, who qualifies for and |
| 18 | say the retention is pretty good, but it is | 18 | receives a company pension, will receive a |
| 19 | different than it used to be. | 19 | retirement allowance." And then in the next |
| | MR. JOHNSON: | 20 | paragraph, you indicate how the retirement |
| 21 | Q. Okay, so that you're not in a position of | 21 | allowance is calculated, basically multiplying |
| 22 | having to guess at the numbers because I kn | | the employee's basic weekly salary by the |
| 23 | there's a lot of data floating around in your | 23 | number of completed years of continuous |
| 24 | head, no doubt, if you could turn to CA-NP- | | employment, up to a maximum of 24 weeks. And |
| 25 | 420. This question asked how many | 25 | I think the data reply confirms that as of |

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| | F | Page 33 | | | Page 35 |
| 1 | January 1st, 2014, that's going to 25 weeks. | | 1 | MR. SI | MITH: |
| 2 | And the third paragraph indicates that | | 2 | А. | All I can speak to, Mr. Johnson, is what it |
| 3 | that wouldn't apply to someone who termin | ates | 3 | | says here, which is basically as we read |
| 4 | his or her employment voluntarily or is | | 4 | | before, it's a term of employment for non- |
| 5 | discharged for cause or is terminated due to | | 5 | | unionized regular employees would include the |
| 6 | job redundancy. But you then go on to | | 6 | | retirement allowance. |
| 7 | indicate that "payment of a retirement | | 7 | MR. JO | OHNSON: |
| 8 | allowance is a term of the company's | | 8 | | Okay. And has it ever been considered, Mr. |
| 9 | collective agreements and is also a term of | 2 | 9 | | Smith I guess what I'm getting at, okay, is |
| 10 | employment of non-unionized regula | | 10 | | that I see a company that quite demonstrably |
| 11 | employees." And so in terms of the collection | ive | 11 | | is an attractive employer in the community, |
| 12 | agreement, that's in place now, I think | | 12 | | quite demonstrably gets multiples of |
| 13 | there's a collective agreement for your staff | | 13 | | candidates for each position, and I would ask |
| 14 | for 2013 and 2014 that's salted away, right | ? | 14 | | what would be the basis for continuing to |
| 15 MR. S | | | 15 | | offer retiring allowances to new, for |
| 16 A. | Yeah. Our collective agreement includes 2 | 013 | 16 | | instance, non-unionized employees when it |
| 17 | and 2014. That would be right. | | 17 | | appears to me that Newfoundland Power can |
| | OHNSON: | | 18 | | quite readily attract new employees? |
| 19 Q. | Okay. And in terms of the comment in the | | | MR. SI | |
| 20 | final two lines that "payment of a retiremen | | 20 | | Well, I think there can be a difference |
| 21 | allowance is a term of employment of no | | 21 | | between listings of qualified applicants |
| 22 | unionized regular employees," how is that | | 22 | | versus the actual employees that you want to |
| 23 | does that become a term of employment? | | 23 | | hire as a company. We certainly see ourselves |
| 24 MR. S | | | 24 | | as an employer that people want to work for |
| 25 A. | I'm not quite sure I can answer that question | n | 25 | | and you can see in the information in terms of |
| | | Page 34 | | | Page 36 |
| 1 | other than that when we hire employees, w | hat | 1 | | he number of applicants. But at the same |
| 2 | this indicates is that it becomes one of the | | 2 | | ime, we have a fairly high benchmark in terms |
| 3 | conditions of employment, I guess. But th | ie | 3 | | of what we're looking for in terms of |
| 4 | exactness to it, Mr. Johnson, I couldn't | | 4 | | andidates and although we have lots of |
| 5 | really speak to. | | 5 | | applicants, it doesn't mean we're always |
| | OHNSON: | | 6 | | uccessful in filling positions. That doesn't |
| - | I think would it be fair to say that for the | | 7 | | nean that necessarily all the applicants, |
| 8 | non-unionized employee, the benefit of th | | 8 | | lthough they may meet the minimum |
| 9 | retirement allowance is an automatic benef | 1t | 9 | | ualifications, are the people that we're |
| 10 | upon hire at Newfoundland Power? | | 10 | - | going to hire and the people that we want to |
| 11 MR. S | | | 11 | ľ | |
| | When it's in the collective agreement, then | | 12 | | So, I think there's a little bit of a |
| 13 | employee becomes part of the union and the used on chlighten L guess of the | | 13 | | lisconnect between numbers of people who apply |
| 14 | would be, yes, an obligation, I guess, of the | | 14 | | or the job and are these truly people that |
| 15 | company with the contract. | | 15 | | Newfoundland Power wants to hire. I do |
| | OHNSON: And L understand that because you got to | | 16 | | emember something that a boss told me a long |
| 1 | And I understand that, because you got to | J | 17 | | ime ago when you're hiring and it kind of |
| 18 | adhere to the collective agreement. I'm talking now of the non-unionized staff that' | c | 18 19 | - | goes that you always want to hire better than your average and that way as a company you're |
| 19 | hired. For instance, if a man or a woman | | | | |
| 20 | applies and is successful in getting one of | | 20 | | lways getting better. You never want to see yourself going backwards. So, I guess what |
| 21 | the non-unionized positions that you time t | 0 | 21 22 | | |
| 22 | time advertise for, that similarly is pretty | U | 22 | | 'm trying to say is when we look to hire |
| 23 | much automatic in Newfoundland Power th | at you | 23 24 | - | beople, we really try to make sure that we get trong candidates for our positions and it |
| 24 | get the retirement allowance benefit? | ai you | | | llows us to move the company forward. |
| 25 | get the retirement anowance beliefft? | | 25 | č | mows us to move the company forward. |

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| 1 (10:15 a.m.) | 1 | 1 | necessarily offer retirement allowances. That |
| 2 MR. JOHNSON: | 2 | | would be a fair statement on my part, wouldn't |
| 3 Q. I have no doubt that that would be the | company 3 | | it? |
| 4 goal and it would be any company's g | · · | MR. SM | 11TH: |
| 5 hire the best that they can get. But I gu | | A.] | I wouldn't have any data, Mr. Johnson, to |
| 6 what I'm focusing on, Mr. Smith, is is | it 6 | ä | answer that question. Again, I think when |
| 7 it would appear to me that Newfoundla | and Power 7 | | you're on the street and you're trying to get |
| 8 would not face an impediment to gett | ing the 8 | Į | good employees, it's the overall package that |
| 9 best qualified people if it decided th | at 9 | 2 | you're offering people in terms of what they |
| 10 "look, we're going to change this po | licy. 10 | 5 | see and what they compare to. So, the |
| 11 We're not going to offer this automat | ically 11 | 6 | employees that we're hiring and that we're |
| 12 basically to non-unionized hires any m | ore." 12 | | rying to acquire in the company, you know, |
| 13 MR. SMITH: | 13 | t | hey make the decisions based on the packages |
| 14 A. Well, I kind of look at it maybe the opp | | t | hat they see. |
| 15 way. As we talked about before in CA- | | | HNSON: |
| 16 the transition that the company is going | | | And on that point, Mr. Smith, I would suggest |
| 17 through in the next five years is that w | | | to you that you would have to agree with me |
| 18 going to have almost 45-50 percent of | | | hat there'd be it would not be it would |
| 19 employees with less than ten years exp | | | be a rather rare occurrence for somebody to |
| 20 and this is an indication of the amoun | | | urn down Newfoundland Power on the benefit of |
| 21 hiring that we have to do, and at the | | | what was being on the basis of what was |
| 22 time, the bar charts further to the left a | | | being put on the table for them in terms of |
| 23 showing that we're losing our experi | | | wages and benefits, right? |
| 24 employees. So what's in my mind is | | MR. SM | |
| 25 we're going through this transition, we | | A. 1 | No, I wouldn't agree with that. We do a |
| 1 to make our that the har is high that w | Page 38 | L. | Page 40 |
| to make sure that the bar is high, that w the very best candidates that we can, and | - | | ecent job in hiring the employees that we're |
| | | | ying to get. Maybe an example of something nat I experienced myself about a year ago. |
| | 0 | | Ve had lost one of our more senior engineers |
| | | | the company and we needed to replace this |
| 5 people that you get the very best candi 6 that are there. So, the way I look it, th | | | idividual. The skills that were required on |
| that are there. So, the way Frook R, th there's more pressure than ever to mal | | | he street for this type of position was more |
| 8 we have a good package that when we' | | | f a planning position in our company. |
| 9 to hire employees that we get the b | - | | Difficult to get that skill set and hire it on |
| 10 employees that are possible. | 10 | | the street, especially in terms of the utility |
| 11 MR. JOHNSON: | 11 | | usiness. |
| 12 Q. And in terms of the packages that are a | | | So we went the approach of trying to get |
| 13 the street, I'm wondering in terms of - | | | urselves a new graduate and we posted the |
| 14 know, for instance, at Maritime Electri | - | | osition and had a number of applicants and |
| 15 were there for a number of years and y | | - | ne individual that we got short-listed to had |
| 16 at Fortis Alberta, did those companies | | | number of other positions offered to him. |
| 17 have retirement allowances, for instance | ce? 17 | S | ome of these employers had defined benefit |
| 18 MR. SMITH: | 18 | р | ension plans. And although this individual |
| 19 A. I don't remember, so I couldn't answe | er the 19 | | as young, he understood the significance of |
| 20 question, no. | 20 | | uture in life and pensions. So for him, the |
| 21 MR. JOHNSON: | 21 | | act that we didn't have a defined benefit |
| 22 Q. Okay. And I think that you would agr | | - | ension plan was a bit of a concern to him. |
| 23 me that there's a lot of companies | | | o in that regards, we didn't have something |
| 24 Newfoundland and Labrador, whether | • | | nat somebody else was offering to compete |
| involved in oil patch or wherever, that | don't 25 | W | with. At the end of the day, with this |

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| | | Page 41 | | Page 43 |
| 1 | individual, we were able to hire hir | n and it 1 | | 889,000. Now Mr. Smith, I think you will |
| 2 | was about the package that we cou | ld hire him 2 | 2 | agree that prior to January 1st, 2011, the |
| 3 | that we're providing and in addi | tion to 3 | ; | company recognized this as an OPEB cost as |
| 4 | opportunities that we could provide | e him with 4 | ļ | part of an OPEBs inclusion and that was |
| 5 | in the Fortis Group of Companies. | He saw us 5 | i | recognized on the pure cash basis, right? But |
| 6 | as an employer that at a point in his | s career 6 | i | effective January 1st, 2011, when the company |
| 7 | maybe he could move on to do so | nething else 7 | , | commenced recognizing OPEBs using the accrual |
| 8 | and then at another point in his can | reer, he 8 | 5 | method of accounting, because of that, the |
| 9 | could come back to Newfoundland, | not unlike I 9 |) | cost associated with retiring allowances is no |
| 10 | had done myself. | 10 |) | longer showing up as a distinct line item in |
| 11 1 | MR. JOHNSON: | 11 | | the exhibits to this GRA like it did in the |
| 12 | Q. But that would have been an example. | mple of a 12 | 2 | past, and I wonder if I could turn you, in |
| 13 | higher level employee in your orga | anization, 13 | | that regard, to CA-NP-480? |
| 14 | would it not? | 14 | | In this question, we asked under what |
| 15 I | MR. SMITH: | 15 | i | line item in the operating cost by breakdown |
| 16 | A. Well, it's an example of a junior en | • |) | the retiring allowance would fall, and it |
| 17 | were trying to hire to replace a more | | , | indicated what I told you, in terms of when |
| 18 | position and what we were trying to | - | | the company implemented the OPEBs treatment |
| 19 | ourselves a strong candidate that v | |) | and the company says they're "no longer |
| 20 | grow into the position and had an ir | | | included in Exhibit 2 operating costs by |
| 21 | this area of work. | 21 | | breakdown. For 2011 to 2014 retiring |
| | MR. JOHNSON: | 22 | | allowances, you must refer to Volume 2, |
| 23 | Q. But I'm sure that one can point to a | - | | Exhibit 3, page 1, line 19." So could we turn |
| 24 | here and there, but you would agre | | | there for a second? |
| 25 | would you not, that in the vast, vast | | | So if you could go down to line 19 |
| | | Page 42 | | Page 44 |
| | of cases, Newfoundland Power w | | | Exhibit 3. Yeah, there we are. 19 is the |
| $\begin{vmatrix} 2 \\ 2 \end{vmatrix}$ | getting into a toing and froing ov | | | employee future benefits cost line. And we see the forecasted for 2013 and 2014, for |
| 3 | particulars of the benefit package perspective hire? | | | example, is 23 and about 22.6 million |
| | MR. SMITH: | 4 | | respectively. So that now is where is the |
| 6 | A. No, I think when we go to hire peop | | | visibility that we're getting on the |
| 7 | our package of what we're going to | | | retirement allowances. And I'm wondering, Mr. |
| 8 | I think there's times when you lool | | | Smith, if it would be possible to get you to |
| 9 | you're offering and what the indiv | | | indicate to us what proportion of the employee |
| 10 | bringing and sometimes you may have | | | future benefit cost, as reported for 2013 and |
| 11 | your package to try to attract that | ° I | | 2014 in Exhibit 3, are attributable to the |
| 12 | So, I think it's, you know, down | | | retiring allowances for unionized and non- |
| 13 | individual decision, based on w | | | unionized employees, just to get a sense of |
| 14 | candidates are, the strength of | | | how big an issue that is in terms of those |
| 15 | candidates, the options that you | | | numbers? |
| 16 | available when you make your | | | SMITH: |
| 17 | decision. So I really do think it's o | | | . Not to break it out by unionized and non- |
| 18 | of a case-by-case basis. | 18 | | unionized, because I certainly couldn't do |
| | MR. JOHNSON: | 19 | | that. |
| 20 | Q. Could I ask you to turn up CA-NP-5 | | | JOHNSON: |
| 21 | question asked the company how n | | | . That would not be possible? |
| 22 | paid by way of retiring allowances | | | SMITH: |
| 23 | to 2012 and how much is forecast i | | A | . Well, I wouldn't know that. |
| 24 | 2014 and we see it obviously set ou | t there and 24 | | JOHNSON: |
| 25 | we see 2013 is forecasting 631,0 | 00; 2014 25 | 0 | . Okay. |

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| 1 MR. SMITH: | | 1 MR. S | SMITH: |
| 2 A. I mean, some of these employees obviously tha | t | 2 A. | Yes. There's a point in time which the date I |
| 3 are with this cost are unionized and some | | 3 | don't remember. You're suggesting 2004. |
| 4 aren't. I just wouldn't know what the | | 4 MR | IOHNSON: |
| 5 breakout of that would be, no. | | 5 Q. | I believe it's 2004. |
| 6 MR. JOHNSON: | | 6 MR. S | SMITH: |
| 7 Q. Okay. But I guess it's certainly true that | | 7 A. | And from that point forward, employees, new |
| 8 that OPEBs number that we saw there, the 22, | | 8 | employees cannot join the defined benefit |
| 9 23, that number in the future is going to | | 9 | plan. |
| 10 reflect decisions made today by management of | | 0 MR | IOHNSON: |
| 11 Newfoundland Power as to whether they're goi | ng 1 | 1 Q. | Right. And Mr. Ludlow indicated at the last |
| 12 to continue or not continue the retirement | 1 | 2 | GRA, and I can provide the reference if need |
| 13 allowances for its non-unionized new hires, | 1 | 3 | be, at page 146 of his testimony from the last |
| 14 right? | 1 | 4 | GRA, and I don't know what the date is, but he |
| 15 MR. SMITH: | 1 | 5 | indicated to us that the decision to offer a |
| 16 A. Yeah, it would affect the unionized employees | 1 | 6 | defined contribution benefit plans to new |
| 17 and the non-unionized employees, yes. | 1 | 7 | employees has not affected the ability of |
| 18 MR. JOHNSON: | 1 | 8 | Newfoundland Power to attract new employees. |
| 19 Q. Right. Now you mentioned in your example a | i 1 | 9 | Would you share that observation? |
| 20 couple of minutes ago about the engineer who | 2 | 0 MR. S | SMITH: |
| 21 was thinking about joining the company. | 2 | 1 A. | That statement was made at the last GRA? |
| 22 MR. SMITH: | 2 | 2 MR. J | IOHNSON: |
| 23 A. Yes. | 2 | 3 Q. | Right. |
| 24 MR. JOHNSON: | 2 | 4 MR. S | SMITH: |
| 25 Q. Regarding the switch from defined benefit to | 2 | 5 A. | Again, the statement at the time I wouldn't |
| Page | 46 | | Page 48 |
| 1 defined contribution. | | 1 | disagree with obviously. Has the market |
| 2 MR. SMITH: | | 2 | changed today and would it be different? |
| 3 A. Yes. | | 3 | Based on the example I've told you, it did |
| 4 MR. JOHNSON: | | 4 | make a difference. Is that a prominent thing, |
| 5 Q. And do you know the background of why the | e | 5 | a normal thing? I can just give you the |
| 6 company decided to switch from defined benefit | it | 6 | example I gave you earlier. |
| 7 to defined contribution? | | 7 (10:3 | 0 a.m.) |
| 8 MR. SMITH: | | 8 MR. J | OHNSON: |
| 9 A. I wasn't with Newfoundland Power at the time | ; | 9 Q. | Now Mr. Smith, in terms of the wages set up, |
| 10 that that occurred. I believe I well, I | 1 | 0 | in terms of how they are arrived at at |
| 11 left Newfoundland Power in 1999 and that | 1 | 1 | Newfoundland Power, we have executive and |
| 12 happened after I left, so the exact logic of | 1 | 2 | upper management and so that would be four |
| 13 that, no, I couldn't be able to tell you. | 1 | 3 | executives and nine managers, nine of your top |
| 14 MR. JOHNSON: | 1 | 4 | managers, right? |
| 15 Q. The exact logic, but I guess it was a cost | 1 | 5 MR. S | MITH: |
| 16 saving to the company, I presume. You must be | 2 1 | 6 A. | That's correct. |
| 17 aware of that. | 1 | 7 MR. J | OHNSON: |
| 18 MR. SMITH: | 1 | 8 Q. | And they would be persons whose wages and |
| 19 A. Again, I wasn't with the company, so why the | 1 | 9 | benefits would be determined based upon |
| 20 decision was made, I couldn't speak to. | 2 | 0 | looking at the Hay Group and their analysis of |
| 21 MR. JOHNSON: | 2 | 1 | the marketplace, right? |
| 22 Q. Can you confirm for us that the fact now I | 2 | 2 MR. S | MITH: |
| think new hires since 2004 at Newfoundland | 2 | 3 A. | Yes, that would be correct. |
| 24 Power can only join can only become part of | 2 | 4 MR. J | OHNSON: |
| 25 the defined contribution plan, right? | 2 | 5 Q. | Okay. And we asked Newfoundland Power to |

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| | | Page 49 | | | Page 51 |
| 1 | provide us with copies of all reports pr | ovided | 1 | clerical | non-union and your professionals. So |
| 2 | to management in respect of employer | | 2 | | e not FTEs. These are real positions |
| 3 | and compensation over the entire period | | 3 | people | , , |
| 4 | 2007 to present, and in that regard, I'd | | 4 1 | MR. SMITH: | |
| 5 | to turn you to CA-NP-439. And just to co | | 5 | A. Yeah. | Table 1 says it's by position. |
| 6 | that these would be the only reports that | at your | 6 I | MR. JOHNSON | : |
| 7 | company has obtained in respect of en | nployee | 7 | Q. Okay. | Now so - |
| 8 | benefits and compensation from 2007 t | o present | 8 1 | MR. SMITH: | |
| 9 | and all of them relate to the upper man | agement | 9 | A. Wait no | ow, I need to look at that again. It |
| 10 | of the company, being the executive a | ind the 1 | 0 | says by | position group. Yeah, I believe this |
| 11 | upper managers, and then finally Attac | hment E 1 | 1 | is posit | ions, not FTEs, yeah. |
| 12 | would be the AON Consulting Benefits | s Trend 12 | 12 1 | MR. JOHNSON | : |
| 13 | Survey, which we talked about in the la | ast GRA. | 13 | Q. Okay. | So we see those respective numbers set |
| 14 | So that's the sum total of reports provide | ded to 14 | 14 | out. N | Now in terms of the professional |
| 15 | management in respect of benefits | and 1 | 15 | groupir | g that we see there, that would include |
| 16 | compensation, correct? | 1 | 16 | your en | gineers? |
| 17 | MR. SMITH: | 1 | 171 | MR. SMITH: | |
| 18 | A. Yes, that's what the RFI says. | 1 | 8 | A. Yes, the | at would include the engineers. |
| 19 | MR. JOHNSON: | 1 | 19 1 | MR. JOHNSON | : |
| 20 | Q. Okay. Now in terms of the way wag | ges and 20 | 20 | Q. And we | ould it include the technologists? |
| 21 | benefits get determined in Newfoundla | | 21 1 | MR. SMITH: | |
| 22 | we have the unionized employees and | | 22 | A. It would | d include the technologists. |
| 23 | obviously done through the collec | | 23 1 | MR. JOHNSON | : |
| 24 | agreement and the bargaining process | | 24 | | countants and those types of people? |
| 25 | the table and I understand that there we | ould be 2 | 25 1 | MR. SMITH: | |
| | | Page 50 | | | Page 52 |
| 1 | a total of 343 unionized employees at | | 1 | A. Yes. | |
| 2 | Newfoundland Power, and in that regard, | | | MR. JOHNSON: | |
| 3 | could probably turn up CA-NP-425. Okay? | | 3 | • | Now we asked Newfoundland Power to tell |
| | MR. SMITH: | | 4 | | wages for Newfoundland Power's |
| 5 | A. Yes. | | 5 | | ed and non-unionized employees compared |
| | MR. JOHNSON: | | 6 | | se at Hydro and those in Atlantic |
| 7 | Q. So at Table 1, we see for the period '04 to | | 7 | | more generally and we were directed to |
| 8 | 2012, with forecast for 2013 and '14, the | | 8 | | that you gave to the Board staff in |
| 9 | number of FTEs broken down by managen | | 9 | | 006. So could I turn you to that |
| 10 | union and now these would be these wo | | 10 | reply, si | |
| 11 | not be real employees, would they, or are t | | 1 | | this question, the Board staff |
| 12 | all FTEs that we're seeing here or employee | | 12 13 | | ed page 29 of your evidence and 14 where and it says "it is stated |
| 13 | MR. SMITH: A. Well, I guess the table indicates FTEs. | | 13 14 | | aposite labour rate increases of 4. 95 |
| I | MR. JOHNSON: | | 14 | | in 2011, 3.71 percent in 2012, 4. 09 |
| 15 | Q. They would be FTEs, okay. Now in terms of | | 15 16 | - | in 2011, 5.71 percent in 2012, 4. 09 in 2013 and 4.06 percent in 2014 were |
| 10 | actual number of regular employees, I' | | 10 | - | determining actual and forecast labour |
| 17 | looking for 426. I'm sorry, this okay, 42 | | 18 | cost. | Please provide the support |
| 10 | would actually provide us with the number | | 19 | | tion for these increases, including |
| 20 | the non-union employees. They would | | 20 | - | n average salary increases given and |
| 20 | considered they would be what you wo | | 21 | | over the same period by companies in |
| 22 | consider, I take it, the regular managerial | | 22 | | ndland and Atlantic Canada and by |
| 23 | employees, which would include your exec | | 23 | | n electric utilities." And it's a |
| 24 | complement, your nine top management, | | 24 | five-pag | |
| 25 | supervisory frontline technical staff, | | 25 | 1.0 | so I take it, Mr. Smith, that this |
| - | in a start, | 2. | - ' | , | ,, |

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| H | Page 53 | | Page 55 |
| 1 is where we would look to in the record o | 0 | 1 | nine managers and four executives. I guess |
| 2 this proceeding to see the justification or | 2 | 2 | what I'm getting at, Mr. Smith, is I don't see |
| 3 support for the wages and the increases | 3 | 3 | a big basis here of comparison with other |
| 4 outlined and that are reflected in the two | | 4 | than the PLTs and the unions which I'll leave |
| 5 test years? Would that be correct? | 5 | 5 | to the aside, I see discussion of the top |
| 6 MR. SMITH: | e | 5 | executive. I see discussion of the nine |
| 7 A. Yes, this RFI can it goes through technica | ıl 7 | 7 | managers below them. I see discussion of the |
| 8 skills, engineers, managerial people and it | t 8 | 8 | 35 engineers and the 60 technologists. And |
| 9 indicates in 2012, the last year that's here, | ç | 9 | I'm wondering where is the justification for |
| 10 where our wages are relative to other | 10 |) | everybody else at the company, in terms of the |
| 11 comparables. | 11 | 1 | wages and increases? |
| 12 MR. JOHNSON: | 12 | 2 MR. SN | ЛІТН: |
| 13 Q. Yes. What I see here is that you've given u | us 13 | 3 A. | In which group are you pointing to again in |
| 14 information, particular information on pag | ge 14 | 4 | the RFI? |
| 15 two of five regarding the PLTs and I'm not s | so 15 | 5 MR. JO | HNSON: |
| 16 much concerned here about the union, beca | ause 16 | 5 Q. | Well, I'm referring to anybody who falls |
| 17 that's a collective agreement, the bargaining | g 17 | 7 | outside of the technologists, the engineers, |
| 18 process, and so in addition to the PLTs, this | 18 | 8 | the nine managers and the four executives, and |
| 19 reply, over at page three of five, addresses | | 9 | the 150 PLTs, we'll leave to the side. |
| 20 the technologists, of which there would be a | |) MR. SN | ЛІТН: |
| 21 I think, in Newfoundland Power. Would that | at be 21 | 1 A. | So Group D then or Section D, managerial |
| 22 correct? | 22 | 2 | employees. |
| 23 MR. SMITH: | | 3 MR. JO | |
| A. That's what we have here on line 6 of page | - | | But this talks about Newfoundland Power having |
| 25 three, there are 60 active technologists in | 25 | 5 | approximately 140 managerial employees and |
| I | Page 54 | | Page 56 |
| 1 the workforce, yes. | 1 | 1 | then the statement is "compensation for |
| 2 MR. JOHNSON: | 2 | 2 | managerial employees is benchmarked to Hay |
| 3 Q. Right. And they would be considered part | | 3 | Group's Canadian utilities comparator group." |
| 4 that professional grouping that we talked | 1 4 | 4 MR. S | MITH: |
| 5 about earlier, right? | | | Yes. |
| 6 MR. SMITH: | e | | DHNSON: |
| 7 A. That would be correct. | 7 | 7 Q. | And so that doesn't help me in finding out |
| 8 MR. JOHNSON: | 8 | 8 | about the comparisons for the full 140 |
| 9 Q. Okay. And then at page three of five, we al | | | managerial employees. Now I recognize that |
| 10 see, towards the bottom of that page, | 10 | | out of that 140 managerial, we have 60 |
| 11 engineers, of which there would be 35. S | | | technologists and we have 35 engineers, right? |
| 12 that, the engineers and the technologists are | | 2 MR. S | |
| 13 addressed, right? | 13 | | Yeah, they would be in that group. I'm just - |
| 14 MR. SMITH: | 14 | | - I just need a minute to read the note here. |
| 15 A. Yes. | | | DHNSON: |
| 16 MR. JOHNSON: | 16 | | Sure. No, that's fine. |
| 17 Q. And then over on the next page, we see, un | | 7 KELL | - |
| 18 D, managerial employees. You point out the | | | The difference in how that works, Mr. |
| 19 Newfoundland Power has approximately | | | Chairman, is set out in footnotes 10 and 12. |
| 20 managerial employees, but the discussion | | | I think Mr. Johnson is not understanding. |
| 21 terms of compensation for managerial empl | - | I MR. S | |
| 22 being benchmarked at Hay Group's Cana | | | We say in Section D that the Hay Group is used |
| 23 utility organizations, that only refers | d 23 | | for this group. |
| 24 that only relates to nine of the managers and | | 4 CHAIF | |
| then below, we have senior management of | of the 25 | 5 Q. | I mean, I'm really having trouble following |

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| P | Page 57 | | Page 59 |
| 1 your line of questioning, Mr. Johnson, you | u | 1 A. | We have to look at, I guess, the reference to |
| 2 know. I don't want to, you know, not perm | nit | 2 | that which would be Reference 1. It says that |
| 3 the widest possible cross-examination, but I | ['m : | 3 | it's the inflation rate I'm sorry, back to |
| 4 having trouble following what you're getting | ng | 4 | the mike. I just need one minute, Mr. |
| 5 at. I mean, I don't know. | | 5 | Johnson. |
| 6 MR. JOHNSON: | | 6 MR. JO | DHNSON: |
| 7 Q. Let's put it let me turn for a second to | | 7 Q. | Certainly. |
| 8 445. | | 8 MR. S | MITH: |
| 9 CHAIRMAN: | | 9 A. | Yeah, we say in Note 1 that the inflation rate |
| 10 Q. I mean, the key takeaway for me here, I thin | nk 1 | 0 | used in this response is the labour inflation |
| 11 Mr. Smith said in terms of adjusted | 1 | 1 | rate for Newfoundland and Labrador measured by |
| 12 normalized for inflation, the company has | s 11 | 2 | the annual weekly wage industrial composite |
| 13 achieved productivity improvement so that | its 1 | 3 | from the Conference Board of Canada. |
| 14 labour cost per unit of output have dropped | l. 14 | 4 MR. JO | DHNSON: |
| 15 Is that what you - | 1 | 5 Q. | Okay. Now over when you see in 2011, we |
| 16 MR. SMITH: | 1 | 6 | see the Newfoundland inflation rate being |
| 17 A. Yeah, what we do - | 1 | 7 | slightly ahead of the average salary increase |
| 18 CHAIRMAN: | 1 | 8 | for Newfoundland Power employees by percentage |
| 19 O. So I mean - | 1 | | point, but when we get down to 2013 and 2014 |
| 20 MR. SMITH: | 2 | 0 | test year, we see the average salary increases |
| 21 A. When we build our budget, what we do is | | | for this group running ahead of even the |
| 22 will use this composite number of about for | | | Newfoundland inflation rate and I think the |
| 23 percent in any given year and what we'll | | | evidence would indicate that you consider the |
| 24 actually build into our cost in our revenue | 2 | | Newfoundland labour market to be, you know, |
| requirement in our rates is three percent. So | | | pretty hot and subject to inflationary |
| | Page 58 | - | Page 60 |
| 1 we'll ask customers to pay for three percent | - | 1 | pressure. So, I guess, Newfoundland Power |
| 2 not the full four percent. That's how we | | 2 | would Newfoundland Power, in 2013 and 2014, |
| achieve productivity. That's how it's built | | 3 | is looking at salary increases that are |
| 4 into our budgets. | | 4 | running ahead of the inflation rate that's |
| 5 (10:45 a.m.) | | 5 | predicted for Newfoundland, the Newfoundland |
| 6 CHAIRMAN: | | 6 | labour inflation rate? |
| 7 Q. So you're becoming more efficient by usi | | 0 7 MR. S | |
| 8 technology and therefore able to reduce you | 0 | | Well, I think you have to be mindful maybe of |
| | | 8 A. 9 | |
| | | | the full package of data that's here. |
| | | | OHNSON: |
| 11 company that's operating properly. I don' | | | Okay. |
| 12 know. But I mean, I'd like to see where you | | 2 MR. S | |
| 13 - I mean, you know. | 1 | | If you look at the 12 years of history, from |
| 14 MR. JOHNSON: | 1. | | 2000 to 2012, and you look at the column on |
| 15 Q. Well, let me turn to 445, which asked to | | | the right, the average over there would be |
| 16 provide how the base salary increases for | | | about 4.4 percent per year. And if you look |
| 17 Newfoundland Power's engineering, | 1 ¹ | | at the Newfoundland Power history, it would be |
| 18 professional, managerial employee salary | - | | 3.9 percent per year. And so, when you take |
| 19 increases from 2000 to 2012 have compared | | | our four percent for the '13 and '14 and you |
| 20 the annual inflation rate and what I | 20 | | lay it against our 12 years of history, which |
| 21 understand, Mr. Smith, is that the inflation | 2 | | was 3.9, what we're forecasting to pay our |
| 22 rate that is put forward on the right-hand | 2 | | employees in '13 and '14 is very comparable to |
| 23 side, that would be the Newfoundland labo | | | our history, which averaged 3.9 percent. And |
| 24 inflation rate? | 24 | | you know, that's the comparator that I'd look |
| 25 MR. SMITH: | 2 | 5 | at, I guess, if I look at where we are today |

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| | Pag | e 61 | | Page 63 |
| 1 | and the marketplace we're in, and I think | 1 | | quite voluminous, as you can see, and it was |
| 2 | about what we've paid our employees | 2 | | in relation to material that had been given to |
| 3 | traditionally and that again is a 12-year | 3 | | Gannett Fleming, and as I understand what |
| 4 | average at 3.9 percent, moving forward at four | : 4 | | happened is a lot of these things, appendices |
| 5 | percent seems like a reasonable number. And | 5 | | and things, were in various different |
| 6 | you have to bear in mind that these numbers | 6 | | electronic files and these couple of files |
| 7 | that we use here, it's not just the base wage | 7 | | just got missed when we were compiling the |
| 8 | increase that you give the employee, but it's | 8 | | RFI. It was inadvertent. |
| 9 | also the step increase that goes on. So if | 9 | | So in any event, if I can ask Chris to go |
| 10 | you hire a technologist and the technologist | 10 | | to CA-NP-88, get it up on the screen. If you |
| 11 | starts with you right out of school, then that | 11 | | look, there is Attachment B is the 2010 |
| 12 | individual will go through a period of three | 12 | | property inspection reports prepared by |
| 13 | or four years to reach the normal pay scale | 13 | | Newfoundland Power personnel for each |
| 14 | for a fully fetched technologist. So these | 14 | | functional plant. And then if you go into |
| 15 | numbers here have to reflect that also. It's | 15 | | Attachment B, about seven pages in, it refers |
| 16 | not just the percentage wage increase, but | 16 | | to sample detailed inspections attached in |
| 17 | it's also the step change that occurs. | 17 | | Appendix A and details of the distribution |
| | MR. JOHNSON: | 18 | | inspection standards outlined in Appendix C, |
| 19 | Q. Right, okay. | 19 | | and those two appendices were missed in |
| | MR. SMITH: | 20 | | compiling the RFI response earlier on. So |
| 21 | A. So both things go on in these numbers. So | 21 | | that was pointed out to us and we've provided that this marring and filed copies with the |
| 22 | when I look at the table and I compare our | 22 | | that this morning and filed copies with the Board and with Mr. Johnson. |
| 23 24 | history, I get a number that's 3.9 and when I look at where we're going in the future, it's | 23 24 | | And the other thing that we have, we're |
| 24 | 4.0. So it's fairly comparable to me. | 24 | | filing responses to the RFIs that were issued |
| 23 | · • | | | |
| 1, | rage MR. JOHNSON: | e 62 | | Page 64 by the Board the other day, PUB-NP-10 to PUB - |
| $\begin{vmatrix} 1 \\ 2 \end{vmatrix}$ | Q. I guess it's close to 11, Mr. Chairman, if you | 1 2 | | - or NP-110 to PUB-NP-115 and those have been |
| $\begin{vmatrix} 2\\ 3 \end{vmatrix}$ | want to - | | | filed. That's it, sir. |
| | CHAIRMAN: | | | IRMAN: |
| 5 | Q. You want to break here? | 5 | | Okay, sir. And you have a matter too, I |
| | MR. JOHNSON: | 6 | | understand? |
| 7 | Q. That'll be fine with me. | | | GLYNN: |
| | CHAIRMAN: | 8 | | Yes, Mr. Chair. We have provided to the |
| 9 | Q. Okay. | 9 | | parties and would like to enter onto the |
| 10 1 | MR. JOHNSON: | 10 | | record Undertakings No. 17, 18 and 19 that |
| 11 | Q. Okay. Thank you. | 11 | | were given by Mr. Troy MacDonald, the Board's |
| 12 | (BREAK - 10:50 a.m.) | 12 | | expert. So they have been distributed and |
| 13 | (RESUME - 11:28 a.m.) | 13 | | we've put them on the record. Thank you. |
| 14 (| CHAIRMAN: | 14 | (11: | 30 a.m.) |
| 15 | Q. So before we resume, I understand you have a | a 15 | CHA | IRMAN: |
| 16 | preliminary matter you wish to raise, sir? | 16 | Q. | Okay. Mr. Johnson. |
| 17 N | MR. HAYES: | 17 | MR. | JOHNSON: |
| 18 | Q. I do, Mr. Chairman. Last evening, it was | 18 | Q. | Could I ask you to turn up the Five-year |
| 19 | drawn to our attention that there were a | 19 | | Energy Conservation Plan that's at Volume 2, |
| 20 | couple of items missing from an RFI response | 20 | | Tab 1? This is exactly what it I'm sorry. |
| 21 | that was, I think, in the first batch of RFIs | 21 | | KIRBY: |
| 22 | some while ago. It's CA-NP-88 and we | 22 | Q. | Under Reports, Tab 1. |
| 23 | discovered that there were a couple of | | | JOHNSON: |
| 24 | documents missing, and I'm just going to show | | | You have that now? |
| 125 | the Board where these belong. The DELWas | 25 | MD | CMITII. |

25 MR. SMITH:

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the Board where those belong. The $\,{\rm RFI}\,{\rm was}$

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| | Page 65 | | | Page 67 |
| 1 A. I'm trying to find it. | U | 1 | | by the conservation programs over 2009 to 2012 |
| 2 MR. JOHNSON: | | 2 | | and we see it confirm what it said at page |
| 3 Q. Okay. | | 3 | | four about the insulation program being the |
| 4 MR. SMITH: | | 4 | | biggest contributor to the savings total over |
| 5 A. What's the reference again? Volume 2? | | 5 | | that period of nearly 33,000 megawatt hours |
| 6 MR. JOHNSON: | | 6 | | and about, I guess, 57 percent of the total is |
| 7 Q. Volume 2, Tab 1. | | 7 | | what we calculate. And then if you flip over |
| 8 MR. HAYES: | | 8 | | to page two of two, it gives the costs of the |
| 9 Q. It's under B, Reports. Tab B. | | 9 | | conservation program, and there we see that |
| 10 MR. SMITH: | | 10 | | that program, over the course of '09 to 2012, |
| 11 A. I see it. | | 10 | | cost about 4.2 million and so representative |
| 12 MR. HAYES: | | 12 | | of 42 percent of the cost of the program, but |
| | | 12 | | on the savings, 57 percent. |
| - | | | | • • |
| 14 MR. SMITH: | | 14 | | And I guess as we know, a couple of |
| 15 A. Okay. | | 15 | | things have happened over the last short |
| 16 MR. JOHNSON: | | 16 | | while. First of all, the City of St. John's |
| 17 Q. And this is the Five-year Energy Conserv | | 17 | | brought in, I think in 2011, different |
| 18 Plan, 2012 to 2016, and the first point the | | 18 | | standards in terms of requirements that were |
| 19 I'd like to bring up with you is on the bot | | 19 | | necessary for new homes, having to do with |
| 20 of page four of the document, having to | o do | 20 | | basement insulation, exterior windows and that |
| 21 with the insulation program. | | 21 | | sort of thing. So they required it within |
| 22 MR. SMITH: | | 22 | | their jurisdiction, right? |
| 23 A. Page four? | | 23 N | AR. S | MITH: |
| 24 MR. JOHNSON: | | 24 | А. | Yeah, there was a change coming forward from |
| 25 Q. Page four, towards the bottom. | | 25 | | the National Building Code, I believe, and the |
| | Page 66 | | | Page 68 |
| 1 MR. SMITH: | | 1 | | City of St. John's moved a little faster than |
| 2 A. Yes. | | 2 | | National Building Code required. |
| 3 MR. JOHNSON: | | 3 N | AR. JO | HNSON: |
| 4 Q. It's coming up on the screen there now. | And | 4 | Q. | Right. And in terms of the National Building |
| 5 it indicates there, Mr. Smith, that the | | 5 | | Code, I understand that as of December 2012, |
| 6 insulation program has resulted in the hig | ghest | 6 | | there was to be implementation of new standard |
| 7 amount of energy savings of all the prog | | 7 | | which required for new homes built in Canada |
| 8 in the portfolio and the program provid | | 8 | | that there be insulation, for instance, in the |
| 9 incentives to upgrade insulation levels i | | 9 | | basements. |
| 10 basements and attics and goes on to state | | 10 N | AR. SN | AITH: |
| 11 the experience with the program has sh | | 11 | | Yeah, I believe that's the essence of the |
| 12 customer participation to be responsive | | 12 | | change, yes. |
| 13 awareness-building marketing activities. | | | AR TO | HNSON: |
| 14 as I understand it, Mr. Smith, in terms of | | 13 N 14 | | Right. And if we could go over so that |
| being the biggest contributor to the tota | | 14 | <u>ر</u> . | means, I take it from the materials, that no |
| 16 energy reductions, that's further expanded | | 15 | | more does Newfoundland Power or Hydro have to |
| | | | | - |
| 17 in this report at Schedule A at page one | 01 | 17 | | incent new home construction by way of |
| 18 two. | | 18 | | basement insulation and those types of things |
| 19 MR. SMITH: | | 19 | | that are covered by the requirements of either |
| 20 A. Schedule A. Again the page? | | 20 | () | the City or the National Building Codes? |
| 21 MR. JOHNSON: | | | /IR. SN | |
| 22 Q. Page one of two. If you come down a li | | 22 | A. | Yeah. It would be for new home construction |
| 23 bit further so you can see the title on the | | 23 | | that we would no longer need to incent |
| 24 top of the page, I'm sorry. Yeah. And | | 24 | | insulation for basements, yes. |
| 25 this table gives the energy reductions cau | sed | 25 N | AR. JO | HNSON: |

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| | I | Page 69 | | Page 71 |
| 1 | Q. Right. And if we go over to CA-NP-470, we | see | 1 | to me to be a very good bang for the buck, |
| 2 | the forecast conservation operating cost fro | m | 2 | relative to some of the other initiatives. |
| 3 | 2012 forecast to 2014 forecast and I notice | e | 3 | Would that be your understanding as well? |
| 4 | that the amount for insulation is going dow | vn | 4 MR | . SMITH: |
| 5 | from 659, 589 to 514, and I just would lik | e | 5 A | A. Well, you know, bang for the buck, I guess, |
| 6 | you to comment upon that, I guess from | - I | 6 | could be a phrase, but I mean, all the |
| 7 | guess where I'm coming from on it is if it | t | 7 | programs that we do, windows, thermostats and |
| 8 | seems to produce these savings in energy w | vhich | 8 | the new programs that we're going to do, |
| 9 | would most directly impact people's bills a | nd | 9 | they'll all have a bang for the buck, so to |
| 10 | we know that you don't have to spend so n | nuch | 10 | speak, or a payback type of thing. Insulation |
| 11 | as you used to in terms of the new | | 11 | is certainly one of them that customers have |
| 12 | construction, but you still have the existing | | 12 | expressed interest in in the past. But you |
| 13 | housing stock out there, and I'm curious as | to | 13 | know, the other programs, thermostats and |
| 14 | why we would bring down the spending | | 14 | windows, have also shown - |
| 15 | insulation and perhaps not enhance it to | | 15 MR | JOHNSON: |
| 16 | target the existing housing stock, for | | 16 (| Q. And I'm not taking anything away from the |
| 17 | instance? | | 17 | thermostats or windows, but I'm in terms of |
| 18 | MR. SMITH: | | 18 | your assessment, has it been assessed as to |
| 19 | A. Well, I think this is just a reflection of, | | 19 | whether insulation does in fact provide a |
| 20 | again, as we said, the fact that new home | | 20 | greater bang than some of the other measures |
| 21 | construction will not be qualified for in the | | 21 | that are put forward as part of the |
| 22 | future and we're bringing these numbers d | | 22 | residential portfolio? |
| 23 | to reflect that. | | | . SMITH: |
| | MR. JOHNSON: | | | A. I mean, all I can speak for is each of these |
| 25 | Q. Okay. But in terms of the payback for the | | 25 | programs have their own test mechanism, I |
| | · · · · · | Page 70 | | Page 72 |
| 1 | insulation piece, I recall that from the last | age 70 | 1 | guess you'd call it, to ensure that there is a |
| 2 | rate case when you testified, you used an | | 2 | payback and the insulation has a good payback, |
| 3 | example and there's no need to go there. | | 3 | yes. |
| 4 | don't think it will be much in contention | | | JOHNSON: |
| 5 | that the typical cost to insulate a basement | | | Q. In terms of the I'm interested in how the |
| 6 | was about \$1200. The rebate that was bei | | 6 | program, in terms of insulation, is put out |
| 7 | provided through the program was about S | - | 7 | there. For instance, is it an active program |
| 8 | and the annual energy savings would run al | | 8 | in any way in terms of reaching to, for |
| 9 | 200 to \$250 a year, so you'd be looking a | | 9 | instance, now that we don't have to worry |
| 10 | what you indicated in your evidence last tir | | 10 | about the new housing stock, reaching out to |
| 11 | about a four to five-year payback. Thos | | 10 | existing housing stock? Is there any of that |
| 12 | figures sound about right? If not, we could | | 12 | done either, to your knowledge, at |
| 12 | actually go to the - | u | 12 | Newfoundland Power or Hydro? |
| | MR. SMITH: | | | . SMITH: |
| 14 | A. Yeah, I mean, the thing I'm wondering ab | out | | A. Well, with the insulation programs that we do, |
| 15 | A. Tean, Thean, the uning Thi wondering ab was the \$1200. That would be the value of | | 15 <i>I</i> | we you know, all of them, we reach out in |
| 10 | insulation, not the labour to install | uic | 10 | different ways. We do TV advertising. We put |
| 17 | probably. | | | things on the website. For all these |
| | MR. JOHNSON: | | 18 19 | activities, we're trying to stimulate |
| | | he | | • • |
| 20 | Q. I think it probably would. That would be the value of the insulation. I'd expect | | 20 | customers' interest to participate and when we |
| 21 | value of the insulation, I'd expect. | | 21 | do that, insulation, thermostats, windows, in terms of what you've seen on the TV in the |
| | MR. SMITH: | | 22 | terms of what you've seen on the TV in the |
| 23 | A. Yeah. | | 23 | past, they all get equal billing in the |
| | MR. JOHNSON: | ad | 24 25 MD | advertisement, we'll say. |
| 25 | Q. And I guess, that part of the program seem | ieu | 23 MR | JOHNSON: |

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| | | Page 73 | Page 75 |
| 1 | Q. I understand that, and the ads are go | od. I 1 | remember them. The one I'm more familiar with |
| 2 | guess is there any more direct reach | out in 2 | is the overall impact of all the programs. |
| 3 | terms of Newfoundland Power, I wo | uld expect, 3 | MR. JOHNSON: |
| 4 | as a pretty good grasp on its you | know, 4 | Q. I guess where I'd be coming from on it is if |
| 5 | where the housing stock is. Is there a | ny idea 5 | there are I guess what gets measured gets |
| 6 | of reaching out to individual househo | olders and 6 | managed in the sense of that. I wonder could |
| 7 | saying "look, have you considered th | is?" 7 | you find out when you go back to your office |
| 8 N | /R. SMITH: | 8 | as to whether there is any particular targets |
| 9 | A. Well, maybe a way I'll try to answer, | I guess, 9 | that have been set for uptake on the |
| 10 | is one of the things that we're trying | to do 10 | residential offerings? |
| 11 | with the program is make it appealing | ng to a 11 | MR. SMITH: |
| 12 | broader group of our customers, not | just the 12 | A. By choice of program, insulation versus |
| 13 | electric heat customer, and it's the ge | enesis, 13 | windows versus thermostats? |
| 14 | I guess, of our new small technologie | s program 14 | MR. JOHNSON: |
| 15 | going forward that this program will | have to 15 | Q. Yes, yes. |
| 16 | go through a different type of promo | tion and 16 | MR. SMITH: |
| 17 | advertising and things that we're go | ing to 17 | A. Okay. |
| 18 | make a broader group of our cus | stomers 18 | MR. JOHNSON: |
| 19 | interested. In my opening, I indicate | ed that 19 | Q. Have we set or established targets per year of |
| 20 | 17,000 customers have participated | in the 20 | saying this is how many people we would like |
| 21 | program since 2009. The small tech | nnologies 21 | to achieve or householders. |
| 22 | program that we're looking to introd | luce is 22 | MR. SMITH: |
| 23 | going to bring participation by as m | - | A. Oh, I see what you - |
| 24 | 50,000 of our customers. So that pro- | • | MR. JOHNSON: |
| 25 | meant to reach out beyond those the | at just 25 | Q. You see what I'm saying? |
| | | Page 74 | Page 76 |
| 1 | happen to have electric heat. You m | • | MR. SMITH: |
| 2 | it's a bit of a fairness issue that al | | 5 6 6 7 5 |
| 3 | customers should have a chance to pa | - | 1 1 |
| 4 | and you know, that's the genesis o | | MR. JOHNSON: |
| 5 | program where we're going. So, you | | |
| 6 | well, that might be taking away fro | | |
| 7 | insulation program, but at the same ti | | MR. SMITH: |
| 8 | more about making a program that qu | | |
| 9 | all customers and you know, that's t | | MR. JOHNSON: |
| 10 | direction we're going in and that will | | |
| 11 | be promoted differently and dealt | | MR. SMITH: |
| 12 | differently, yes. | 12 | 5 |
| | AR. JOHNSON: | | MR. JOHNSON: |
| 14 | Q. Mr. Smith, are there like targets set | - | |
| 15 | terms of at Newfoundland Power to | • | |
| 16 | in 2012 or 2013, we are establishing a | - | |
| 17 | that we want to have X amount of ou | | MR. SMITH: |
| 18 | in the existing housing stock, for ins take advantage of the insulation rebat | | |
| 19 20 | done like that? | | MR. JOHNSON: |
| 1 | IR. SMITH: | 20 21 | |
| | A. We have targets that I'm familiar w | | Q. OKAY. 2 MR. SMITH: |
| 22 23 | A. we have targets that I in failmar w the overall impact of all the progr | | |
| 23 | Whether we have targets at the ind | | |
| 24 25 | program level, I suspect we do. I just | | |
| L ² J | program level, i suspect we do. I jus | 23 | Dece 72 Dece 76 |

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| | Page 7 | 7 | | Page 79 |
| 1 | some information available, I just don't know | 1 | | keep on coming so we can see the top of the |
| 2 | it. | 2 | | page, okay. So these are the distribution |
| 3 (| (11:45 a.m.) | 3 | | inspection standards and they're marked |
| 4 N | MR. JOHNSON: | 4 | | "draft" but I take it these are the operative |
| 5 | Q. Okay. So if you could undertake to provide | 5 | | ones that Newfoundland Power is using? |
| 6 | what the targets are for those on a customer | 6 | MR. S | MITH: |
| 7 | level? | 7 | Α. | Yes, they would be. |
| 8 N | MR. SMITH: | 8 | MR. J | OHNSON: |
| 9 | A. Sure. | 9 | Q. | And these were issued, I see, if you go down, |
| 10 N | MR. JOHNSON: | 10 | | scroll a little bit more, issued in 2001 and |
| 11 | Q. That'll be appreciated. | 11 | | just recently revised in 2010. And so have |
| | MR. SMITH: | 12 | | they been these have been used since 2001? |
| 13 | A. Yes. | | MR. S | |
| | MR. JOHNSON: | 14 | | This document and its predecessor documents, |
| 15 | Q. And in terms of the impact, I think you | 15 | | yeah, would be in place since the date of |
| 16 | indicated in your opening remarks regarding | 16 | | issue, 2001. |
| 17 | conservation that the customers want to | | | OHNSON: |
| 18 | conserve energy and lower their bills, and in | 18 | | Okay. Now if we go over to page 12, just |
| 19 | terms of from your experience, you spoke about | 19 | | scroll up a little bit more, it talks about |
| 20 | the small technologies being successful on the | 20 | | on-site repairs up at the top paragraph saying |
| 21 | aggregate basis and that's a good thing. In | 21 | | "all deficiencies shall be recorded in the |
| 22 | terms of the ability for the customer to | 22 | | distribution asset management system with the |
| 23 | influence his or her own bill the most, would | 23 | | exception of minor repairs that can be |
| 24 | it be fair to say that that would be the insulation one? | 24 | | completed on site and these minor repairs may |
| 25 | | 25 | | be completed by the inspector during a |
| | Page 7 | | | Page 80 |
| | MR. SMITH: | 1 | | distribution line inspection or by a line crew |
| 2 | A. I guess if you look at insulation by itself | 2 | | completing planning repairs." And then, what |
| 3 | and you put enough of it in your house compared to what it was before, you would | 3 | | I would ask you there is are there any minor |
| 4 | | 4 | | repairs that could be made to poles, for instance, on inspection? Is there anything |
| 5 | think that the more you put in, the more you're going to save and unlike a CFL light | 5 | | that would be done as part of that process? |
| 6 | bulb, which the savings would be smaller, you | 6 | MR. S | |
| 7 | would think that insulation would get more | 8 | | With the on-site well, the on-site |
| 8 | benefit. So I think if you assume the more | 9 | | inspection is done by a person by themselves. |
| 10 | you put in, the more you'll save, I think it's | 10 | | It's a single person inspector. |
| 10 | logical with insulation, yes. | | | OHNSON: |
| 1 | MR. JOHNSON: | 12 | | Right. |
| 12 1 | Q. Can I turn finally to the materials that you | | MR. S | - |
| 13 | provided that were part of that, the missing | 13 | | And from memory, without reading all this, |
| 15 | attachment to CA-NP-88? And specifically I'm | 15 | | what he will do is replace a guy guard, which |
| 16 | referring to the Appendix C, the details of | 16 | | you see here, which is pretty straightforward |
| 17 | the inspection standards. | 17 | | to do in the field. |
| | MR. SMITH: | | | OHNSON: |
| 19 | A. Yes. | 19 | | Okay. |
| 1 | MR. JOHNSON: | | MR. S | - |
| 21 | Q. And if you go in a page or two, you see the | 21 | | But in terms of the pole itself, he would do |
| 22 | distribution if you could actually, just | 22 | | an inspection of the pole and take samples if |
| 23 | come back a little bit to the cover page, I'm | 23 | | he needed to, but there's nothing he would do |
| 24 | sorry. These are if you could go into this | 24 | | to maintain the pole. |
| | one here? No, the actual cover. Okay. Just | 1 | | A |

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| | | Page 81 | | | Page 83 |
| 1 | Q. Okay. And then if you come down fur | ther, it | 1 | Q. | So there would be no efforts taken to shore up |
| 2 | indicates that "a line crew that identifies | sa | 2 | | any poles in the interim period by |
| 3 | deficiency while completing a separate | e job | 3 | | Newfoundland Power? Would that be correct? |
| 4 | shall report the deficiency to their | | 4 N | AR. SN | /ITH: |
| 5 | supervisor." So that would be another | way | 5 | А. | No, if a pole was in any way in jeopardy of |
| 6 | that the deficiency gets tracked, I take i | it, | 6 | | its integrity, then you know, we would we |
| 7 | and that "the deficiency will be entered | into | 7 | | would straighten a pole. If a pole was leaned |
| 8 | the asset management system and pla | lanned | 8 | | bad enough that it needed to be straightened, |
| 9 | repairs will be completed." In terms of | | 9 | | we would straighten a pole, but other than |
| 10 | repairs that can be completed to a pole | | 10 | | that, if the pole is inferior, we would |
| 1 | they've been identified, either on the | ne | 11 | | replace it. |
| 12 | inspection or through the line cre- | w | 12 N | AR. JC | HNSON: |
| 13 | identifying a deficiency, what sort of re- | pairs | 13 | Q. | Is there any the concept of shoring up the |
| 14 | would be undertaken by Newfoundland | Power? | 14 | | pole, I think there was some evidence the last |
| 5 N | AR. SMITH: | | 15 | | day or so as to what is done in Nova Scotia in |
| 16 | A. Specific to the pole? | | 16 | | terms of elongating the length of poles, but |
| 17 N | AR. JOHNSON: | | 17 | | that would not be activity that Newfoundland |
| 18 | Q. Yes. | | 18 | | Power would undertake? |
| 19 N | AR. SMITH: | | 19 N | AR. SN | /ITH: |
| 20 | A. We don't have a maintenance program | specific | 20 | A. | Well, I wasn't here yesterday, but - |
| 21 | to the pole. So if we saw a pole that ha | nd a 🛛 | 21 N | AR. JC | HNSON: |
| 22 | crack in it or a bend in it or we wer | e 2 | 22 | Q. | Some concept of banding the poles to make them |
| 23 | concerned about its structural integrity, | then 2 | 23 | | stronger to last longer if there was a |
| 24 | we would replace the pole. | 1 | 24 | | deficiency noted. |
| 25 N | AR. JOHNSON: | 2 | 25 N | AR. SN | AITH: |
| | | Page 82 | | | Page 84 |
| 1 | Q. How about if the inspection showed so | mething | 1 | А. | Well, I heard a comment from yesterday that |
| 2 | less significant than, you know, a cra | ck, | 2 | | the concept of instead of replacing the pole, |
| 3 | whether it be, you know, woodpecker | - | 3 | | you install another pole adjacent to it and |
| 4 | you name it, something on the more | minor | 4 | | then you strap both of them together, that |
| 5 | scale? Would any action be taken? | | 5 | | type of concept. Is that what you mean? |
| 6 N | /R. SMITH: | | 6 N | AR. JC | HNSON: |
| 7 | A. If it was woodpecker damage, then aga | | 7 | Q. | Yeah. So is that part of Newfoundland Power's |
| 8 | would be assessed and how many holes | | 8 | | practice? |
| 9 | the pole and would it compromise its in | ••• | 9 N | AR. SN | |
| 10 | and then a decision would be made, b | | 10 | | It's been a long time since the phrase |
| 1 | know, that's subject to each pole and th | e size | 11 | | would be a stubbed pole. |
| 12 | of the woodpecker hole, I guess. | | 12 N | AR. JC | HNSON: |
| 13 N | AR. JOHNSON: | | 13 | | Okay. |
| 14 | Q. Okay. So nothing so essentially w | | 14 N | AR. SN | |
| 15 | you're saying is that if something is spo | | 15 | | Be a long time since I've seen a stubbed pole. |
| 16 | there wouldn't be anything done with the | - | 16 | | From our point of view, we would do it as a |
| 17 | unless it had to be removed and then it | | 17 | | short term emergency repair type of scenario, |
| 18 | be a removal situation? | | 18 | | that if a pole was struck by a motor vehicle |
| | /R. SMITH: | | 19 | | and the pole was in jeopardy of falling over, |
| 20 | A. Yeah. If it needed to be replaced, it we | | 20 | | that particular night a crew would come out |
| 21 | be replaced. If it didn't need to be | | 21 | | and put a stub pole in the ground, which is a |
| 22 | replaced, it would stay there and continu | | 22 | | short section of pole, and they would install |
| 23 | be monitored until such time as that it n | | 23 | | it and then they would strap the old pole and |
| 24 | to be replaced. | | 24 | | the new pole together so you could maintain |
| 25 N | /IR. JOHNSON: | 1 | 25 | | service overnight. So while this is going on, |

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| | | Page 85 | Page 87 |
| 1 | the wires on top remain with electricity or | n 1 | that our temperatures are colder and for fungi |
| 2 | them so customers aren't interrupted. So | D , 2 | and decay to occur on a pole, it needs to have |
| 3 | it's a short term measure to get you throug | gh 3 | a warmer temperature. You know, you need the |
| 4 | overnight the next day until you can come | in 4 | sugar from the pole. You need oxygen. You |
| 5 | and change the whole pole out with a line of | crew 5 | need moisture and you need heat. And for our |
| 6 | and do it properly. | 6 | environment in Newfoundland, you get the first |
| 7 MR | . JOHNSON: | 7 | three for sure, but whether or not you get |
| 8 (| Q. Okay. Do you know whether any of y | our 8 | enough of the fourth one, the heat, is a |
| 9 | manufacturers of poles suggest any mainte | enance 9 | factor that would make us different compared |
| 10 | to be undertaken on poles once installed? | 10 | to some other utilities. |
| 11 MR | . SMITH: | 11 | MR. JOHNSON: |
| 12 A | A. Well, there are some utilities that do do a | 12 | Q. Okay. I think those are my questions for you, |
| 13 | pole maintenance activity, I guess you wo | | Mr. Smith. Thank you very much. |
| 14 | call it, yes. | | MR. SMITH: |
| | . JOHNSON: | 15 | A. Thank you. |
| | Q. Okay. And I guess those they're doin | | CHAIRMAN: |
| 17 | things that you are not. What would be th | - | Q. We don't have hyperactive woodpeckers, do we? |
| 8 | reason why Newfoundland Power doesn't | | MR. SMITH: |
| 9 | option of doing the maintenance on the pol | - | A. Not that I'm aware of, sir. |
| | . SMITH: | | CHAIRMAN: |
| | A. Well, I guess, to decide if you're going to a | | Q. Who's next? I'm sorry. You are, excuse me. |
| 21 <i>F</i> 22 | a maintenance program, you need to have | | GREENE, Q.C.: |
| 23 | analysis, statistics, cost benefits type of | 22 23 | Q. I have no questions, Mr. Chair. |
| 23 24 | thing, and for utilities who would be doing | | CHAIRMAN: |
| 24 25 | pole maintenance program, they would be | | Q. Anybody? |
| | <u> </u> | | |
| 1 | justify that based on, you know, quantities of | Page 86 | Page 8 COMMISSIONER NEWMAN: |
| 1 | poles that are failing because of decay and | | |
| 2 | then the cost to do the treatment and they | | Q. No questions, thank You. |
| 3 | would have to show a payback in terms of | | CHAIRMAN: |
| 4 | <u> </u> | | Q. No. |
| 5 | spending this money that there is a return or | | KELLY, Q.C.: |
| 6 | the investment type of thing. So that would | | Q. No redirect, Mr. Chairman. |
| 7 | be the type of analysis those utilities would | | CHAIRMAN: |
| 8 | be doing. | 8 | Q. You are relieved of your duties, sir. |
| 9 | For Newfoundland Power, we just don't | | MR. SMITH: |
| 0 | enough of that decay with the replacemen | | A. Thank you. |
| 1 | that we do. When our inspectors go out in the | | CHAIRMAN: |
| 2 | field and look at our pole, which we do even | • | Q. Thank you. |
| 13 | seven years on our cycle, the number of pol | | KELLY, Q.C.: |
| 14 | that we replace in the run of a year for, you | | Q. That concludes the evidence for Newfoundland |
| 15 | know, overall decay or deterioration woul | | Power, Mr. Chairman. |
| 16 | probably be a number in the range of 50, 60 | | CHAIRMAN: |
| 17 | 70 poles and that's on a population of, you | | Q. So I guess we're what's next? What are we |
| 18 | know, 200,000 poles that we have. So at the | | doing now? We're finished for today, are we? |
| 19 | point in time, for us, you know, the econom | nics 19 | MS. GLYNN: |
| 20 | of getting there are still questionable and | 20 | Q. We are finished, Mr. Chair. |
| 21 | would there be a payback on that investme | ent 21 | CHAIRMAN: |
| 22 | for that type of quantity of poles that we | 22 | Q. Well, when are we reconvening? I didn't write |
| 23 | have decay with. | 23 | it down, so you can tell me or tell us. |
| 24 | I guess the other thing in Newfoundland, | 24 | MS. GLYNN: |
| 2 - + | | | |

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| | Page 89 | |
| 1 next Thursday, January 31st, at 1 | - | |
| 2 CHAIRMAN: | | |
| 3 Q. Okay. | | |
| 4 MS. GLYNN: | | |
| 5 Q. Right now we have Mr. Winst | on Adams has | |
| 6 notified the Board that he does w | ant to give a | |
| 7 presentation. We have also ex | tended the | |
| 8 deadline for written comments u | intil the same | |
| 9 date, January 31st, and then the | following | |
| 10 deadlines or the next deadline a | | |
| 11 would be the oral argument sc | heduled for | |
| 12 February 8th at 10:00. | | |
| 13 CHAIRMAN: | | |
| 14 Q. Okay. So we're adjourned until | 9:00 next - | |
| 15 MS. GLYNN: | | |
| 16 Q. 10:00 next Thursday. | | |
| 17 CHAIRMAN: | | |
| 18 Q. Oh, 10:00 next Thursday mornin | - | |
| 19 January. So thank you all very n | nuch. | |
| 20 KELLY, Q.C.: | | |
| 21 Q. Thank you, Mr. Chairman. | | |
| 22 (UPON CONCLUSION - 11:58 a.m.) | | |
| | | |
| | | |
| | Page 90 | |
| 1 CERTIFICATE | | |
| 2 I, Judy Moss, hereby certify that the foregoing | is a true | |
| 3 and correct transcript of Newfoundland Power | | |
| 4 General Rate Application, heard on the 25th | | |
| 5 January, A.D., 2013, before the Newfoundland | | |
| 6 Board of Commissioners of Public Utilities, 12 | 20 Torbay | |
| 7 Road, St. John's, Newfoundland and Labrado | r and was | |
| 8 transcribed by me to the best of my ability by n | neans of | |
| 9 a sound apparatus. | | |
| 10 Dated at St. John's, Newfoundland and Labrado | or | |
| 11 this 25th day of January, A.D., 2013 | | |
| 12 Judy Moss | | |
| | | |
| | | |
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| $ \begin{array}{ c c c c c c c c c c c c c c c c c c c$ | | 17:20 18:17 20:23 43:20 | 3 [7] 7:11 19:6 20:12,23 | 85 [1] 29:10 | 72:24 |
| #15 (n) 9 2-1 (p) 5 4-7.23 3.71 (n) 52:15 Bit (n) 89:12 73:16 | -#- | | | | advertising [2] 72:17 |
| The image of | # 15 m 1:0 | 2-1 [2] 5:4 7:23 | 3.71 [1] 52:15 | · · · · · · · · · · · · · · · · · · · | |
| 0.101 / 3 2-20 m 1 4/21 for 16.18 6-23 0.9 affects m 1/21 5. 2.5 m 8.8.6 30 m 11/19 / 14.12.02 91 (9.5 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) 91 (9.7 20.7 26.21) < | | 2-2 [2] 4:15 5:25 | 3.9 [5] 60:18,21,23 61:4 | | affect [1] 45:16 |
| \$- 2-3 m 7.23 300 m 1119 1414,20 9 m 19.5 20.7 26.21 affects m 1.7 \$1200 m 706.16 2-9 m 8.9 33.000 m 67.5 9.00 m 89.14 9.30 m 10.22 9.30 m 10.23 9.50 m 12.2 9.50 m 12.2 9.50 m 12.2 9.51 36.13 64.55 9.50 m 12.2 9.50 m 12.2 9.51 36.13 64.55 9.50 m 12.2 9.51 36.13 64.55 9.50 m 12.2 9.51 36.13 64.55 9.50 m 12.2 | #10[1] 1:9 | 2-20 [2] 14:21 16:18 | | -9- | affected [1] 47:17 |
| 1- 2-5 18 8.16 15.111.22.123 27.13 27.11 19.19 20.0 J20.0 J2 | ¢ | | | | affects [1] 1:7 |
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